

Louisiana Haynesville Shale Wells  
 Completions Sorted By Location  
 Updated: August 21, 2015

Update Key:		
New Info as of:	8/19/15	
New Info as of:	7/22/15	

Well Information					Location				Perforations			Initial Production Report				
Well Name	Well #	Serial #	Completion		Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
			Date	Operator												
Kennedy 6-15-8 H	1	241453	May 16, 2011	QEP Resouces	Bienville	Woodardville	6	15	8	A	12,644	17,020	4,376	6,994	20	6,850
Kennedy 1-15-9 H	1	241438	May 16, 2011	QEP Resouces	Bienville	Woodardville	6	15	8	A	12,677	17,080	4,403	8,130	20	6,700
J Smith 2-15-9 H	1	241262	Apr 10, 2011	QEP Resouces	Bienville	Woodardville	2	15	9	A	12,370	16,790	4,420	11,961	20	7,925
Turner Et Al. 34-16-9 H	1	242187	Jul 23, 2011	QEP Resouces	Bienville	Alabama Bend	3	15	9	A	12,510	17,070	4,560	10,565	16	8,400
Turner Et Al. 34 H	1	242179	Jul 23, 2011	QEP Resouces	Bienville	Alabama Bend	3	15	9	A	12,420	16,980	4,560	10,066	16	8,550
Ryan 32 H	1	240926	Oct 27, 2010	BHP Billiton	Bienville	Alabama Bend	5	15	9	A	12,750	17,320	4,570	6,362	14	8,558
Mosely 5-15-9 H	1	241198	Feb 10, 2011	QEP Resouces	Bienville	Alabama Bend	5	15	9	A	12,780	17,096	4,316	11,435	16	8,580
Sanders 8-15-9 H	1	243363	Jan 26, 2012	QEP Resouces	Bienville	Alabama Bend	8	15	9	A	12,935	17,496	4,561	11,755	18	8,350
Sanders 7-15-9 H	1	243364	Jan 26, 2012	QEP Resouces	Bienville	Alabama Bend	8	15	9	A	12,629	17,190	4,561	9,947	18	8,400
M. Sanders 9-15-9 H	1	240457	May 9, 2010	QEP Resouces	Bienville	Alabama Bend	9	15	9	A	12,568	16,918	4,350	10,538	20	7,000
L Parker 10-15-9 H	1	241454	Oct 2, 2011	QEP Resouces	Bienville	Alabama Bend	10	15	9	A	12,625	17,045	4,420	8,128	14	8,600
Levon Parker 10 H	1	241452	Oct 2, 2011	QEP Resouces	Bienville	Alabama Bend	10	15	9	non-unitized	12,740	17,160	4,420	7,293	14	8,400
Parks 11-15-9 H	1	241248	Apr 24, 2011	QEP Resouces	Bienville	Woodardville	11	15	9	A	12,465	17,025	4,560	13,582	18	8,250
Cross Creek 12	1	242613	Apr 15, 2011	J-W Operating	Bienville	Woodardville	12	15	9	A	12,702	17,126	4,424	8,046	14	7,800
Brossette 13	1	241399	Jan 21, 2011	J-W Operating	Bienville	Woodardville	13	15	9	A	12,783	17,185	4,402	11,049	22	6,000
Billy Rex Harper 15H	1	239550	Jun 30, 2009	QEP Resouces	Bienville	Woodardville	15	15	9	A	12,400	16,802	4,402	16,054	17	7,000
J Salter H	2	240967	Oct 23, 2010	QEP Resouces	Bienville	Woodardville	18	15	9	non-unitized	12,550	17,050	4,500	12,380	17	7,975
J Salter H	1	240524	Oct 23, 2010	QEP Resouces	Bienville	Woodardville	18	15	9	A	12,683	17,033	4,350	12,758	15	7,900
P Conly 19 H	1	241315	Apr 22, 2011	QEP Resouces	Bienville	Woodardville	19	15	9	non-unitized	12,610	17,100	4,490	13,898	18	8,550
Conly 19-15-9 H	1	240594	Apr 22, 2011	QEP Resouces	Bienville	Woodardville	19	15	9	A	12,410	16,900	4,490	12,330	18	8,850
Conly 30-15-9 H	2	241293	Apr 22, 2011	QEP Resouces	Bienville	Woodardville	19	15	9	A	12,810	17,370	4,560	14,336	18	8,600
Cross Creek 17-15-9 H	1	240878	Oct 5, 2010	QEP Resouces	Bienville	Woodardville	20	15	9	A	13,000	17,500	4,500	10,684	12	8,350
Cross Creek 20-15-9 H	1	241094	Nov 6, 2010	QEP Resouces	Bienville	Woodardville	20	15	9	A	12,650	16,925	4,275	11,755	15	8,480
Radzikowski 20 H	1-ALT	241158	Feb 15, 2011	QEP Resouces	Bienville	Woodardville	20	15	9	A	12,635	16,925	4,290	13,073	18	8,350
Radzikowski 17 H	1	241162	Feb 15, 2011	QEP Resouces	Bienville	Woodardville	20	15	9	A	12,710	17,200	4,490	11,559	18	8,125
Beckett 28-15-9 H	1	239669	Oct 25, 2009	QEP Resouces	Bienville	Woodardville	21	15	9	A	12,850	17,352	4,502	20,239	22	8,250
R. Wimberly 16-15-9 H	1	240977	Oct 1, 2010	QEP Resouces	Bienville	Woodardville	21	15	9	A	12,830	17,180	4,350	11,321	15	8,050
Wimberly 21-15-9 H	1	240996	Oct 1, 2010	QEP Resouces	Bienville	Woodardville	21	15	9	A	12,530	17,030	4,500	12,355	18	8,210
Marak 22-15-9 H	1	241204	Sep 29, 2010	QEP Resouces	Bienville	Woodardville	22	15	9	A	12,475	16,975	4,500	10,402	18	7,650
Marak 15-15-9 H	1	241026	Sep 29, 2010	QEP Resouces	Bienville	Woodardville	22	15	9	A	12,880	17,380	4,500	11,312	18	7,600
B Harper 23-15-9 H	1	240516	Mar 23, 2010	QEP Resouces	Bienville	Woodardville	23	15	9	A	12,420	16,770	4,350	11,685	20	7,800
Billy R Harper 14 H	1	240301	Mar 23, 2010	QEP Resouces	Bienville	Woodardville	23	15	9	A	12,700	17,050	4,350	12,357	20	8,200
Cottingham Et Al. 24 H	1	241133	Nov 12, 2010	BHP Billiton	Bienville	Woodardville	25	15	9	A	12,580	17,140	4,560	9,150	14	8,938
Sustainable Forest 29 H	1	239459	Jul 12, 2009	QEP Resouces	Bienville	Woodardville	29	15	9	A	12,460	16,872	4,412	25,053	28	7,600
Williams 20-15-9 H	5-ALT	242794	Mar 21, 2012	QEP Resouces	Bienville	Woodardville	29	15	9	A	12,735	17,296	4,561	9,839	18	8,325
Williams 20-15-9 H	6-ALT	242795	Mar 21, 2012	QEP Resouces	Bienville	Woodardville	29	15	9	A	12,902	17,463	4,561	10,940	18	8,325
Williams 20-15-9 H	4-ALT	242793	Mar 23, 2012	QEP Resouces	Bienville	Woodardville	29	15	9	A	12,957	17,518	4,561	11,396	18	8,675
Williams 20-15-9 H	3-ALT	242792	Mar 23, 2012	QEP Resouces	Bienville	Woodardville	29	15	9	A	12,944	17,505	4,561	11,216	18	8,425
Williams 20-15-9 H	1-ALT	242790	Mar 26, 2012	QEP Resouces	Bienville	Woodardville	29	15	9	A	12,682	17,173	4,491	11,842	18	8,675
Williams 20-15-9 H	2-ALT	242791	Mar 26, 2012	QEP Resouces	Bienville	Woodardville	29	15	9	A	12,950	17,161	4,211	10,878	18	8,450
Shelby Interests 31H	1	238616	Feb 7, 2009	QEP Resouces	Bienville	Woodardville	31	15	9	A	12,209	16,749	4,540	21,737	24	6,000
Golson 32 H	1	238729	Jan 20, 2009	QEP Resouces	Bienville	Woodardville	32	15	9	A	12,509	16,562	4,053	20,888	24	6,500
W+W Farms 33-15-9 H	1	240486	Aug 6, 2010	QEP Resouces	Bienville	Woodardville	33	15	9	A	12,421	15,856	3,435	12,049	20	7,800
Batchelor 3	1	240795	Jun 12, 2010	J-W Operating	Bienville	Woodardville	34	15	9	CV-B	12,570	17,053	4,483	15,500	24	6,100
Jimmy Woodard 34 H	1	239627	Nov 13, 2009	QEP Resouces	Bienville	Woodardville	34	15	9	A	12,430	16,902	4,472	22,317	20	8,300
Jimmy Woodard 34 H	2	239653	Nov 14, 2009	QEP Resouces	Bienville	Woodardville	34	15	9	A	12,180	16,651	4,471	23,772	25	8,250
J Woodard 34-15-9 H	2-ALT	241203	Jan 28, 2011	QEP Resouces	Bienville	Woodardville	34	15	9	A	12,410	16,900	4,490	12,498	15	8,000
J Woodard 27-15-9 H	2-ALT	241388	Jan 29, 2011	QEP Resouces	Bienville	Woodardville	34	15	9	A	12,660	17,150	4,490	12,148	18	8,000
Bienville S+G 35-15-9 H	1	240593	Jul 10, 2010	QEP Resouces	Bienville	Woodardville	35	15	9	A	12,550	17,050	4,500	10,483	16	7,450
Bienville S+G 26-15-9 H	1	240595	Jul 10, 2010	QEP Resouces	Bienville	Alabama Bend	35	15	9	A	12,550	16,913	4,363	10,044	16	7,300
B'ville SG 35-15-9 H	1	240593	Jul 10, 2010	QEP Resouces	Bienville	Woodardville	35	15	9	A	12,550	17,050	4,500	10,483	16	7,450
B'ville SG 26-15-9 H	1	240595	Jul 10, 2010	QEP Resouces	Bienville	Woodardville	35	15	9	A	12,550	16,913	4,363	10,044	16	7,300
Burns Forest 1 H	1	240841	Aug 17, 2010	QEP Resouces	Bienville	Alabama Bend	1	15	10	non-unitized	12,530	16,768	4,238	11,430	20	7,800

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Batchelor 2 H	1	240115	Feb 21, 2010	QEP Resources	Bienville	Alabama Bend	2	15	10	A	12,580	16,380	3,800	11,618	22	7,150
Burkett 5-15-10 H	1	242816	Jan 2, 2012	QEP Resources	Bienville	Alabama Bend	5	15	10	A	12,300	16,856	4,556	9,534	16	8,300
Burkett 5-15-10 H	2-ALT	242817	Jan 2, 2012	QEP Resources	Bienville	Alabama Bend	5	15	10	A	12,136	16,626	4,490	11,299	16	8,700
Burkett 5-15-10 H	3-ALT	242818	Jan 2, 2012	QEP Resources	Bienville	Alabama Bend	5	15	10	A	12,240	16,730	4,490	9,742	16	8,500
Burkett 5-15-10 H	4-ALT	242819	Jan 16, 2012	QEP Resources	Bienville	Alabama Bend	5	15	10	A	12,290	16,780	4,490	9,593	16	7,900
Burkett 5-15-10 H	5-ALT	242843	Jan 6, 2012	QEP Resources	Bienville	Alabama Bend	8	15	10	A	12,525	17,085	4,560	11,337	16	8,250
Burkett 5-15-10 H	6-ALT	242821	Jan 6, 2012	QEP Resources	Bienville	Alabama Bend	8	15	10	A	12,770	17,330	4,560	10,534	16	8,525
Burkett 5-15-10 H	7-ALT	242844	Jan 10, 2012	QEP Resources	Bienville	Alabama Bend	8	15	10	A	12,911	17,471	4,560	8,848	14	7,350
Burkett 5-15-10 H	8-ALT	242845	Jan 10, 2012	QEP Resources	Bienville	Alabama Bend	8	15	10	A	12,790	17,350	4,560	10,052	16	8,100
Holley 9-15-10 H	1	242159	Jul 16, 2011	QEP Resources	Bienville	Alabama Bend	9	15	10	A	12,385	16,945	4,560	10,120	16	8,100
Holley 4-15-10 H	1	242025	Jul 16, 2011	QEP Resources	Bienville	Alabama Bend	9	15	10	A	12,385	16,945	4,560	11,370	16	8,950
Weyerhaeuser 10 H	1	239920	Dec 5, 2009	QEP Resources	Bienville	Alabama Bend	10	15	10	A	12,250	16,750	4,500	13,316	20	6,400
Bienville S+G 11 H	1	240615	Jun 17, 2010	QEP Resources	Bienville	Alabama Bend	11	15	10	non-unitized	12,485	16,700	4,215	11,287	16	7,900
Darrel W. Sharp 12 H	1	239520	Jan 10, 2010	QEP Resources	Bienville	Alabama Bend	12	15	10	A	12,225	16,585	4,360	16,096	24	6,950
Nettles 13-15-10 H	1	240639	Jun 14, 2010	QEP Resources	Bienville	Woodardville	13	15	10	A	12,675	16,750	4,075	11,895	17	8,480
Mary 14 H	1	240443	Aug 12, 2010	QEP Resources	Bienville	Woodardville	14	15	10	A	12,275	16,800	4,525	22,970	20	7,650
Culpepper 17 H	1	241681	Feb 16, 2011	BHP Billiton	Bienville	Swan Lake	17	15	10	A	12,217	16,326	4,109	8,317	14	8,548
Culpepper 8 H	1	241923	Feb 16, 2011	BHP Billiton	Bienville	Alabama Bend	17	15	10	A	12,542	17,134	4,592	7,919	14	8,604
Sustainable Forest 23 H	1	240064	Jun 23, 2010	QEP Resources	Bienville	Alabama Bend	23	15	10	CV non-unitized	12,700	17,050	4,350	12,400	18	7,150
Pedro 23 H	2-ALT	242249	Apr 15, 2012	QEP Resources	Bienville	Woodardville	23	15	10	CV-B	12,920	17,481	4,561	11,777	18	8,250
Pedro 23 H	1-ALT	242355	Apr 15, 2012	QEP Resources	Bienville	Woodardville	23	15	10	CV-B	12,895	17,456	4,561	12,145	18	8,275
Pedro 23 H	3-ALT	243041	Apr 15, 2012	QEP Resources	Bienville	Woodardville	23	15	10	CV-B	12,940	17,501	4,561	12,482	18	8,325
LA Minerals 23 H	1-ALT	241644	Apr 18, 2012	QEP Resources	Bienville	Woodardville	23	15	10	CV-B	12,753	17,244	4,491	11,077	18	8,100
LA Minerals 23 H	2-ALT	241645	Apr 18, 2012	QEP Resources	Bienville	Woodardville	23	15	10	CV-B	12,822	17,243	4,421	11,127	18	8,025
Lee 25 H	1	240778	Nov 16, 2010	QEP Resources	Bienville	Woodardville	25	15	10	A	12,810	17,300	4,490	12,311	18	8,550
Lee 24 H	1	240616	Nov 16, 2010	QEP Resources	Bienville	Woodardville	25	15	10	non-unitized	12,801	17,080	4,279	12,217	15	8,100
Ches Roy 26-15-10 H	1	241332	Dec 16, 2010	Chesapeake Operating	Bienville	Caspiana	26	15	10	B	12,741	16,921	4,180	15,648	22	7,204
Conly 28 H	2	241089	Nov 2, 2010	QEP Resources	Bienville	Woodardville	26	15	10	non-unitized	12,400	16,750	4,350	11,910	16	7,975
Conly SR 27 H	1-ALT	240174	May 24, 2010	QEP Resources	Bienville	Woodardville	27	15	10	CV-RB	12,610	17,110	4,500	14,178	20	8,175
Conly 28 H	1	240987	Nov 2, 2010	QEP Resources	Bienville	Woodardville	28	15	10	A	12,350	16,700	4,350	11,232	16	8,000
Conly SR 34 H	1-ALT	240262	May 24, 2010	QEP Resources	Bienville	Woodardville	34	15	10	CV-RB	12,500	17,000	4,500	5,073	12	?
Ches Roy 35-15-10 H	1	241827	Feb 14, 2011	Chesapeake Operating	Bienville	Woodardville	35	15	10	A	12,862	16,623	3,761	15,936	22	7,326
Wiggins 36 H	1	238169	Nov 16, 2008	QEP Resources	Bienville	Woodardville	36	15	10	A	12,695	16,182	3,487	7,245	18	5,200
NAC 36 H	1	239751	Aug 22, 2009	QEP Resources	Bienville	Woodardville	36	15	10	A	12,490	16,902	4,412	17,223	18	8,300
Thrash 31 H	1	242593	Sep 15, 2011	QEP Resources	Bienville	Lake Bistineau	30	16	8	A	12,015	16,645	4,630	7,742	16	7,750
Thrash 30 H	1	242583	Sep 15, 2011	QEP Resources	Bienville	Lake Bistineau	30	16	8	A	11,485	16,475	4,990	6,885	16	7,300
Colvin 3 H	1	241924	Jan 21, 2011	BHP Billiton	Bienville	Lake Bistineau	3	16	9	A	13,992	17,418	3,426	6,256	14	8,463
LP Garner Et Al. 5 H	1	247138	Apr 12, 2014	XTO Energy	Bienville	Lake Bistineau	5	16	9	A	12,315	16,979	4,664	8,900	32	7,100
Madden 6 H	1	240214	Feb 6, 2010	BHP Billiton	Bienville	Lake Bistineau	7	16	9	A	12,305	17,010	4,705	8,239	14	8,524
Loe 15 H	1	239595	Nov 23, 2009	BHP Billiton	Bienville	Lake Bistineau	10	16	9	A	12,250	16,645	4,395	9,797	18	6,736
Gilbert 22 H	1	241850	Mar 14, 2011	BHP Billiton	Bienville	Lake Bistineau	15	16	9	A	12,025	16,610	4,585	6,858	14	7,610
Rogers Et Al. 10 H	1	241374	Aug 4, 2011	BHP Billiton	Bienville	Lake Bistineau	15	16	9	A	13,206	17,830	4,624	7,233	14	7,566
Holt 9 H	1	241742	Feb 15, 2011	BHP Billiton	Bienville	Lake Bistineau	16	16	9	A	12,252	16,901	4,649	5,777	14	7,467
W H Holt 16 H	1	240128	Jan 26, 2010	XTO Energy	Bienville	Lake Bistineau	16	16	9	A	11,430	16,007	4,577	6,100	16	5,100
Triple C Min 20 H	1	241902	Jan 23, 2011	BHP Billiton	Bienville	Lake Bistineau	17	16	9	A	12,200	16,480	4,280	7,701	14	7,565
A.R. Collins 17 H	1	240345	Sep 20, 2010	XTO Energy	Bienville	Lake Bistineau	17	16	9	A	11,112	15,344	4,232	5,500	20	3,070
A R Collins 8 H	1	242294	Mar 5, 2011	XTO Energy	Bienville	Lake Bistineau	17	16	9	A	11,776	14,328	2,552	5,394	16	4,945
A R Collins 7 H	1	242430	Jun 12, 2011	XTO Energy	Bienville	Lake Bistineau	17	16	9	A	11,003	14,925	3,922	3,001	9	?
A R Collins 18 H	1	240772	Sep 28, 2010	XTO Energy	Bienville	Lake Bistineau	18	16	9	A	11,019	11,300	281	422	16	1,140
AR Collins 18 H	2-ALT	247340	May 25, 2014	XTO Energy	Bienville	Lake Bistineau	18	16	9	A	10,977	15,330	4,353	5,500	18	5,100
MC LA Minerals 30 H	1	241760	Nov 30, 2010	BHP Billiton	Bienville	Lake Bistineau	19	16	9	A	12,294	16,877	4,583	8,366	14	8,513
CHK 19-16-9 H	1	240444	Jul 15, 2010	Chesapeake Operating	Bienville	Lake Bistineau	19	16	9	A	11,882	15,076	3,194	12,984	22	5,814
TW Rogers Et Al. 21 H	1	240923	Aug 4, 2010	BHP Billiton	Bienville	Lake Bistineau	21	16	9	A	11,752	16,325	4,573	5,007	16	7,049

Source: Louisiana Department of Natural Resources, author's research, company information  
 Brown shaded area Indicates company reported completion data

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Well Name	Well #	Serial #	Completion		Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
			Date	Operator												
TW Rogers Et Al. 27 H	1	242024	May 27, 2011	BHP Billiton	Bienville	Lake Bistineau	22	16	9	A	12,078	16,711	4,633	6,038	14	7,704
Burns Forest 36 H	1	241435	Jul 8, 2011	BHP Billiton	Bienville	Lake Bistineau	25	16	9	A	11,995	16,645	4,650	5,866	14	6,943
Thrash 23-16-9 H	1	243674	Feb 1, 2012	QEP Resouces	Bienville	Lake Bistineau	26	16	9	A	12,658	16,273	3,615	7,057	18	5,600
Glass Prop 29-16-9 H	1	241679	Feb 24, 2011	Chesapeake Operating	Bienville	Lake Bistineau	29	16	9	A	12,520	16,718	4,198	15,864	22	6,872
Thomas 6-15-9 H	1	241880	Jul 2, 2011	QEP Resouces	Bienville	Alabama Bend	31	16	9	A	12,875	17,435	4,560	9,801	118	8,150
Ken Ryan 4 H	1	241922	Jan 2, 2011	BHP Billiton	Bienville	Alabama Bend	33	16	9	A	13,180	17,708	4,528	6,758	14	8,823
Ken Ryan 33-16-9 H	1	241176	Jan 18, 2011	QEP Resouces	Bienville	Alabama Bend	33	16	9	A	12,590	16,950	4,360	13,131	14	7,950
Cook 3 H	1	242073	Jul 3, 2011	BHP Billiton	Bienville	Alabama Bend	34	16	9	A	12,613	17,157	4,544	5,402	14	7,874
Wimberly 28-16-9 H	1	242630	Sep 8, 2011	QEP Resouces	Bienville	Lake Bistineau	35	16	9	A	11,580	16,140	4,560	7,523	16	6,775
Henigan 25 H	1	242108	Jun 19, 2011	BHP Billiton	Bienville	Lake Bistineau	36	16	9	A	12,406	16,241	3,835	7,395	14	7,752
Weyerhaeuser 1-16-10 H	1	243695	Apr 25, 2012	Chesapeake Operating	Bienville	Lake Bistineau	1	16	10	A	11,086	15,786	4,700	5,472	22	4,137
Sustainable For 14 H	1	241639	Sep 18, 2011	BHP Billiton	Bienville	Lake Bistineau	11	16	10	A	10,720	15,355	4,635	4,656	14	6,380
Giddens Land Co 23 H	1	242360	Feb 26, 2011	BHP Billiton	Bienville	Lake Bistineau	14	16	10	A	11,371	15,973	4,602	4,804	14	7,403
Burns Forest 11 H	1	241680	Aug 11, 2011	BHP Billiton	Bienville	Lake Bistineau	14	16	10	A	10,958	15,527	4,569	3,614	14	5,401
Weyerhaeuser 10 H	1	242109	Oct 9, 2011	BHP Billiton	Bienville	Lake Bistineau	15	16	10	A	11,210	15,766	4,556	2,072	14	6,828
Weyerhsr 15-16-10 H	1	240380	Jun 14, 2010	Chesapeake Operating	Bienville	Lake Bistineau	15	16	10	A	11,011	15,437	4,426	8,004	22	6,012
Weyerhsr 24-16-10 H	1	243696	Apr 11, 2012	Chesapeake Operating	Bienville	Lake Bistineau	24	16	10	A	11,246	15,739	4,493	11,304	22	5,377
Weyerhsr 13-16-10 H	1	244731	Apr 18, 2012	Chesapeake Operating	Bienville	Lake Bistineau	24	16	10	A	11,205	15,515	4,310	7,488	22	4,169
Elva 25-16-10 H	1	239490	Jun 8, 2009	Chesapeake Operating	Bienville	Lake Bistineau	25	16	10	A	11,735	16,276	4,541	10,071	?	6,756
Reliford 26-16-10 H	1	242247	Jul 6, 2011	Chesapeake Operating	Bienville	Lake Bistineau	26	16	10	A	11,930	16,285	4,355	14,040	22	6,858
Sustainable For 22 H	1	241642	Jan 21, 2011	BHP Billiton	Bienville	Lake Bistineau	27	16	10	A	11,511	16,055	4,544	6,752	14	7,542
Ches Roy 27-16-10 H	1	241014	Oct 5, 2010	Chesapeake Operating	Bienville	Lake Bistineau	27	16	10	A	11,814	16,302	4,488	15,728	22	6,565
Weyerhsr 28-16-10 H	1	242760	Sep 15, 2011	Chesapeake Operating	Bienville	Lake Bistineau	28	16	10	A	11,858	16,339	4,481	15,388	22	6,278
Weyerhaeuser 34-16-10 H	1	240104	Dec 30, 2009	Chesapeake Operating	Bienville	Lake Bistineau	34	16	10	A	12,049	16,553	4,504	12,840	22	7,069
CHK Royalty 35-16-10 H	1	240911	Aug 4, 2010	Chesapeake Operating	Bienville	Lake Bistineau	35	16	10	A	12,224	16,730	4,506	12,312	22	6,713
LA Min36-16-10 H	1	241706	May 9, 2011	Chesapeake Operating	Bienville	Lake Bistineau	36	16	10	A	12,320	16,738	4,418	13,608	22	6,574
Mozingo Et Al. (recomp)	2-ALT	232297	Jan 21, 2012	ConocoPhillips	Bienville	Ada	26	18	8	A	12,282	15,187	2,905	1,259	10	3,125
Pace 8-14-16 H	1	244163	Jul 24, 2012	Chesapeake Operating	Bossier	Bethany Longstreet	8	14	16	A	11,422	15,730	4,308	11,184	22	5,851
Allums 7-15-10 H	1	243772	Feb 5, 2013	Chesapeake Operating	Bossier	Swan Lake	7	15	10	A	12,074	15,940	3,866	16,176	22	6,981
Mack Kellum 19 H	1	242262	Mar 6, 2011	BHP Billiton	Bossier	Swan Lake	19	15	10	A	11,943	16,592	4,649	8,484	14	8,577
Bantle Et Al. 18 H	1	242297	May 17, 2011	BHP Billiton	Bossier	Swan Lake	19	15	10	A	12,134	16,713	4,579	7,090	14	8,294
Bantle Et Al. 29 H	1	242298	May 25, 2011	BHP Billiton	Bossier	Swan Lake	20	15	10	A	12,566	17,137	4,571	7,040	14	8,266
Butler 30 H	1	241360	Feb 10, 2011	BHP Billiton	Bossier	Swan Lake	31	15	10	A	12,621	17,200	4,579	8,374	14	8,731
Benbow 4-15-11 H	1	241629	Feb 18, 2011	Chesapeake Operating	Bossier	Elm Grove	4	15	11	A	11,960	15,865	3,905	17,112	22	7,157
R E Smith Jr. Trust	3	238962	Mar 24, 2009	BHP Billiton (KCS)	Bossier	Elm Grove	5	15	11	A	11,750	16,350	4,600	11,538	26	4,500
Clark Et Ux. 7 H	1	239948	Aug 8, 2009	BHP Billiton (KCS)	Bossier	Elm Grove	5	15	11	non-UNITIZED	12,115	16,595	4,480	20,358	24	7,774
Clark Et Ux. 8 H	1	240075	Oct 10, 2009	BHP Billiton (KCS)	Bossier	Elm Grove	5	15	11	A	12,605	16,463	3,858	16,767	24	7,672
Campbell 9-15-11 H	1	241395	Dec 30, 2010	Chesapeake Operating	Bossier	Elm Grove	9	15	11	A	11,764	16,247	4,483	15,312	22	6,673
FR Farms 3-15-11 H	1	242145	Mar 7, 2011	Chesapeake Operating	Bossier	Elm Grove	10	15	11	A	11,742	16,290	4,548	16,608	22	7,148
FR Farms 10+3-15-11 HC	1-ALT	248193	Feb 15, 2015	Chesapeake Operating	Bossier	Swan Lake	10	15	11	A	12,060	17,412	5,352	13,104	20	6,519
Davis 11-15-11 H	1	241751	Jun 25, 2011	Chesapeake Operating	Bossier	Swan Lake	11	15	11	A	11,675	16,193	4,518	14,160	22	6,760
Johnson 12-15-11 H	1	243306	May 15, 2012	Chesapeake Operating	Bossier	Swan Lake	12	15	11	A	11,847	16,348	4,501	18,288	22	7,602
Bourgeois 13-15-11 H	1	242842	Sep 19, 2011	Chesapeake Operating	Bossier	Swan Lake	13	15	11	A	11,866	16,413	4,547	15,552	22	6,978
Gorman 14-15-11 H	1	240499	Aug 30, 2010	Chesapeake Operating	Bossier	Swan Lake	14	15	11	A	11,784	16,318	4,534	16,209	22	7,694
Mendenhall 10 H	1	240792	Oct 7, 2010	BHP Billiton	Bossier	Swan Lake	15	15	11	A	12,042	16,541	4,499	7,677	14	8,518
Mendenhall 10-3 HC	1-ALT	247390	Dec 17, 2013	BHP Billiton	Bossier	Swan Lake	15	15	11	A	12,132	17,317	5,185	9,436	16	7,694
Mendenhall 10-3 HC	2-ALT	247391	Dec 17, 2013	BHP Billiton	Bossier	Swan Lake	15	15	11	A	12,158	17,325	5,167	9,409	16	7,841
Mendenhall 10-3 HC	3-ALT	247392	Jul 9, 2014	BHP Billiton	Bossier	Swan Lake	15	15	11	A	12,065	17,263	5,198	9,315	16	7,784
Mendenhall 10-3 HC	4-ALT	347393	Jul 9, 2014	BHP Billiton	Bossier	Swan Lake	15	15	11	A	12,064	17,256	5,192	9,586	16	7,763
Poole Ant 15-15-11 H	1	242002	Aug 27, 2011	Chesapeake Operating	Bossier	Swan Lake	15	15	11	A	11,846	16,298	4,452	15,144	22	7,053
Tullos 17 H	1	239834	Sep 13, 2009	BHP Billiton	Bossier	Caspiana	16	15	11	B	11,902	16,338	4,436	8,349	14	8,625
Poole Ant 21-15-11 H	1	239918	Jan 5, 2010	Chesapeake Operating	Bossier	Caspiana	16	15	11	B	12,030	15,729	3,699	11,928	16	8,794
Poole Ant 16-15-11 H	1	242254	Jul 29, 2011	Chesapeake Operating	Bossier	Caspiana	16	15	11	B	11,815	16,291	4,476	16,344	22	6,908

Louisiana Haynesville Shale Wells  
 Completions Sorted By Location  
 Updated: August 21, 2015

Update Key:		
New Info as of:	8/19/15	
New Info as of:	7/22/15	

Well Information					Location					Perforations			Initial Production Report			
Well Name	Well #	Serial #	Completion Date	Operator	Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
Antrobus 22-15-11 H	1	242894	Aug 24, 2011	Chesapeake Operating	Bossier	Swan Lake	22	15	11	A	11,851	16,176	4,325	16,176	22	6,861
Martin 26 H	1	240029	Mar 26, 2010	BHP Billiton	Bossier	Swan Lake	23	15	11	A	12,603	16,855	4,252	9,311	14	8,536
Gorman 23-15-11 H	1	244935	Sep 7, 2013	Chesapeake Operating	Bossier	Swan Lake	23	15	11	A	11,898	16,455	4,557	14,832	22	6,222
Glover 24-15-11 H	1	243773	May 25, 2012	Chesapeake Operating	Bossier	Swan Lake	24	15	11	A	11,874	16,131	4,257	19,272	22	7,886
Ninock 25	1	238459	Jun 10, 2009	BHP Billiton	Bossier	Swan Lake	35	15	11	A	12,111	15,931	3,820	19,556	24	7,762
Ninock 35 H	1	239780	Aug 16, 2009	BHP Billiton	Bossier	Swan Lake	35	15	11	A	12,715	16,665	3,950	20,370	24	7,750
Ninock 36 H	1	240479	Jul 19, 2010	BHP Billiton	Bossier	Swan Lake	35	15	11	A	12,435	16,730	4,295	19,230	22	8,426
Hosier 35-15-11 H	1	240019	Jan 5, 2010	Chesapeake Operating	Bossier	Swan Lake	35	15	11	A	11,858	16,338	4,480	10,296	14	8,921
Hosier 35-15-11 H (recomp)	1	240019	Jun 6, 2012	Chesapeake Operating	Bossier	Swan Lake	35	15	11	A	11,890	15,623	3,733	16,416	22	6,702
Tensas Delta A	1	239852	Jan 12, 2010	BHP Billiton (WSF)	Bossier	Elm Grove	1	15	12	A	11,560	16,124	4,564	8,684	14	8,178
Bantle Et Al. 20 H	1	242127	May 17, 2011	BHP Billiton	Bossier	Swan Lake	29	15	12	A	12,195	16,817	4,622	8,500	14	8,299
Schmidt 5-16-10 H	1	243431	Oct 15, 2011	Chesapeake Operating	Bossier	Elm Grove	4	16	10	A	11,704	16,927	5,223	8,520	22	5,353
MLJ LLC 6-16-10 H	1	243305	Dec 21, 2011	Chesapeake Operating	Bossier	Elm Grove	6	16	10	A	11,478	15,846	4,368	13,512	22	6,248
Elm Grove Plt 18 H	1	241444	Aug 7, 2011	BHP Billiton	Bossier	Elm Grove	19	16	10	A	11,604	16,206	4,602	6,963	14	7,473
Elm Grove Plt 30 H	1	242358	Aug 18, 2011	BHP Billiton	Bossier	Elm Grove	19	16	10	A	12,525	17,034	4,509	7,784	14	7,690
Cotswold 17-16-10 H	1	243159	Dec 17, 2011	Chesapeake Operating	Bossier	Elm Grove	20	16	10	A	11,422	15,830	4,408	13,272	22	5,989
Cotswold 20-16-10 H	1	243110	Dec 17, 2011	Chesapeake Operating	Bossier	Elm Grove	20	16	10	A	11,512	15,883	4,371	13,464	22	6,468
Cotswold 29-16-10 H	1	243637	Mar 12, 2012	Chesapeake Operating	Bossier	Elm Grove	20	16	10	A	12,337	16,780	4,443	14,424	22	6,559
DSK 6-15-10 H	1	243249	Dec 21, 2011	Chesapeake Operating	Bossier	Swan Lake	31	16	10	A	12,070	16,228	4,158	14,280	22	6,715
DSK 31-16-10 H	1	243343	Dec 21, 2011	Chesapeake Operating	Bossier	Elm Grove	31	16	10	A	12,118	16,577	4,459	14,208	22	6,500
Tietz 12	1	240916	Jun 22, 2010	Anadarko (formerly J-W)	Bossier	Elm Grove	1	16	11	A	11,336	15,739	4,403	10,821	24	3,000
Jones 2-11 HC	1-ALT	247607	Jul 9, 2014	Anadarko	Bossier	Elm Grove	2	16	11	A	11,503	16,958	5,455	11,477	18	6,972
Jones 2-11 HC	2-ALT	247608	Jul 9, 2014	Anadarko	Bossier	Elm Grove	2	16	11	A	11,325	17,647	6,322	9,430	16	7,512
Elston 2-11 HC	1-ALT	248248	Jan 9, 2015	Anadarko	Bossier	Elm Grove	2	16	11	A	11,464	17,956	6,492	11,136	16	7,050
Elston 2-11 HC	2-ALT	248249	Jan 9, 2015	Anadarko	Bossier	Elm Grove	2	16	11	A	14,424	17,598	3,174	10,542	18	6,911
Jestma LLC 15 H	1	241330	Aug 30, 2010	BHP Billiton (KCS)	Bossier	Elm Grove	2	16	11	A	11,490	15,981	4,491	9,778	16	7,818
Roos A	5-ALT	238400	Jan 18, 2009	BHP Billiton (KCS)	Bossier	Elm Grove	3	16	11	A	11,649	15,411	3,762	14,602	24	5,730
Mack Hogan	4	238401	Jan 18, 2009	BHP Billiton (KCS)	Bossier	Elm Grove	3	16	11	A	11,599	15,380	3,781	14,682	26	4,950
Roos 5 H	1	241876	Mar 19, 2011	QEP Resouces	Bossier	Elm Grove	5	16	11	A	11,659	16,228	4,569	8,345	14	8,296
Long-Dehan 7 H	1	243253	Feb 26, 2012	QEP Resouces	Bossier	Elm Grove	6	16	11	A	11,544	16,175	4,631	13,080	?	8,000
Long-Dehan 7 H	2	243254	Feb 26, 2012	QEP Resouces	Bossier	Elm Grove	6	16	11	A	11,585	16,146	4,561	12,351	?	7,850
Long-Dehan 7 H	3	243255	Feb 26, 2012	QEP Resouces	Bossier	Elm Grove	6	16	11	A	11,591	16,152	4,561	13,420	?	8,150
Feist 7-16-11 H	1	241455	Feb 7, 2011	QEP Resouces	Bossier	Elm Grove	7	16	11	A	11,374	15,864	4,490	11,287	16	8,150
Feist 7 H	1	241456	Feb 7, 2011	QEP Resouces	Bossier	Elm Grove	7	16	11	non-unitized	11,340	15,830	4,490	10,510	16	8,100
Osborne 8	3-ALT	238544	Jan 8, 2009	BHP Billiton (KCS)	Bossier	Elm Grove	8	16	11	A	11,299	15,150	3,851	18,715	24	?
Woodley 8	6	238381	Feb 19, 2009	BHP Billiton (KCS)	Bossier	Elm Grove	8	16	11	A	11,384	15,450	4,066	19,050	24	6,800
Elm Grove Plantation	63 ALT	237344	Jun 26, 2008	BHP Billiton (KCS)	Bossier	Elm Grove	9	16	11	LCV	11,383	15,026	3,643	17,076	24	5,525
Goodwin 4 H	1	241865	Jan 21, 2011	BHP Billiton (KCS)	Bossier	Elm Grove	9	16	11	A	11,627	16,308	4,681	9,175	14	8,011
Elm Grove Plantation	64	238309	Oct 21, 2008	BHP Billiton (KCS)	Bossier	Elm Grove	10	16	11	A	11,299	14,959	3,660	15,872	24	5,800
Sherwin 10	4	238555	Jun 15, 2009	BHP Billiton (KCS)	Bossier	Elm Grove	10	16	11	A	11,220	15,401	4,181	17,111	24	6,447
Womack 11	3	239632	Apr 26, 2010	Anadarko (formerly J-W)	Bossier	Elm Grove	11	16	11	A	11,198	15,361	4,163	18,000	22	5,200
Womack 2	1	240094	Apr 29, 2010	Anadarko (formerly J-W)	Bossier	Elm Grove	11	16	11	A	11,814	16,217	4,403	11,000	18	5,800
Jestma LLC 14 H	1	241546	Oct 20, 2010	BHP Billiton (KCS)	Bossier	Elm Grove	11	16	11	A	11,580	16,134	4,554	7,593	14	8,110
Jestma LLC 22 H	1	240030	Nov 7, 2009	BHP Billiton	Bossier	Elm Grove	15	16	11	A	11,595	16,161	4,566	20,777	24	7,441
Waschka 10 H	1-ALT	240517	Apr 28, 2010	BHP Billiton (KCS)	Bossier	Elm Grove	15	16	11	A	11,350	15,930	4,580	7,754	14	7,754
Elm Grove Plantation	65	238310	Nov 6, 2008	BHP Billiton (KCS)	Bossier	Elm Grove	16	16	11	LCV/non-unit HA	11,227	15,298	4,071	15,327	24	5,975
Elm Grove Plantation	66-ALT	238697	Apr 9, 2009	BHP Billiton (KCS)	Bossier	Elm Grove	16	16	11	A	11,548	15,278	3,730	17,704	24	6,407
Roos	33	247797	Oct 4, 2014	BHP Billiton	Bossier	Elm Grove	17	16	11	A	11,383	15,805	4,422	7,252	16	5,690
Brown 17	7-ALT	248068	Oct 9, 2014	BHP Billiton	Bossier	Elm Grove	17	16	11	A	11,168	15,628	4,460	8,706	16	7,012
Brown 17	5	247799	Oct 9, 2014	BHP Billiton	Bossier	Elm Grove	17	16	11	A	11,393	15,847	4,454	8,976	16	7,018
Brown 17	4	238222	Nov 18, 2008	BHP Billiton (KCS)	Bossier	Elm Grove	17	16	11	A	11,298	15,140	3,842	24,155	26	6,593
Roos	32-ALT	238585	Mar 4, 2009	BHP Billiton (KCS)	Bossier	Elm Grove	17	16	11	A	11,180	15,132	3,952	25,125	26	7,200
EE Johnson Est. 19 H	1	242150	Feb 3, 2011	BHP Billiton (WSF)	Bossier	Elm Grove	18	16	11	A	11,393	15,994	4,601	7,237	14	7,991

Louisiana Haynesville Shale Wells  
 Completions Sorted By Location  
 Updated: August 21, 2015

Update Key:		
New Info as of:	8/19/15	
New Info as of:	7/22/15	

Well Information					Location					Perforations			Initial Production Report			
Well Name	Well #	Serial #	Completion		Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate	Choke	Pressure
			Date	Operator										(Mcf)	(x/64")	(psi)
McDowell 7 H	1	243402	Mar 1, 2012	QEP Resouces	Bossier	Elm Grove	18	16	11	A	11,370	15,931	4,561	13,950	?	7,725
McDowell 7 H	2	243403	Mar 1, 2012	QEP Resouces	Bossier	Elm Grove	18	16	11	A	11,372	15,933	4,561	12,876	?	7,750
McDowell 7 H	3	243404	Mar 1, 2012	QEP Resouces	Bossier	Elm Grove	18	16	11	A	11,315	15,876	4,561	13,623	?	7,875
Powers 28 H	1	240721	May 23, 2010	BHP Billiton	Bossier	Elm Grove	21	16	11	A	11,917	16,477	4,560	8,023	14	8,528
Powers 28 H	4-ALT	246097	Nov 4, 2013	BHP Billiton	Bossier	Elm Grove	21	16	11	A	11,724	16,288	4,564	6,211	?	5,824
Powers 21 H	3	246098	Nov 4, 2013	BHP Billiton	Bossier	Elm Grove	21	16	11	A	11,492	15,612	4,120	7,873	14	2,363
Powers 21 H	4	246099	Nov 4, 2013	BHP Billiton	Bossier	Elm Grove	21	16	11	A	11,370	15,894	4,524	7,347	14	7,175
Powers 21 H	1	239358	May 3, 2009	BHP Billiton (KCS)	Bossier	Elm Grove	21	16	11	A	11,441	15,568	4,127	22,357	26	7,091
Jestma 22 H	2	244915	Oct 1, 2012	BHP Billiton	Bossier	Elm Grove	22	16	11	A	11,473	16,090	4,617	6,490	14	6,816
Mamie Elston 13 H	1	241361	Oct 20, 2010	BHP Billiton	Bossier	Elm Grove	24	16	11	A	11,602	16,165	4,563	6,047	14	8,209
Henry D Thrash 24 H	1	240813	Sep 14, 2010	BHP Billiton	Bossier	Greenwood-Waskom	25	16	11	A	11,831	16,403	4,572	5,913	12	8,119
Bolton 35 H	1	239976	Feb 9, 2010	BHP Billiton	Bossier	Elm Grove	26	16	11	A	11,996	16,368	4,372	21,183	24	8,225
Langford 23 H	1	242007	Jun 4, 2011	BHP Billiton	Bossier	Elm Grove	26	16	11	A	11,884	16,472	4,588	7,970	14	7,829
Elm Grove Plntn 20 H	1	241936	Apr 15, 2011	BHP Billiton (KCS)	Bossier	Elm Grove	29	16	11	A	11,439	15,284	3,845	7,276	14	7,688
Elm Grove Plantation 30	13	238450	Dec 8, 2008	BHP Billiton (KCS)	Bossier	Elm Grove	30	16	11	A	11,279	15,285	4,006	20,267	26	?
R E Smith Jr TR 32	1	238481	Jan 6, 2009	BHP Billiton (KCS)	Bossier	Elm Grove	32	16	11	A	11,622	15,120	3,498	10,691	26	3,481
Prince 29 H	1	241901	Aug 29, 2011	BHP Billiton (KCS)	Bossier	Elm Grove	32	16	11	A	11,586	16,154	4,568	7,816	12	7,802
Glasscock 33-16-11 H	1	242335	Aug 13, 2011	Chesapeake Operating	Bossier	Elm Grove	33	16	11	A	11,562	16,020	4,458	16,776	22	6,822
Glasscock Et Al. 34	1	238928	Mar 22, 2009	BHP Billiton	Bossier	Elm Grove	34	16	11	A	11,888	15,554	3,666	22,506	26	7,102
Bolton 26 H	1	242008	May 11, 2011	BHP Billiton	Bossier	Elm Grove	35	16	11	A	12,125	16,685	4,560	6,545	14	7,973
Willis Et Al. 36 H	1	239875	Sep 15, 2009	BHP Billiton	Bossier	Elm Grove	36	16	11	A	11,865	16,430	4,565	19,121	24	7,602
Willis 25 H	1	240009	Nov 23, 2009	BHP Billiton	Bossier	Elm Grove	36	16	11	A	12,215	16,750	4,535	21,361	20	8,441
Willis 25 H	2-ALT	244642	Sep 21, 2012	BHP Billiton	Bossier	Elm Grove	36	16	11	A	12,241	16,786	4,545	6,448	14	6,973
George R. Mills 1 H	1	241192	Sep 4, 2010	Callon Petroleum	Bossier	Swan Lake	36	16	11	A	12,259	16,689	4,430	10,500	20	6,824
Broussard 5	1	238891	Apr 13, 2009	J-W Operating	Bossier	Elm Grove	5	16	12	A	11,159	14,254	3,095	2,800	24	1,600
Knox Minerals 6	1	239504	Jun 5, 2009	BHP Billiton	Bossier	Elm Grove	6	16	12	A	11,307	15,593	4,286	11,756	24	5,305
McDade 8	4	241440	Sep 5, 2010	Anadarko (formerly J-W)	Bossier	Elm Grove	8	16	12	A	12,138	15,520	3,382	8,000	18	4,200
Moon Lake 10	2	241077	Jul 16, 2010	Anadarko (formerly J-W)	Bossier	Elm Grove	9	16	12	A	11,677	16,019	4,342	11,500	20	5,100
Knighton Et Al. 11	5	240669	May 4, 2010	Anadarko (formerly J-W)	Bossier	Elm Grove	11	16	12	A	11,432	15,835	4,403	15,000	22	5,050
Jo Ann Knighton 14 H	1	241545	Feb 25, 2011	QEP Resouces	Bossier	Elm Grove	11	16	12	A	11,654	16,222	4,568	7,406	14	8,129
Killen 13 H	1	242333	Mar 19, 2011	BHP Billiton (WSF)	Bossier	Elm Grove	13	16	12	A	11,165	15,579	4,414	8,260	14	8,178
Caplis 22 H	1	242559	May 4, 2011	BHP Billiton (WSF)	Bossier	Elm Grove	15	16	12	A	11,397	15,999	4,602	7,848	14	7,795
Franks 21-16-12 H	1	241856	Nov 15, 2011	Chesapeake Operating	Bossier	Elm Grove	16	16	12	A	11,507	15,164	3,657	15,960	22	6,815
Franks 16-16-12 H	1	242863	Nov 15, 2011	Chesapeake Operating	Bossier	Elm Grove	16	16	12	A	11,561	16,077	4,516	14,592	22	6,420
Mercer 17	6	241175	Jul 16, 2010	Anadarko (formerly J-W)	Bossier	Elm Grove	17	16	12	A	11,706	15,468	3,762	10,500	18	6,400
Caplis 15 H	1	244124	Jun 4, 2012	BHP Billiton (WSF)	Bossier	Elm Grove	22	16	12	A	11,490	16,066	4,576	8,191	14	7,904
Caplis 26 H	1-ALT	244285	Jun 29, 2012	BHP Billiton (WSF)	Bossier	Elm Grove	23	16	12	CV-A	11,300	15,910	4,610	7,857	14	7,668
Elm Grove Plt 25 H	1-ALT	244354	May 26, 2013	BHP Billiton (WSF)	Bossier	Elm Grove	24	16	12	LCV-A	11,545	16,140	4,595	6,799	14	7,065
Caplis 23 H	1-ALT	244353	Jun 21, 2012	BHP Billiton (WSF)	Bossier	Elm Grove	26	16	12	LCV-A	11,230	15,810	4,580	7,943	14	7,892
Franks 30-16-12 H	1	243580	Apr 16, 2012	Chesapeake Operating	Bossier	Elm Grove	30	16	12	A	11,569	15,831	4,262	15,984	?	6,797
Cowley 2	1	239245	Jul 20, 2009	J-W Operating	Bossier	Elm Grove	2	16	13	non-unitized	11,456	15,260	3,804	12,000	24	4,500
Gardner 13	2	240020	Apr 13, 2010	Anadarko (formerly J-W)	Bossier	Elm Grove	3	16	13	A	11,944	16,027	4,083	14,784	24	5,400
Moon 27 H	1	240080	Jan 9, 2010	BHP Billiton	Bossier	Elm Grove	22	16	14	LCV A	11,903	16,460	4,557	8,965	14	8,382
Cyrus 4	1	238911	Dec 18, 2008	Samson Contour Energy	Bossier	Sligo	4	17	11	?	11,248	11,490	242	470	open	860
Deltic Timber 12	1	239201	May 19, 2009	Samson Contour Energy	Bossier	Sligo	12	17	11	A	13,300	17,393	4,093	4,200	20	2,500
Gilmer 22 H	1	239847	Sep 22, 2009	Samson Contour Energy	Bossier	Sligo	22	17	11	A	11,548	15,357	3,809	8,202	17	5,300
Muslow Oil 30	1	238892	Jan 24, 2009	Chesapeake Operating	Bossier	Sligo	30	17	11	LCV/non-unit HA	10,814	10,890	76	349	8	1,400
Allen 33-17-11 H	1	241826	Mar 3, 2011	QEP Resouces	Bossier	Elm Grove	33	17	11	A	11,592	15,830	4,238	7,664	14	7,000
Roos 32-17-11 H	1	241825	Jun 2, 2011	QEP Resouces	Bossier	Elm Grove	33	17	11	A	11,770	14,020	2,250	3,977	14	4,200
USA	59	238710	Apr 15, 2009	XTO Energy	Bossier	Sligo	9	17	12	?	10,732	10,988	256	400	48	1,500
Lucky Family 17-20 HC	1	246970	Apr 8, 2014	Encana Corp.	Bossier	Sligo	17	17	12	A	11,402	17,839	6,437	23,028	27	7,225
Lucky Family 17-20 HC	2-ALT	246971	Apr 8, 2014	Encana Corp.	Bossier	Sligo	17	17	12	D	11,137	18,334	7,197	23,089	27	7,192
Henderson 33 H	1	240322	Mar 21, 2010	BHP Billiton	Bossier	Elm Grove	28	17	12	A	11,738	16,366	4,628	8,101	14	7,782

Louisiana Haynesville Shale Wells  
 Completions Sorted By Location  
 Updated: August 21, 2015

Update Key:		
New Info as of:	8/19/15	
New Info as of:	7/22/15	

Well Information					Location					Perforations			Initial Production Report			
Well Name	Well #	Serial #	Completion Date	Operator	Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
Gray Inv. 29-32 HC	1-ALT	247772	Aug 30, 2014	BHP Billiton	Bossier	Elm Grove	29	17	12	A	11,542	16,763	5,221	9,091	16	7,300
Gray Inv. 29 H	1	247773	Sep 10, 2014	BHP Billiton	Bossier	Elm Grove	29	17	12	A	11,651	16,166	4,515	8,858	16	7,458
LSU 30 H	1	246245	Aug 23, 2014	BHP Billiton	Bossier	Elm Grove	31	17	12	A	12,036	16,503	4,467	8,460	16	7,125
LSU 31-6 HC	1	246177	Aug 23, 2014	BHP Billiton	Bossier	Elm Grove	31	17	12	A	11,437	16,546	5,109	7,711	16	6,839
Henderson 28 H	1	240579	Apr 18, 2010	BHP Billiton	Bossier	Sligo	33	17	12	A	11,396	15,949	4,553	7,138	14	7,661
Wiggins 27 H	1	240485	Jun 1, 2010	BHP Billiton	Bossier	Sligo	34	17	12	A	11,375	15,955	4,580	5,445	14	7,547
Dyson 34-17-12 H	1	240767	Jul 16, 2010	Chesapeake Operating	Bossier	Elm Grove	34	17	12	A	11,162	15,513	4,351	13,584	22	5,823
Red River Bend 22 H	1	240374	Jul 1, 2010	BHP Billiton	Bossier	Cedar Grove	15	17	13	A	11,520	16,136	4,616	5,508	14	7,921
Grayson 25 H	1	239822	Dec 31, 2009	BHP Billiton	Bossier	Cedar Grove	24	17	13	A	11,695	16,292	4,597	7,345	14	7,811
Grayson 24 H	1	239789	Dec 31, 2009	BHP Billiton	Bossier	Cedar Grove	25	17	13	A	11,652	16,310	4,658	7,231	14	8,004
Dutton Fly Et Al. 27 H	1	241366	Nov 20, 2010	BHP Billiton	Bossier	Cedar Grove	34	17	13	A	11,951	16,674	4,723	5,528	10	7,934
Dutton Et Al. 34 H	1	243449	Nov 17, 2011	BHP Billiton	Bossier	Cedar Grove	34	17	13	A	11,360	15,395	4,035	6,683	14	7,879
Gray 27 H	1	239831	Sep 6, 2009	Samson Contour Energy	Bossier	Sligo	27	18	11	A	12,720	16,690	3,970	5,321	20	3,600
Hall 34 H	1	239461	Jun 27, 2009	Samson Contour Energy	Bossier	Sligo	34	18	11	A	12,485	16,232	3,747	7,700	20	4,600
Conger 15-18-12 H	1	239947	Jan 15, 2010	Chesapeake Operating	Bossier	Haughton	15	18	12	A	10,858	14,977	4,119	6,502	12	6,520
Wicket Et Al. 27 H	1	240419	Sep 17, 2010	Endeavor Energy	Bossier	Bellevue	22	19	11	A	8,709	13,345	4,636	1,155	20	900
Prescott 35-19-13 H	1	239214	Apr 25, 2009	Chesapeake Operating	Bossier	Red Chute Bayou	35	19	13	A	10,798	15,340	4,542	5,220	22	3,752
Lodwick 35	1	238990	Dec 29, 2009	Diamond Oil	Bossier	Bellevue	35	20	11	non-unitized	10,690	10,814	124	295	18	1,925
Terrell 4-14-15 H	1	241448	Jan 22, 2011	Chesapeake Operating	Caddo	Bethany Longstreet	4	14	15	A	11,985	16,505	4,520	14,350	22	6,131
Terrell 4-14-15 H	2-ALT	248016	Nov 19, 2014	Chesapeake Operating	Caddo	Bethany Longstreet	4	14	15	A	12,303	16,883	4,580	14,736	22	6,886
Evans 4-14-15 H	1-ALT	248017	Mar 4, 2015	Chesapeake Operating	Caddo	Bethany Longstreet	4	14	15	A	12,030	16,601	4,571	14,088	22	7,170
Evans 4-14-15 H	2-ALT	248018	Mar 4, 2015	Chesapeake Operating	Caddo	Bethany Longstreet	4	14	15	A	12,110	16,613	4,503	14,064	22	7,165
Crow 5	3-ALT	248467	May 6, 2015	EXCO Operating	Caddo	Bethany Longstreet	5	14	15	A	12,215	16,252	4,037	7,212	14	6,656
Crow 5	4-ALT	248468	May 7, 2015	EXCO Operating	Caddo	Bethany Longstreet	5	14	15	A	12,102	16,426	4,324	6,894	14	6,835
Red Oak Timber 5	1	237717	Oct 29, 2008	Fossil Operating	Caddo	Bethany Longstreet	5	14	15	Smack/HA RA	11,572	11,865	293	502	10	725
Red Oak Timber 6	1	240460	Mar 7, 2010	EXCO Operating	Caddo	Bethany Longstreet	6	14	15	non-unitized	14,544	16,028	1,484	4,390	12	5,497
Red Oak Timber 7	1-ALT	241779	Jun 6, 2011	EXCO Operating	Caddo	Bethany Longstreet	6	14	15	A	14,355	16,530	2,175	1,799	20	1,200
Red Oak Timber 6	4-ALT	247148	Feb 4, 2014	EXCO Operating	Caddo	Bethany Longstreet	6	14	15	A	12,046	16,072	4,026	11,595	18	7,633
Red Oak Timber 7	3-ALT	247149	Feb 4, 2014	EXCO Operating	Caddo	Bethany Longstreet	6	14	15	A	12,410	16,905	4,495	9,614	16	6,823
J H Estes 7	1	237727	Nov 12, 2008	Fossil Operating	Caddo	Bethany Longstreet	7	14	15	A	11,610	11,872	262	577	10	1,400
Crow 5	1	242000	Dec 21, 2010	EXCO Operating	Caddo	Bethany Longstreet	8	14	15	A	12,107	16,724	4,617	11,538	18	6,730
Crow 8	1	241780	Dec 21, 2010	EXCO Operating	Caddo	Bethany Longstreet	8	14	15	A	12,177	16,273	4,096	11,170	18	6,600
Crow 5	2-ALT	248466	May 6, 2015	EXCO Operating	Caddo	Bethany Longstreet	8	14	15	A	12,137	16,655	4,518	7,855	15	7,359
Estes 5	1-ALT	248471	May 6, 2015	EXCO Operating	Caddo	Bethany Longstreet	8	14	15	A	12,194	16,147	3,953	7,709	15	6,440
Dixie Farm LLC 18 H	1	239759	Mar 18, 2010	Chesapeake Operating	Caddo	Metcalf	18	14	15	A	11,816	16,134	4,318	15,094	22	7,300
ROTC 1-14-16 H	1	239226	May 7, 2009	Chesapeake Operating	Caddo	Bethany Longstreet	1	14	16	A	11,775	16,281	4,506	8,159	18	6,005
Branch 2-14-16 H	1	239296	May 5, 2009	Chesapeake Operating	Caddo	Bethany Longstreet	2	14	16	A	11,700	16,103	4,403	998	21	5,945
Varnier 3-14-16 H	1	241630	Mar 9, 2011	Chesapeake Operating	Caddo	Bethany Longstreet	3	14	16	A	11,691	16,046	4,355	13,872	22	6,171
RB Farms 4-14-16 H	1	241253	May 13, 2011	Chesapeake Operating	Caddo	Bethany Longstreet	4	14	16	A	11,575	15,793	4,218	6,264	14	6,204
Pace 5 H	1	240755	Sep 21, 2010	Chesapeake Operating	Caddo	Bethany Longstreet	5	14	16	A	11,366	15,742	4,376	14,040	22	6,800
Branch 11 H	1	238967	Apr 22, 2009	Chesapeake Operating	Caddo	Bethany Longstreet	11	14	16	non-unitized	11,745	16,333	4,588	10,130	?	6,122
Clarence Brown	1-ALT	237255	Jun 4, 2008	Goodrich Petroleum	Caddo	Bethany Longstreet	11	14	16	CV/HA RA	11,500	11,716	216	295	18	200
Hunsicker 12-14-16 H	1	240910	Nov 13, 2010	Chesapeake Operating	Caddo	Bethany Longstreet	12	14	16	A	11,825	16,200	4,375	13,005	22	6,263
Hunsicker 13-14-16 H	1	239859	Sep 30, 2009	Chesapeake Operating	Caddo	Bethany Longstreet	13	14	16	A	11,677	16,204	4,527	16,536	22	7,807
Graham 14-14-16 H	1	239044	Feb 9, 2009	Chesapeake Operating	Caddo	Bethany Longstreet	14	14	16	A	11,798	16,313	4,515	11,259	20	5,571
Talbert 15-14-16 H	1	242148	Jun 23, 2011	Chesapeake Operating	Caddo	Bethany Longstreet	15	14	16	A	11,675	16,173	4,498	13,128	22	6,074
Talbert 10-14-16 H	1	242278	Jun 23, 2011	Chesapeake Operating	Caddo	Bethany Longstreet	15	14	16	A	11,647	16,156	4,509	12,288	22	5,832
Talbert 9-14-16 H	1	241784	Jan 24, 2011	Chesapeake Operating	Caddo	Bethany Longstreet	16	14	16	A	11,720	16,183	4,463	16,080	22	7,125
Talbert 16-14-16 H	1	240927	Feb 2, 2011	Chesapeake Operating	Caddo	Bethany Longstreet	16	14	16	A	11,640	15,876	4,236	14,880	22	6,054
FHF 17-14-16 H	1	244036	Apr 19, 2013	Chesapeake Operating	Caddo	Bethany Longstreet	17	14	16	A	11,420	15,757	4,337	13,416	22	6,021
Ratzburg 18 H	1	241232	Oct 3, 2010	BHP Billiton	Caddo	Caspiana	19	15	11	B	12,032	16,601	4,569	10,027	16	8,278
Ratzburg 18 H	3-ALT	246509	Jan 25, 2014	BHP Billiton	Caddo	Caspiana	19	15	11	B	12,359	16,938	4,579	7,705	16	1,975
Ratzburg 18 H	2-ALT	246508	Jan 26, 2014	BHP Billiton	Caddo	Caspiana	19	15	11	B	12,277	16,846	4,569	7,482	14	1,947

Louisiana Haynesville Shale Wells  
 Completions Sorted By Location  
 Updated: August 21, 2015

Update Key:		
New Info as of:	8/19/15	
New Info as of:	7/22/15	

Well Information					Location				Perforations			Initial Production Report				
Well Name	Well #	Serial #	Completion		Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate	Choke	Pressure
			Date	Operator										(Mcf)	(x/64")	(psi)
Rives 18 H	1-ALT	248802	May 29, 2015	BHP Billiton	Caddo	Caspiana	19	15	11	B	12,052	16,615	4,563	8,091	16	6,253
Ratzburg 18 H	4-ALT	248801	Jun 2, 2015	BHP Billiton	Caddo	Caspiana	19	15	11	B	12,263	16,849	4,586	9,400	16	6,920
Ratzburg 19-15-11 H	1	239238	Oct 1, 2009	Chesapeake Operating	Caddo	Caspiana	19	15	11	B	12,002	16,541	4,539	17,570	22	7,952
Ratz 19+30-15-11 HC	1-ALT	248904	Jul 11, 2015	Chesapeake Operating	Caddo	Caspiana	19	15	11	B	12,286	17,585	5,299	14,003	20	7,110
Ratzburg 19-15-11 H	2-ALT	248905	Jul 11, 2015	Chesapeake Operating	Caddo	Caspiana	19	15	11	B	12,304	16,862	4,558	12,613	20	6,260
Pieronnet 20-15-11 H	1	239339	Oct 1, 2009	Chesapeake Operating	Caddo	Caspiana	20	15	11	B	12,161	16,202	4,041	18,069	22	7,950
Small Fry Et Al. 33 H	1	242066	Feb 20, 2011	BHP Billiton	Caddo	Thorn Lake	28	15	11	A	12,325	16,890	4,565	7,638	14	8,474
Pieronnet 29-15-11 H	1	243222	Jan 5, 2012	Chesapeake Operating	Caddo	Caspiana	29	15	11	B	12,212	16,483	4,271	16,138	22	7,670
Zimmerman 30-15-11 H	1	239477	Oct 16, 2009	Chesapeake Operating	Caddo	Caspiana	30	15	11	B	12,095	16,063	3,968	19,104	22	7,993
Tigre Plantn LLC 31 H	1	239646	Dec 21, 2009	BHP Billiton	Caddo	Thorn Lake	31	15	11	A	12,297	16,836	4,539	13,923	18	8,430
Tigre Plantatn LLC 31 H	2-ALT	246537	Apr 23, 2014	BHP Billiton	Caddo	Thorn Lake	31	15	11	A	12,280	16,834	4,554	8,573	16	6,917
Tigre Plantatn LLC 31 H	3-ALT	246546	Apr 24, 2014	BHP Billiton	Caddo	Thorn Lake	31	15	11	A	12,464	16,864	4,400	9,218	16	6,921
Franklin Et Al. 28 H	1	240148	Feb 5, 2010	BHP Billiton	Caddo	Caspiana	33	15	11	B	12,307	16,840	4,533	20,269	24	8,505
Pieronnet Et Al. 33 H	4-ALT	244529	May 18, 2013	BHP Billiton	Caddo	Thorn Lake	33	15	11	A	13,023	17,075	4,052	6,653	14	7,040
Pieronnet Et Al. 28 H	2-ALT	244530	May 18, 2013	BHP Billiton	Caddo	Caspiana	33	15	11	B	12,307	16,724	4,417	7,466	14	7,125
Pieronnet Et Al. 28 H	4-ALT	244537	May 18, 2013	BHP Billiton	Caddo	Caspiana	33	15	11	B	12,373	16,955	4,582	6,479	14	5,724
Pieronnet Et Al. 28 H	3-ALT	244531	May 21, 2013	BHP Billiton	Caddo	Caspiana	33	15	11	B	12,078	16,660	4,582	6,951	14	7,123
Pieronnet Et Al. 33 H	1-ALT	244656	May 24, 2013	BHP Billiton	Caddo	Thorn Lake	33	15	11	A	12,200	16,798	4,598	6,834	14	7,115
Pieronnet Et Al. 33 H	2-ALT	244704	May 24, 2013	BHP Billiton	Caddo	Thorn Lake	33	15	11	A	12,266	16,848	4,582	6,706	14	7,510
Pieronnet Et Al. 33 H	3-ALT	244705	May 24, 2013	BHP Billiton	Caddo	Thorn Lake	33	15	11	A	12,346	16,925	4,579	6,901	14	7,352
Ninock 34 H	1	239801	Aug 22, 2009	BHP Billiton	Caddo	Swan Lake	34	15	11	A	12,305	16,886	4,581	21,800	24	8,228
Ninock 34 H	3-ALT	244949	May 17, 2013	BHP Billiton	Caddo	Swan Lake	34	15	11	A	12,548	17,133	4,585	7,060	14	7,922
Ninock 34 H	4-ALT	244974	May 17, 2013	BHP Billiton	Caddo	Swan Lake	34	15	11	A	12,640	17,345	4,705	?	14	7,035
Ninock 34 H	5-ALT	244975	May 18, 2013	BHP Billiton	Caddo	Swan Lake	34	15	11	A	12,346	16,928	4,582	6,929	14	7,762
Ninock 34 H	6-ALT	244976	May 18, 2013	BHP Billiton	Caddo	Swan Lake	34	15	11	A	12,245	16,826	4,581	7,272	14	7,691
Frierson Bros 31 H	2	243832	Jan 9, 2012	BHP Billiton	Caddo	Elm Grove	6	15	12	A	11,668	16,269	4,601	7,381	14	7,880
Hutchinson Hrs 17 H	1	241443	May 13, 2011	BHP Billiton	Caddo	Caspiana	8	15	12	A	11,762	16,336	4,574	7,435	14	7,754
Hutch Hrs 8 H	2-ALT	247948	Mar 4, 2015	BHP Billiton	Caddo	Elm Grove	8	15	12	A	11,386	15,915	4,529	8,250	16	6,632
Hutchinson 9	8	247969	Feb 7, 2015	BHP Billiton	Caddo	Elm Grove	9	15	12	A	11,450	16,017	4,567	8,735	16	6,896
Hutchinson 9	9	247986	Feb 8, 2015	BHP Billiton	Caddo	Elm Grove	9	15	12	A	11,614	16,178	4,564	8,625	16	6,792
Hutchinson 9	5	237530	Aug 13, 2008	BHP Billiton (KCS)	Caddo	Elm Grove	9	15	12	LCV	11,578	14,383	2,805	19,400	24	7,283
Hutchinson 9	6 ALT	239359	Apr 15, 2009	BHP Billiton (KCS)	Caddo	Elm Grove	9	15	12	LCV	11,529	15,533	4,004	18,508	25	6,911
Hutchinson 9	7	245817	Mar 13, 2013	BHP Billiton (KCS)	Caddo	Elm Grove	9	15	12	LCV	11,377	15,930	4,553	8,904	18	5,692
W K Cupples 10 H	1	239161	Apr 6, 2009	QEP Resouces	Caddo	Elm Grove	10	15	12	A	11,430	15,110	3,680	10,522	14	7,000
Hutchinson 10 H	1	238997	May 9, 2009	QEP Resouces	Caddo	Elm Grove	10	15	12	A	11,443	15,090	3,647	9,120	20	3,350
Hutchinson 10-15-12 H	1-ALT	241992	Mar 10, 2011	QEP Resouces	Caddo	Elm Grove	10	15	12	A	11,510	16,000	4,490	10,893	18	6,675
Hutchinson 15-15-12 H	1	241304	Mar 10, 2011	QEP Resouces	Caddo	Elm Grove	10	15	12	A	12,020	16,580	4,560	10,954	18	7,900
W K Cupples 11 H	1	240992	Oct 24, 2011	QEP Resouces	Caddo	Elm Grove	11	15	12	non-unitized	11,686	16,247	4,561	9,683	16	8,250
W K Cupples 1-15-12 H	1	241169	Oct 24, 2011	QEP Resouces	Caddo	Elm Grove	11	15	12	A	11,596	15,527	3,931	10,012	16	8,025
Cupples H	1	240577	Oct 24, 2011	QEP Resouces	Caddo	Elm Grove	11	15	12	A	11,680	16,100	4,420	8,691	16	7,900
Cupples H	2	240063	Dec 7, 2009	QEP Resouces	Caddo	Elm Grove	12	15	12	A	11,705	15,350	3,645	15,665	24	6,472
Caspiana 13-15-12 H	1	239256	Aug 28, 2009	Chesapeake Operating	Caddo	Caspiana	13	15	12	B	11,749	16,363	4,614	10,025	16	7,794
Dutton 24+13-15-12 HC	1-ALT	247513	Dec 6, 2014	Chesapeake Operating	Caddo	Caspiana	13	15	12	B	12,209	17,452	5,243	13,080	20	7,450
Dutton 24+13-15-12 HC	2-ALT	247514	Dec 6, 2014	Chesapeake Operating	Caddo	Caspiana	13	15	12	B	12,291	17,569	5,278	13,440	20	7,200
Caspian 24+13-15-12 HC	1-ALT	247719	Dec 22, 2014	Chesapeake Operating	Caddo	Caspiana	13	15	12	B	12,097	17,341	5,244	12,305	18	7,090
Caspian 24+25-15-12 HC	1-ALT	247720	Dec 22, 2014	Chesapeake Operating	Caddo	Caspiana	13	15	12	B	12,006	16,441	4,435	13,654	20	7,215
Caspian 23+26-15-12 HC	1-ALT	247718	Dec 22, 2014	Chesapeake Operating	Caddo	Caspiana	13	15	12	B	12,222	17,468	5,246	13,605	20	7,214
Caspiana 14-15-12 H	1	239534	Oct 7, 2009	Chesapeake Operating	Caddo	Caspiana	14	15	12	B	11,577	16,069	4,492	18,732	22	8,261
Caspian 14+23-15-12 HC	3-ALT	247511	Aug 14, 2014	Chesapeake Operating	Caddo	Caspiana	14	15	12	B	12,135	17,396	5,261	10,249	18	6,350
Caspian 14+23-15-12 HC	1-ALT	247509	Aug 24, 2014	Chesapeake Operating	Caddo	Caspiana	14	15	12	B	11,680	16,913	5,233	8,116	17	5,620
Caspian 14+23-15-12 HC	2-ALT	247510	Aug 24, 2014	Chesapeake Operating	Caddo	Caspiana	14	15	12	B	11,815	17,039	5,224	9,746	17	6,825
Hutchinson Heirs 8 H	1	240529	Jun 10, 2010	BHP Billiton	Caddo	Elm Grove	17	15	12	A	11,586	16,097	4,511	8,167	14	7,776
D A Richlen Land 7 H	1	242176	Mar 17, 2011	BHP Billiton	Caddo	Caspiana	18	15	12	A	11,630	16,053	4,423	7,709	14	8,173

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Well Information					Location					Perforations			Initial Production Report			
Well Name	Well #	Serial #	Completion		Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate	Choke	Pressure
			Date	Operator										(Mcf)	(x/64")	(psi)
EMW 20 H	1	240761	Oct 14, 2010	BHP Billiton	Caddo	Caspiana	20	15	12	A	11,790	16,218	4,428	7,569	14	7,911
EMW 29-32 HC	2-ALT	248054	Apr 29, 2015	BHP Billiton	Caddo	Caspiana	20	15	12	A	11,656	17,077	5,421	8,245	16	7,608
EMW 29-32 HC	1-ALT	248053	Apr 29, 2015	BHP Billiton	Caddo	Caspiana	20	15	12	A	11,720	17,019	5,299	8,254	16	7,730
EMW 20-17 HC	1-ALT	248059	Apr 29, 2015	BHP Billiton	Caddo	Caspiana	20	15	12	A	11,665	16,795	5,130	9,430	16	7,303
EWM 28 H	1	240597	Sep 23, 2010	BHP Billiton	Caddo	Caspiana	21	15	12	A	12,017	16,576	4,559	7,562	14	8,194
Levee Board 22	2	239803	Feb 28, 2010	J-W Operating	Caddo	Caspiana	22	15	12	A	11,741	15,904	4,163	19,272	24	4,700
Levee Board 22	3-ALT	248901	May 19, 2015	J-W Operating	Caddo	Caspiana	22	15	12	A	11,854	16,001	4,147	9,700	16	7,200
CLD 23-15-12 H	1	237856	Jun 22, 2009	Chesapeake Operating	Caddo	Caspiana	23	15	12	B	11,710	15,212	3,502	12,693	20	6,581
CLD 26+23-15-12 H	1-ALT	247507	Oct 3, 2014	Chesapeake Operating	Caddo	Caspiana	23	15	12	B	12,337	17,480	5,143	13,872	0	7,530
CLD 26+23-15-12 H	2-ALT	247508	Oct 3, 2014	Chesapeake Operating	Caddo	Caspiana	23	15	12	B	12,199	17,205	5,006	13,632	20	7,245
CLD 26+35-15-12 H	1-ALT	247515	Oct 3, 2014	Chesapeake Operating	Caddo	Caspiana	23	15	12	B	12,005	17,004	4,999	14,112	?	?
CLD 26+35-15-12 H	2-ALT	247516	Oct 3, 2014	Chesapeake Operating	Caddo	Caspiana	23	15	12	B	12,303	17,401	5,098	14,424	20	7,025
Bradway 24-15-12 H	1	239697	Oct 5, 2009	Chesapeake Operating	Caddo	Caspiana	24	15	12	B	11,894	16,211	4,317	19,656	22	8,257
Bradway 25+24-15-12 HC	1-ALT	247650	Jan 19, 2015	Chesapeake Operating	Caddo	Caspiana	24	15	12	B	12,296	17,625	5,329	14,173	22	6,590
Bradway 30+19-15-11 HC	1-ALT	247830	Jan 19, 2015	Chesapeake Operating	Caddo	Caspiana	24	15	12	B	12,510	17,760	5,250	15,262	22	7,115
Bradway 25-24-15-12 HC	2-ALT	247651	Jan 19, 2015	Chesapeake Operating	Caddo	Caspiana	24	15	12	B	12,332	17,507	5,175	14,910	22	6,875
Bradway 25+24-15-12 HC	2-ALT	247651	Jan 19, 2015	Chesapeake Operating	Caddo	Caspiana	24	15	12	B	12,332	17,507	5,175	14,910	22	6,875
Tigre Plnt 25-15-12 H	1	242391	Apr 30, 2011	Chesapeake Operating	Caddo	Caspiana	25	15	12	B	12,018	16,264	4,246	16,272	22	6,730
Pieronnet 26-15-12 H	1	241019	Nov 12, 2010	Chesapeake Operating	Caddo	Caspiana	26	15	12	B	11,840	16,236	4,396	16,080	22	7,640
Smith Heirs 27-15-12 H	3	237610	Jun 1, 2010	Chesapeake Operating	Caddo	Caspiana	27	15	12	B	11,704	15,441	3,737	20,616	22	8,378
EMW 21 H	1	240400	Oct 10, 2010	BHP Billiton	Caddo	Caspiana	28	15	12	A	11,775	16,335	4,560	6,913	14	7,085
State of LA 3 H	1	242904	Dec 1, 2011	BHP Billiton	Caddo	Thorn Lake	34	15	12	A	12,025	16,521	4,496	7,278	14	8,368
State of LA 34 H	1-ALT	246918	Mar 26, 2014	BHP Billiton	Caddo	Caspiana	34	15	12	B	12,049	16,615	4,566	8,826	16	7,577
State of LA 34 H	2-ALT	246919	Mar 27, 2014	BHP Billiton	Caddo	Caspiana	34	15	12	B	12,250	16,891	4,641	8,821	16	7,825
Legrand 35-15-12 H	1	239769	Mar 29, 2010	Chesapeake Operating	Caddo	Caspiana	35	15	12	B	12,029	16,394	4,365	15,552	22	7,979
Zimmerman 36-15-12 H	1	240846	Sep 28, 2010	Chesapeake Operating	Caddo	Caspiana	36	15	12	B	12,030	16,411	4,381	16,321	22	7,382
C M Hutchinson 37 H	1	240388	Mar 12, 2010	QEP Resouces	Caddo	Elm Grove	37	15	12	A	11,350	15,850	4,500	16,328	22	8,000
Hutchinson 30-16-12 H	2-ALT	244320	Jan 26, 2013	QEP Resouces	Caddo	Elm Grove	37	15	12	A	11,460	16,021	4,561	10,119	18	6,725
Hutchinson 30-16-12 H	3-ALT	244321	Jan 26, 2013	QEP Resouces	Caddo	Elm Grove	37	15	12	A	11,265	15,791	4,526	9,593	18	6,850
Magnolia Point Lands 38 H	1	241432	Nov 8, 2010	BHP Billiton	Caddo	Elm Grove	38	15	12	A	11,568	15,230	3,662	7,584	14	8,365
Martha Ellis 36 H	1	241701	Nov 1, 2010	BHP Billiton	Caddo	Greenwood-Waskom	1	15	13	A	11,819	16,415	4,596	7,762	14	8,318
EB Farms 1-15-13 H	1	243361	Dec 26, 2011	Chesapeake Operating	Caddo	Caspiana	12	15	13	A	11,379	15,887	4,508	13,104	22	6,635
Brenner EST 6-15-14H	1	237811	Sep 7, 2008	Chesapeake Operating	Caddo	Caspiana	6	15	14	A	11,840	15,832	3,992	10,191	20	4,882
Brenner EST 7-15-14H	1	237457	Jun 29, 2008	Chesapeake Operating	Caddo	Caspiana	7	15	14	A	11,900	15,934	4,034	6,637	22	2,461
Morrell Et Al. 8 H	1	240756	Aug 6, 2010	Chesapeake Operating	Caddo	Caspiana	8	15	14	A	11,689	16,125	4,436	15,072	22	6,444
Morrell 5-15-14 H	1	241785	Mar 12, 2011	Chesapeake Operating	Caddo	Caspiana	8	15	14	A	11,720	16,275	4,555	14,232	22	6,424
Clingman AC1-15-15H	1	237111	May 11, 2008	Chesapeake Operating	Caddo	Caspiana	1	15	15	A	11,798	15,925	4,127	4,336	?	2,950
Clingman AC 2-15-15 H	1	239471	May 12, 2009	Chesapeake Operating	Caddo	Johnson Branch	2	15	15	A	11,784	16,289	4,505	10,487	22	4,982
Daniels 3	1	236439	Jul 29, 2008	Fossil Operating	Caddo	Johnson Branch	3	15	15	CV/HA RA	11,400	11,602	202	253	22	?
Muslow 5-15-15 H	1	240265	Jan 25, 2010	Chesapeake Operating	Caddo	Johnson Branch	5	15	15	A	11,408	15,853	4,445	16,757	22	7,776
Slaughter 6-15-15 H	1	241122	Sep 21, 2010	Chesapeake Operating	Caddo	Johnson Branch	6	15	15	A	11,407	15,911	4,504	13,346	22	6,100
O McDonnel 8	1	243050	Aug 26, 2011	EXCO Operating	Caddo	Johnson Branch	8	15	15	A	11,862	16,082	4,220	13,035	20	6,671
Clingman A 11-15-15H	1	238893	Feb 20, 2009	Chesapeake Operating	Caddo	Caspiana	11	15	15	A	11,654	16,250	4,596	17,040	24	6,170
Clingman A 12-15-15H	1	238148	Feb 1, 2009	Chesapeake Operating	Caddo	Caspiana	12	15	15	A	11,675	16,149	4,474	15,301	24	6,630
Walton 14-15-15 H	2	237993	Oct 24, 2008	Chesapeake Operating	Caddo	Caspiana	14	15	15	A	11,749	15,702	3,953	12,573	22	5,081
Soaring R 15-15-15 H	2	238139	Nov 8, 2008	Chesapeake Operating	Caddo	Caspiana	15	15	15	A	11,905	16,264	4,359	14,751	20	6,790
Western D 17-15-15 H	1	239731	Sep 30, 2009	Chesapeake Operating	Caddo	Johnson Branch	17	15	15	A	11,482	15,921	4,439	17,904	22	7,729
Western D 18-15-15 H	1	240885	Sep 7, 2010	Chesapeake Operating	Caddo	Johnson Branch	18	15	15	A	11,480	15,910	4,430	12,288	22	5,140
Caddo Parish 30-15-15H	1	239802	Oct 1, 2009	Chesapeake Operating	Caddo	Bethany Longstreet	19	15	15	A	11,953	16,434	4,481	13,425	22	7,104
Western D 19-15-15 H	1	240549	Jun 9, 2010	Chesapeake Operating	Caddo	Bethany Longstreet	19	15	15	A	11,763	16,234	4,471	15,642	22	6,789
Caddo Par 30-15-15 H	2-ALT	240818	Nov 11, 2010	Chesapeake Operating	Caddo	Bethany Longstreet	19	15	15	A	11,844	16,318	4,474	11,112	22	4,701
Western Dev Et Al. 20 H	1	239897	Oct 2, 2009	Chesapeake Operating	Caddo	Bethany Longstreet	20	15	15	A	11,655	16,180	4,525	15,540	22	7,653
Beuregard 21-15-15 H	1	240892	May 5, 2011	Chesapeake Operating	Caddo	Caspiana	21	15	15	A	11,556	15,555	3,999	15,504	22	6,527

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Williams 22-15-15 H	3	235919	Mar 8, 2008	Chesapeake Operating	Caddo	Caspiana	22	15	15	A	11,734	14,650	2,916	1,488	3	7,600
Ridge 22-15-15 H	1-ALT	245128	Mar 9, 2013	Chesapeake Operating	Caddo	Caspiana	22	15	15	A	11,663	16,014	4,351	13,608	22	7,297
Walton 23-15-15 H	2	238179	Oct 18, 2008	Chesapeake Operating	Caddo	Caspiana	23	15	15	A	11,830	16,282	4,452	13,305	22	5,350
Berry 24 H	4	239611	Jul 12, 2009	Chesapeake Operating	Caddo	Caspiana	24	15	15	A	11,729	16,291	4,562	9,531	16	7,200
Berry 25 H	1	241036	Oct 1, 2010	Chesapeake Operating	Caddo	Caspiana	25	15	15	A	11,711	16,208	4,497	14,112	22	6,323
Hunter 26-15-15 H	4	237022	Apr 10, 2008	Chesapeake Operating	Caddo	Caspiana	26	15	15	A	11,898	15,325	3,427	1,224	14	5,500
Hunter 26-15-15 H	5-ALT	245504	Jul 24, 2013	Chesapeake Operating	Caddo	Caspiana	26	15	15	A	11,777	16,297	4,520	13,680	22	5,979
M Crow 27-15-15 H	1	237384	Jul 25, 2008	Chesapeake Operating	Caddo	Caspiana	27	15	15	A	11,828	15,832	4,004	8,098	24	2,541
Feist 28-15-15 H	1	236242	Jan 11, 2008	Chesapeake Operating	Caddo	Caspiana	28	15	15	A	11,762	15,449	3,687	2,645	9	7,684
Johnson 29 H	1	240114	Nov 9, 2009	Chesapeake Operating	Caddo	Bethany Longstreet	29	15	15	A	11,960	16,080	4,120	16,296	22	7,575
Dixie 31-15-15 H	1	239735	Aug 17, 2009	Chesapeake Operating	Caddo	Bethany Longstreet	31	15	15	A	11,653	16,165	4,512	9,216	22	7,256
Johnson 32 H	1	239553	Jun 6, 2009	Chesapeake Operating	Caddo	Bethany Longstreet	32	15	15	A	11,856	16,436	4,580	8,318	12	7,880
Red Hill 33-15-15 H	1	238428	Nov 14, 2008	Chesapeake Operating	Caddo	Caspiana	33	15	15	A	12,125	16,442	4,317	14,801	22	6,801
Graham 34-15-15 H	1	240011	Oct 16, 2009	Chesapeake Operating	Caddo	Caspiana	34	15	15	B	12,094	16,546	4,452	16,440	22	6,500
Cook 1-15-16 H	1	240255	Apr 9, 2010	Chesapeake Operating	Caddo	Johnson Branch	1	15	16	A	11,691	16,012	4,321	14,232	22	6,889
Bowlin 2-15-16	1	240226	Mar 23, 2010	Chesapeake Operating	Caddo	Johnson Branch	2	15	16	A	11,270	15,069	3,799	10,968	22	6,800
Bryan 3-15-16 H	1	240204	Mar 17, 2010	Chesapeake Operating	Caddo	Johnson Branch	3	15	16	A	11,636	16,200	4,564	11,952	22	6,487
Hudson Et Al. 4-15-16H	1	239503	Jun 5, 2009	Chesapeake Operating	Caddo	Greenwood-Waskom	4	15	16	A	11,268	15,821	4,553	7,632	22	5,991
Renrew Lands LLC 5	1	240231	Apr 8, 2010	Encore/Denbury	Caddo	Greenwood-Waskom	5	15	16	A	11,815	15,234	3,419	9,000	18	6,100
Monaderner 8-15-16 H	1	239788	Mar 15, 2010	Chesapeake Operating	Caddo	Greenwood-Waskom	8	15	16	A	11,266	15,765	4,499	10,032	22	6,157
Saddler 9 H	1	240582	Apr 13, 2010	Chesapeake Operating	Caddo	Greenwood-Waskom	9	15	16	A	11,293	15,750	4,457	10,750	22	6,470
Hudson 10	1	236642	Jul 29, 2008	Fossil Operating	Caddo	Johnson Branch	10	15	16	A	11,250	11,450	200	173	22	?
Mitchell 12-15-16H	1	239055	Apr 2, 2009	Chesapeake Operating	Caddo	Johnson Branch	12	15	16	A	11,823	16,384	4,561	8,112	22	6,060
Spring R 13-15-16 H	2	238447	Mar 30, 2009	Chesapeake Operating	Caddo	Bethany Longstreet	13	15	16	A	11,588	16,022	4,434	10,679	20	5,920
Muslow O+G 14-15-16 H	1	238448	Mar 21, 2009	Chesapeake Operating	Caddo	Bethany Longstreet	14	15	16	A	11,596	16,080	4,484	12,903	18	6,180
Woolworth 15-15-16H	1	239311	May 30, 2009	Chesapeake Operating	Caddo	Bethany Longstreet	15	15	16	A	11,543	16,096	4,553	10,656	22	4,379
Lee 16-15-16 H	1	238640	Feb 8, 2009	Chesapeake Operating	Caddo	Bethany Longstreet	16	15	16	A	11,225	15,113	3,888	9,863	22	4,250
Wright Et Al. 17 H	1	239840	Sep 28, 2009	EXCO Operating	Caddo	Bethany Longstreet	17	15	16	A	11,712	15,668	3,956	8,840	20	4,202
Muslow LT 20-15-16H	1	238133	Oct 12, 2008	Chesapeake Operating	Caddo	Bethany Longstreet	20	15	16	A	11,449	15,362	3,913	4,853	22	2,166
Muslow LT 21-15-16H	1	238878	Jan 17, 2009	Chesapeake Operating	Caddo	Bethany Longstreet	21	15	16	A	11,289	15,897	4,608	11,129	22	5,682
Muslow O+G 22-15-16H	1	237943	Sep 23, 2008	Chesapeake Operating	Caddo	Bethany Longstreet	22	15	16	A	11,625	16,032	4,407	5,974	22	2,606
S F Et Al. 23-15-16 H	1	237078	Jun 2, 2008	Chesapeake Operating	Caddo	Bethany Longstreet	23	15	16	A	11,548	15,475	3,927	4,363	18	2,624
Spring Ridge 24 H	1	238539	Mar 30, 2009	Chesapeake Operating	Caddo	Bethany Longstreet	24	15	16	A	11,639	16,188	4,549	11,894	20	6,240
Bryan 25 H	1	239312	May 16, 2009	Chesapeake Operating	Caddo	Bethany Longstreet	25	15	16	A	11,620	16,221	4,601	9,767	18	5,343
Jones 26-15-16 H	1	240346	Feb 1, 2010	Chesapeake Operating	Caddo	Bethany Longstreet	26	15	16	A	11,830	16,133	4,303	14,101	22	7,140
Bray 27-15-16 H	1	236237	Jun 14, 2008	Chesapeake Operating	Caddo	Bethany Longstreet	27	15	16	A	11,448	15,475	4,027	372	18	1,115
Anthony FP 28-15-16 H	1	239454	Jun 14, 2009	Chesapeake Operating	Caddo	Bethany Longstreet	28	15	16	A	11,317	15,911	4,594	8,899	14	6,418
Indigo 30-15-16 H	1	240508	Aug 3, 2010	Chesapeake Operating	Caddo	Bethany Longstreet	30	15	16	A	11,210	15,614	4,404	12,432	22	5,753
English 31-15-16 H	1	240870	Sep 14, 2010	Chesapeake Operating	Caddo	Bethany Longstreet	31	15	16	A	11,323	15,715	4,392	11,520	22	5,776
Red Oak 33-15-16 H	1	240181	Feb 17, 2010	Chesapeake Operating	Caddo	Bethany Longstreet	33	15	16	A	11,428	15,926	4,498	12,312	22	6,536
Bray 34-15-16 H	1	239945	Oct 14, 2009	Chesapeake Operating	Caddo	Bethany Longstreet	34	15	16	A	11,788	16,216	4,428	14,702	22	7,058
Sentell 35 H	1	239636	Nov 19, 2009	Chesapeake Operating	Caddo	Bethany Longstreet	35	15	16	A	11,608	15,888	4,280	13,824	22	6,743
Wallace 36-15-16 H	1	239233	May 22, 2009	Chesapeake Operating	Caddo	Bethany Longstreet	36	15	16	A	11,760	16,366	4,606	9,789	18	7,050
Cook 15-16-16 H	1	240879	Jul 29, 2010	Chesapeake Operating	Caddo	Greenwood-Waskom	15	16	6	A	11,228	15,772	4,544	10,800	22	4,455
Hutchinson 28 H	1	241405	Aug 27, 2010	BHP Billiton	Caddo	Elm Grove	30	16	12	A	13,814	16,020	2,206	7,709	14	7,921
Frierson Bros 32 H	1	242858	Sep 2, 2011	BHP Billiton	Caddo	Elm Grove	30	16	12	A	11,601	16,184	4,583	7,610	14	7,924
Frierson 29 H	1	242876	Sep 4, 2011	BHP Billiton	Caddo	Elm Grove	30	16	12	A	11,600	16,197	4,597	8,021	14	7,411
Hutchinson 27 H	1	239922	Dec 4, 2009	BHP Billiton (WSF)	Caddo	Elm Grove	30	16	12	non-unitized	11,385	15,953	4,568	23,083	22	8,325
Huthinson 34 H	1	242731	Apr 20, 2011	BHP Billiton (WSF)	Caddo	Elm Grove	30	16	12	A	11,300	15,802	4,502	7,256	14	7,900
Caplis 4 H	1	240534	May 30, 2010	QEP Resouces	Caddo	Elm Grove	30	16	12	non-unitized	11,660	16,160	4,500	11,513	18	7,700
Caplis 30-16-12 H	1	240463	May 30, 2010	QEP Resouces	Caddo	Elm Grove	30	16	12	A	11,440	15,940	4,500	10,895	20	7,800
J. Caplis 5-15-12 H	1	240350	Jun 8, 2010	QEP Resouces	Caddo	Elm Grove	30	16	12	A	11,500	16,001	4,501	11,082	16	7,600
C M Hutchinson 30 H	1	240809	Aug 3, 2010	QEP Resouces	Caddo	Elm Grove	30	16	12	A	11,350	15,692	4,342	13,360	10	7,490

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			Date	Operator										(Mcf)	(x/64")	(psi)
Caplis 30-16-12 H	2-ALT	244322	Jan 26, 2013	QEP Resources	Caddo	Elm Grove	30	16	12	A	11,510	16,071	4,561	10,623	18	7,140
Caplis 30-16-12 H	4-ALT	244324	Jan 26, 2013	QEP Resources	Caddo	Elm Grove	30	16	12	A	11,465	16,026	4,561	8,678	18	6,810
Caplis 30-16-12 H	3-ALT	244323	Jan 26, 2013	QEP Resources	Caddo	Elm Grove	30	16	12	A	11,500	16,061	4,561	12,153	18	7,500
Frierson Bros. 6 H	1	241359	Jul 22, 2011	BHP Billiton	Caddo	Caspiana	32	16	12	A	11,378	15,976	4,598	7,135	14	6,749
Franks Inv Co 10 H	1	243582	Dec 16, 2011	BHP Billiton	Caddo	Elm Grove	3	16	13	A	11,000	15,589	4,589	5,465	14	6,927
Franks 11-16-13	1	240179	Jun 15, 2010	Chesapeake Operating	Caddo	Elm Grove	3	16	13	A	11,002	14,921	3,919	15,662	22	6,105
Smith 3-16-13 H	1	243944	Aug 22, 2012	Chesapeake Operating	Caddo	Cedar Grove	3	16	13	A	11,340	15,714	4,374	15,144	22	6,254
Forbing Bluff Tbr 9 H	1	242027	Feb 25, 2012	BHP Billiton	Caddo	Cedar Grove	8	16	13	A	11,630	15,255	3,625	5,764	12	7,323
Forbing Bluff Timber Co. 16 H	1	242028	Feb 25, 2012	BHP Billiton	Caddo	Elm Grove	8	16	13	A	12,580	16,765	4,185	5,717	12	7,082
Dean 17	1	238660	Apr 29, 2009	J-W Operating	Caddo	Elm Grove	17	16	13	A	11,518	15,322	3,804	5,600	24	1,500
Tensas Delta Expl Co LLC 7 H	1	241555	Oct 23, 2010	BHP Billiton	Caddo	Cedar Grove	18	16	13	A	11,760	16,315	4,555	5,368	12	7,677
Tensas Delta Expl Co LLC 8 H	1	241358	Oct 25, 2010	BHP Billiton	Caddo	Cedar Grove	18	16	13	A	12,120	16,670	4,550	7,500	14	7,485
Tensas Delta LLC 18 H	1	244356	Jun 17, 2012	BHP Billiton	Caddo	Cedar Grove	18	16	13	A	11,456	15,890	4,434	7,004	14	7,506
J J Giglio 19	1	238643	Apr 27, 2009	J-W Operating	Caddo	Elm Grove	19	16	13	A	11,369	11,470	101	316	open	798
Waters 20	1	238492	May 1, 2009	J-W Operating	Caddo	Elm Grove	20	16	13	A	11,280	11,360	80	186	open	798
Kinsey 21	1	238637	Apr 29, 2009	J-W Operating	Caddo	Elm Grove	21	16	13	A	11,218	11,310	92	147	open	780
Cohort Energy Et Al. 22	1	237359	Jul 20, 2008	J-W Operating	Caddo	Elm Grove	22	16	13	CV/HOSS/HA RA	8,060	12,063	4,003	1,890	20	800
Kinsey 27	1	241138	Jan 5, 2011	J-W Operating	Caddo	Elm Grove	27	16	13	A	12,000	16,402	4,402	6,271	24	6,400
Kinsey 28	1	241129	Jan 7, 2011	J-W Operating	Caddo	Elm Grove	28	16	13	A	12,018	16,420	4,402	6,342	20	7,000
Country Club 29	2-ALT	240798	Oct 20, 2010	EXCO Operating	Caddo	Elm Grove	29	16	13	LCV-A	12,937	15,543	2,606	2,091	18	?
Leonard Rd Firms 32	2-ALT	240747	Aug 13, 2010	EXCO Operating	Caddo	Elm Grove	32	16	13	LCV-A	12,271	15,845	3,574	6,500	20	5,100
Leonard Rd Frm 25 H	1-ALT	243703	Mar 16, 2012	BHP Billiton	Caddo	Elm Grove	36	16	13	LCV-A	12,103	16,644	4,541	7,074	14	7,530
Jeter 26	1-ALT	241587	Sep 11, 2011	Camterra Resources	Caddo	Elm Grove	36	16	13	LVC-A	12,064	16,616	4,552	7,790	14	8,028
Sorenson 35	1	241756	Oct 22, 2011	BHP Billiton	Caddo	Elm Grove	38	16	13	A	11,969	16,301	4,332	7,101	14	7,631
Leonard Rd Frm 24 H	1	243719	Mar 16, 2012	Camterra Resources	Caddo	Elm Grove	38	16	13	LCV-A	11,723	15,920	4,197	7,348	14	8,125
Shreve 2 H	1	240635	Nov 26, 2010	Chesapeake Operating	Caddo	Cedar Grove	2	16	14	A	11,321	15,871	4,550	14,016	22	6,285
Shreve 34-17-14 H	1	246095	Nov 9, 2013	Chesapeake Operating	Caddo	Shreveport	2	16	14	A	11,672	15,976	4,304	13,560	22	6,198
Shreve 35-17-14 H	1	246096	Nov 9, 2013	Chesapeake Operating	Caddo	Shreveport	2	16	14	A	11,576	15,873	4,297	13,944	?	3,128(?)
Pasey 5-16-14 H	1	240270	Dec 3, 2010	Chesapeake Operating	Caddo	Metcalf	5	16	14	A	11,449	15,995	4,546	15,188	22	6,075
Walker 6-16-14 H	1	240651	Dec 4, 2010	Chesapeake Operating	Caddo	Bethany Longstreet	6	16	14	A	11,513	15,880	4,367	11,012	22	5,335
Dixie Farm 7-16-14	1	240273	Jan 18, 2010	Chesapeake Operating	Caddo	Metcalf	7	16	14	A	11,598	16,049	4,451	17,236	22	7,649
Taylor-Potter 8-16-14 H	1	240573	Jun 17, 2010	Chesapeake Operating	Caddo	Metcalf	8	16	14	A	11,470	15,816	4,346	13,440	22	6,482
Provenza 10-16-14 H	1	242522	Sep 6, 2011	Chesapeake Operating	Caddo	Cedar Grove	10	16	14	A	11,534	15,979	4,445	13,901	22	6,134
Webb 11-16-14 H	1	241091	Oct 27, 2010	Chesapeake Operating	Caddo	Cedar Grove	11	16	14	A	11,505	15,989	4,484	13,968	22	6,286
Stevens 12 H	1	240766	Jan 12, 2011	Chesapeake Operating	Caddo	Cedar Grove	12	16	14	A	11,441	15,958	4,517	15,048	22	6,482
Stevens 1-16-14 H	1	241365	May 28, 2011	Chesapeake Operating	Caddo	Cedar Grove	12	16	14	A	11,774	16,282	4,508	13,800	22	6,225
Mayo 13-16-14 H	1	240427	Jun 9, 2010	Chesapeake Operating	Caddo	Cedar Grove	13	16	14	A	11,530	15,970	4,440	16,224	22	7,666
Slattery 14-16-14 H	1	241382	Jan 25, 2011	Chesapeake Operating	Caddo	Cedar Grove	14	16	14	A	11,591	16,098	4,507	14,065	22	6,790
Thompson 23	1	241048	Feb 18, 2011	Chesapeake Operating	Caddo	Caspiana	14	16	14	A	11,808	16,425	4,617	15,084	22	6,173
Longleaf 15-16-14 H	1	241294	Apr 4, 2011	Chesapeake Operating	Caddo	Caspiana	15	16	14	A	11,670	16,059	4,389	13,752	22	5,558
Sandford 16-16-14 H	1	240069	Jun 10, 2010	Chesapeake Operating	Caddo	Caspiana	16	16	14	A	11,528	15,885	4,357	15,207	22	5,977
Sandford 21-16-14 H	1	241331	Jan 8, 2011	Chesapeake Operating	Caddo	Caspiana	16	16	14	A	11,672	16,159	4,487	14,688	22	6,757
Taylor P 17-16-14 H	1	240267	Jun 14, 2010	Chesapeake Operating	Caddo	Metcalf	17	16	14	A	11,687	16,181	4,494	14,256	22	6,473
Bledsoe 19-16-14 H	1	240362	May 18, 2010	Chesapeake Operating	Caddo	Metcalf	19	16	14	A	11,636	16,125	4,489	16,656	22	7,964
Lambert 20-16-14 H	1	240225	Jul 26, 2010	Chesapeake Operating	Caddo	Metcalf	20	16	14	A	11,685	16,167	4,482	19,272	22	7,657
Slattery 22-16-14 H	1	241183	Apr 27, 2011	Chesapeake Operating	Caddo	Caspiana	22	16	14	A	11,677	16,089	4,412	15,144	20	6,634
Mayo 24 H	1	240068	Jul 16, 2010	Chesapeake Operating	Caddo	Cedar Grove	24	16	14	A	11,696	16,198	4,502	15,096	22	6,125
Audubon Properties 27	1	237949	Sep 18, 2008	Camterra Resources	Caddo	Caspiana	27	16	14	A	11,630	11,660	30	286	18	450
Audubon Properties 27	2-ALT	240662	May 24, 2010	Chesapeake Operating	Caddo	Caspiana	27	16	14	A	11,297	15,600	4,303	7,343	12	7,000
Cranfield 28-16-14 H	1	240871	Aug 16, 2010	Chesapeake Operating	Caddo	Caspiana	28	16	14	A	11,653	16,033	4,380	14,002	22	6,270
Carmichael 29-16-14H	1	237611	Sep 25, 2008	Chesapeake Operating	Caddo	Johnson Branch	29	16	14	A	11,592	16,111	4,519	9,795	11	6,430
Bledsoe 30-16-14 H	1	237812	Aug 27, 2008	Chesapeake Operating	Caddo	Johnson Branch	30	16	14	A	11,800	16,174	4,374	7,605	20	?
Bison 31-16-14 H	1	237686	Aug 28, 2008	Chesapeake Operating	Caddo	Johnson Branch	31	16	14	A	11,725	16,307	4,582	10,642	20	4,685

Louisiana Haynesville Shale Wells  
 Completions Sorted By Location  
 Updated: August 21, 2015

Update Key:	
New Info as of:	8/19/15
New Info as of:	7/22/15

Well Information					Location					Perforations			Initial Production Report					
Well Name	Well #	Serial #	Completion		Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate	Choke	Pressure		
			Date	Operator										(Mcf)	(x/64")	(psi)		
Nguyen 32-16-14 H	1	242019	Jun 6, 2011	Chesapeake Operating	Caddo	Caspiana	32	16	14	A	11,597	16,038	4,441	15,166	22	6,587		
Nguyen 5+8-15-14 HC	1-ALT	248791	Apr 17, 2015	Chesapeake Operating	Caddo	Caspiana	32	16	14	A	12,025	19,684	7,659	16,896	22	8,047		
Nguyen 5+8-15-14 HC	2-ALT	249792	Apr 17, 2015	Chesapeake Operating	Caddo	Caspiana	32	16	14	A	12,025	19,693	7,668	15,552	22	7,755		
Cranfield 33	1	240637	Oct 1, 2010	Chesapeake Operating	Caddo	Caspiana	33	16	14	A	11,845	16,080	4,235	15,840	22	6,522		
Winters 1-16-15 H	1	241394	Jan 21, 2011	Chesapeake Operating	Caddo	Metcalf	1	16	15	A	11,606	16,069	4,463	14,064	22	6,261		
Morris Et Al. 2-16-15 H	1	241506	Feb 20, 2011	Chesapeake Operating	Caddo	metcalf	2	16	15	A	11,525	15,987	4,462	13,512	22	6,419		
Freeman 5-16-15 H	1	240468	May 12, 2010	Chesapeake Operating	Caddo	Johnson Branch	5	16	15	A	11,614	16,063	4,449	13,056	22	6,870		
Feist 6-16-15 H	1	240467	Apr 15, 2010	Chesapeake Operating	Caddo	Johnson Branch	6	16	15	A	11,316	15,745	4,429	13,241	22	6,892		
L+S Dev 7-16-15 H	1	239733	Apr 6, 2010	Chesapeake Operating	Caddo	Johnson Branch	7	16	15	A	11,382	15,862	4,480	11,582	22	6,850		
Woolley 8-16-15 H	1	241060	Sep 24, 2010	Chesapeake Operating	Caddo	Johnson Branch	8	16	15	A	11,650	16,136	4,486	12,192	22	5,522		
Bryan 9-16-15 H	1	241093	Oct 22, 2010	Chesapeake Operating	Caddo	Metcalf	9	16	15	A	11,505	15,927	4,422	12,264	22	6,094		
Wayne Bryan 3 H	1	240342	Apr 20, 2010	Goodrich Petroleum	Caddo	Metcalf	9	16	15	A	11,739	16,255	4,516	18,466	16	6,100		
Wayne Bryan 4 H	1	240547	May 6, 2010	Goodrich Petroleum	Caddo	Metcalf	9	16	15	A	11,766	16,255	4,489	9,195	22	7,700		
Fielder 10-26-15 H	1	241460	Dec 22, 2010	Chesapeake Operating	Caddo	Metcalf	10	16	15	A	11,501	15,939	4,438	11,640	22	6,180		
Dixie Farm LLC 11 H	1	239703	Nov 13, 2009	Chesapeake Operating	Caddo	Metcalf	11	16	15	non-unitized	11,480	16,252	4,772	11,793	22	5,490		
Borrego 12-16-15 H	1	241249	Oct 29, 2010	Chesapeake Operating	Caddo	Bethany Longstreet	12	16	15	A	11,545	15,949	4,404	11,928	22	5,622		
Colquitt Rd Lnd 13 H	1	242558	Sep 3, 2011	BHP Billiton	Caddo	Metcalf	13	16	15	A	11,484	15,909	4,425	7,267	14	7,307		
Chiggero 14-16-15 H	1	236110	Jul 19, 2008	Chesapeake Operating	Caddo	Metcalf	14	16	15	A	11,518	14,515	2,997	4,634	?	5,960		
Fielder 15	1	243134	Jul 29, 2011	J-W Operating	Caddo	Metcalf	15	16	15	A	11,603	16,005	4,402	7,768	14	8,960		
Woolley 16-16-15 H	1	240404	Feb 15, 2010	Chesapeake Operating	Caddo	Johnson Branch	16	16	15	A	11,463	16,000	4,537	11,544	22	6,839		
Woolley 17-16-15 H	1	240105	Nov 21, 2009	Chesapeake Operating	Caddo	Johnson Branch	17	16	15	A	11,410	15,937	4,527	14,728	22	6,571		
Williams 18-16-15 H	1	240451	Apr 10, 2010	Chesapeake Operating	Caddo	Johnson Branch	18	16	15	A	11,427	15,934	4,507	12,432	22	6,324		
Venus 19-16-15 H	1	237942	Dec 10, 2008	Chesapeake Operating	Caddo	Johnson Branch	19	16	15	A	11,570	15,578	4,008	6,700	20	5,350		
Indigo Minerals 20-16-15H	1	238575	Feb 20, 2009	Chesapeake Operating	Caddo	Johnson Branch	20	16	15	A	11,493	16,109	4,616	6,866	16	6,422		
Hearne 21 H	1	239549	Aug 3, 2009	Chesapeake Operating	Caddo	Johnson Branch	21	16	15	A	11,553	15,886	4,333	4,393	?	3,197		
JPIL Beaird 27 H	1	240477	May 14, 2010	BHP Billiton	Caddo	Johnson Branch	22	16	15	A	11,780	16,355	4,575	7,220	14	7,845		
JPILB 22-16-15 H	1	238491	Dec 30, 2008	Chesapeake Operating	Caddo	Metcalf	22	16	15	A	11,591	16,212	4,621	12,048	22	6,359		
Crow 24-16-15 H	1	241459	Dec 31, 2010	Chesapeake Operating	Caddo	Metcalf	24	16	15	A	11,732	16,201	4,469	13,752	22	6,278		
Cranfield 25-16-15 H	1	241125	Oct 8, 2010	Chesapeake Operating	Caddo	Johnson Branch	25	16	15	A	11,683	16,015	4,332	12,240	22	5,930		
DHD 35 H	1	242701	Dec 22, 2011	BHP Billiton	Caddo	Johnson Branch	26	16	15	A	11,975	16,581	4,606	6,631	14	6,663		
DHD 26-16-15 H	1	239755	Jan 18, 2010	Chesapeake Operating	Caddo	Johnson Branch	26	16	15	A	11,502	16,007	4,505	15,624	22	7,630		
Joffrion 23-16-15 H	1	241961	Apr 16, 2011	Chesapeake Operating	Caddo	Metcalf	26	16	15	A	11,708	16,217	4,509	13,584	22	6,236		
Rogers 28-16-15 H	1	240469	May 13, 2010	Chesapeake Operating	Caddo	Johnson Branch	28	16	15	A	11,528	15,966	4,438	13,008	22	7,213		
SRLT 29	1	234022	Mar 2, 2007	Chesapeake Operating	Caddo	Johnson Branch	29	16	15	A	11,284	11,458	174	231	48	290		
SRLT 29-16-15 H	2-ALT	235717	Oct 10, 2007	Chesapeake Operating	Caddo	Johnson Branch	29	16	15	A	11,600	15,824	4,224	2,647	18	1,570		
Indigo Minerals 30 H	1	238134	Dec 6, 2008	Chesapeake Operating	Caddo	Johnson Branch	30	16	15	non-unitized	11,386	15,981	4,595	7,456	22	3,880		
Indigo Minerals 31 H	1	239623	Aug 14, 2009	Chesapeake Operating	Caddo	Johnson Branch	31	16	15	A	11,526	16,033	4,507	9,368	20	5,662		
Muslow 32-16-15 H	1	241040	Nov 5, 2010	Chesapeake Operating	Caddo	Johnson Branch	32	16	15	A	11,325	15,855	4,530	12,240	22	5,671		
SRLT 33-16-15 H	1	240156	Dec 21, 2009	Chesapeake Operating	Caddo	Johnson Branch	33	16	15	A	11,486	15,936	4,450	14,520	22	6,990		
Rye 34	1	242207	Sep 10, 2011	EXCO Operating	Caddo	Johnson Branch	34	16	15	A	11,899	16,050	4,151	15,343	22	6,965		
Thomas 36	1	241196	Nov 17, 2010	EXCO Operating	Caddo	Johnson Branch	36	16	15	A	11,934	16,116	4,182	10,328	20	7,459		
R Dunn Et Al. 2	1	240207	Feb 23, 2010	Encore/Denbury	Caddo	Greenwood-Waskom	2	16	16	A	11,765	15,661	3,896	6,000	20	3,450		
Phillips FDN 3-16-16 H	1	239793	Oct 8, 2009	Chesapeake Operating	Caddo	Greenwood-Waskom	3	16	16	A	11,375	15,831	4,456	13,507	22	5,700		
Arnold 32 H	1	240994	Aug 7, 2010	BHP Billiton	Caddo	Greenwood-Waskom	5	16	16	A	11,465	16,050	4,585	4,409	12	7,016		
Agurs 9 H	1	239609	Sep 2, 2009	Chesapeake Operating	Caddo	Greenwood-Waskom	9	16	16	A	11,253	15,749	4,496	7,975	20	4,164		
PBAF 10	1	239570	Sep 2, 2009	Chesapeake Operating	Caddo	Greenwood-Waskom	10	16	16	A	11,243	15,769	4,526	9,180	20	5,268		
Rosalie Dunn Et Al. 11	1	239376	Sep 26, 2009	Encore/Denbury	Caddo	Greenwood-Waskom	11	16	16	A	12,062	15,683	3,621	4,500	29	1,850		
Caddo Ser 12-16-16 H	1	240716	Sep 29, 2010	Chesapeake Operating	Caddo	Greenwood-Waskom	12	16	16	A	11,488	16,031	4,543	10,752	22	5,520		
Caddo Ser 1-16-16 H	1	241489	Feb 24, 2011	Chesapeake Operating	Caddo	Greenwood-Waskom	12	16	16	A	11,372	15,804	4,432	8,904	22	5,030		
Graves 13-16-16 H	1	240450	Mar 15, 2011	Chesapeake Operating	Caddo	Greenwood-Waskom	13	16	16	A	11,532	15,994	4,462	1,608	14	1,830 CP		
Indigo Minerals 14-16-16 H	1	239593	Oct 7, 2009	Chesapeake Operating	Caddo	Greenwood-Waskom	14	16	16	A				N.A.		10,352	22	3,449
Tucker 16-16-16 H	1	240585	Apr 28, 2010	Chesapeake Operating	Caddo	Greenwood-Waskom	16	16	16	A	11,258	15,810	4,552	8,304	22	5,987		
Querbes 18-16-16 H	1	240340	Jan 27, 2010	Chesapeake Operating	Caddo	Greenwood-Waskom	18	16	16	A	11,937	16,412	4,475	10,489	22	5,985		

Louisiana Haynesville Shale Wells  
 Completions Sorted By Location  
 Updated: August 21, 2015

Update Key:	
New Info as of:	8/19/15
New Info as of:	7/22/15

Well Information					Location					Perforations			Initial Production Report			
Well Name	Well #	Serial #	Completion		Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
			Date	Operator												
Querbes 20	3	241134	Oct 4, 2010	Enduro Operating	Caddo	Greenwood-Waskom	20	16	16	A	11,700	15,885	4,185	8,000	24	3,800
Querbes 20	2	240684	Oct 6, 2010	Enduro Operating	Caddo	Greenwood-Waskom	20	16	16	A	11,610	15,580	3,970	7,500	24	3,500
Indigo Minerals 22 H	1	239455	Sep 1, 2009	Chesapeake Operating	Caddo	Greenwood-Waskom	22	16	16	A	11,160	15,656	4,496	8,615	22	5,607
ROMM 23-16-16 H	1	235535	Jul 4, 2008	Chesapeake Operating	Caddo	Greenwood-Waskom	23	16	16	A	11,450	15,512	4,062	2,979	20	2,095
Graves 24 H	1	239581	Nov 24, 2009	Chesapeake Operating	Caddo	Greenwood-Waskom	24	16	16	A	11,512	15,926	4,414	13,704	22	5,848
Alexander Et Al. 25H	1	238427	Apr 3, 2009	Chesapeake Operating	Caddo	Greenwood-Waskom	25	16	16	A	11,622	16,156	4,534	7,997	22	4,797
Alfred 27 H	1	241845	Jan 10, 2011	EOG Resources	Caddo	Greenwood-Waskom	27	16	16	A	11,411	15,671	4,260	7,136	21	5,521
McKelvey 28 H	1	241771	Oct 25, 2010	EOG Resources	Caddo	Greenwood-Waskom	28	16	16	A	11,429	15,482	4,053	5,832	28	3,050
Querbes 29	4	238959	Feb 7, 2009	Enduro Operating	Caddo	Greenwood-Waskom	29	16	16	A	12,113	15,365	3,252	4,801	24	1,500
Edgar 31	1	240120	Dec 31, 2009	Encore/Denbury	Caddo	Greenwood-Waskom	31	16	16	A	11,408	15,563	4,155	5,600	24	1,800
Alexander 34-16-16 H	1	239761	Dec 5, 2009	Chesapeake Operating	Caddo	Greenwood-Waskom	34	16	16	A	11,346	15,795	4,449	8,311	20	6,555
Bowlin 35-16-16 H	1	240251	Dec 17, 2009	Chesapeake Operating	Caddo	Greenwood-Waskom	35	16	16	A	11,229	15,743	4,514	11,179	22	6,550
Anthony FP 36-16-16 H	1	239686	Aug 30, 2009	Chesapeake Operating	Caddo	Johnson Branch	36	16	16	non-unitized	11,258	15,876	4,618	7,685	16	7,016
Wiggins Et Ux. 35 H	1	243875	Jan 22, 2012	BHP Billiton	Caddo	Elm Grove	34	17	12	A	11,111	15,703	4,592	5,203	14	6,827
Hamel Et Al. 14 H	1	244232	May 28, 2012	BHP Billiton	Caddo	Cedar Grove	15	17	13	A	11,590	19,525	7,935	7,401	14	7,233
B+K Exploration 35 H	1	243117	Nov 21, 2011	BHP Billiton	Caddo	Cedar Grove	26	17	13	A	11,700	16,168	4,468	7,219	14	7,604
B+K Exploration 37	1	238527	Feb 26, 2009	BHP Billiton	Caddo	Cedar Grove	37	17	13	A	11,623	15,210	3,587	17,901	24	6,249
Dickson 37	1	239530	Dec 20, 2009	BHP Billiton	Caddo	Cedar Grove	37	17	13	A	11,650	15,639	3,989	8,234	14	7,754
Hamel Family	1	239502	Jun 20, 2010	BHP Billiton	Caddo	Cedar Grove	37	17	13	A	11,330	17,986	6,656	7,819	16	7,457
SCC 31-17-14 H	1	245420	Oct 22, 2013	Chesapeake Operating	Caddo	Shreveport	31	17	14	A	11,597	15,850	4,253	13,344	22	5,989
Lee Et Al. 6 H	1	240611	Jul 17, 2010	BHP Billiton	Caddo	Greenwood-Waskom	6	17	15	A	11,358	15,921	4,563	6,576	14	7,506
Herold Et Al. 7 H	1	244077	Mar 19, 2012	BHP Billiton	Caddo	Greenwood-Waskom	7	17	15	A	11,155	15,613	4,458	5,960	14	6,702
Mayfield 9	1	241542	Oct 26, 2010	Samson Contour Energy	Caddo	Greenwood-Waskom	9	17	15	A	11,309	15,702	4,393	9,538	20	6,000
Bickham 15-17-15 H	1	242859	Sep 1, 2011	Chesapeake Operating	Caddo	Greenwood-Waskom	15	17	15	A	11,286	15,564	4,278	10,080	22	5,167
Herold Et Al. 13 H	1	244076	Mar 29, 2012	BHP Billiton	Caddo	Greenwood-Waskom	18	17	15	A	11,258	15,460	4,202	5,952	14	6,659
HWV Et Al. 19-17-15 H	1	242524	Jul 5, 2011	Chesapeake Operating	Caddo	Greenwood-Waskom	19	17	15	A	11,215	15,697	4,482	11,808	22	5,781
Gayle 20-17-15 H	1	242199	Jun 10, 2011	Chesapeake Operating	Caddo	Greenwood-Waskom	20	17	15	A	11,228	15,576	4,348	12,624	22	5,700
Rice 17-17-15 H	1	242166	Jun 10, 2011	Chesapeake Operating	Caddo	Greenwood-Waskom	20	17	15	A	11,258	15,726	4,468	12,120	22	5,510
Lee 16-17-15 H	1	242372	Jul 25, 2011	Chesapeake Operating	Caddo	Greenwood-Waskom	21	17	15	A	11,290	15,739	4,449	11,664	22	5,565
Lee 21-17-15 H	1	242376	Jul 25, 2011	Chesapeake Operating	Caddo	Greenwood-Waskom	21	17	15	A	11,329	15,195	3,866	11,112	22	5,279
LCD+S 14-17-15 H	1	242253	Mar 31, 2011	Chesapeake Operating	Caddo	Greenwood-Waskom	23	17	15	A	11,403	15,776	4,373	10,848	22	5,808
LCD+S 23-17-15 H	1	241858	Apr 4, 2011	Chesapeake Operating	Caddo	Greenwood-Waskom	23	17	15	A	11,346	15,794	4,448	10,416	22	5,396
Wilkinson 22-17-15 H	1	242571	Aug 18, 2011	Chesapeake Operating	Caddo	Greenwood-Waskom	23	17	15	A	11,475	15,873	4,398	11,040	22	4,860
DDEA 26-17-15 H	1	242884	Aug 6, 2011	Chesapeake Operating	Caddo	Greenwood-Waskom	26	17	15	A	11,540	15,973	4,433	11,040	22	5,441
CHC 34-17-15 H	1	242165	May 18, 2011	Chesapeake Operating	Caddo	Greenwood-Waskom	27	17	15	A	11,474	15,938	4,464	12,384	22	5,856
CHC 27-17-15 H	1	242239	Jul 15, 2011	Chesapeake Operating	Caddo	Greenwood-Waskom	27	17	15	A	11,414	15,754	4,340	12,888	22	5,943
Adams 30-17-15 H	1	242971	Oct 19, 2011	Chesapeake Operating	Caddo	Greenwood-Waskom	30	17	15	A	11,369	15,845	4,476	10,056	22	5,443
Sale 31-17-15 H	1	243175	Oct 8, 2011	Chesapeake Operating	Caddo	Greenwood-Waskom	31	17	15	A	11,511	15,930	4,419	9,936	22	5,414
Tucker 32 H	1	240406	Jun 11, 2010	Chesapeake Operating	Caddo	Greenwood-Waskom	32	17	15	non-unitized	11,319	15,778	4,459	11,591	22	5,942
Wiaits 33-17-15 H	1	243123	Oct 3, 2011	Chesapeake Operating	Caddo	Greenwood-Waskom	33	17	15	A	11,462	15,724	4,262	9,600	22	5,800
Morris 35-17-15 H	1	241786	Feb 25, 2011	Chesapeake Operating	Caddo	Greenwood-Waskom	35	17	15	A	11,506	15,882	4,376	12,792	22	5,869
Hammock Et Al. 11 H	1	239887	Sep 26, 2009	BHP Billiton	Caddo	Greenwood-Waskom	2	17	16	A	11,248	15,825	4,577	13,184	24	5,853
Trosper 2H	1	239841	Sep 10, 2009	Goodrich Petroleum	Caddo	Greenwood-Waskom	2	17	16	non-unitized	11,307	15,641	4,334	11,130	22	5,450
Trosper Heirs 3 H	1	243878	Jan 28, 2012	Goodrich Petroleum	Caddo	Greenwood-Waskom	3	17	16	A	11,331	15,428	4,097	9,055	15	5,800
Crestview Woods 33 H	1	242229	Jun 9, 2011	BHP Billiton	Caddo	Greenwood-Waskom	4	17	16	A	11,402	16,049	4,647	6,940	14	6,465
G+B Mgmt Trust 32 H	1	242313	May 28, 2011	BHP Billiton	Caddo	Greenwood-Waskom	5	17	16	A	11,395	16,059	4,664	5,903	14	5,901
S L Herold Et Al. 13	1	239089	Mar 17, 2009	BHP Billiton	Caddo	Greenwood-Waskom	13	17	16	A	11,384	15,324	3,940	11,171	24	4,543
Willis 14 H	1	240316	Feb 19, 2010	Goodrich Petroleum	Caddo	Greenwood-Waskom	14	17	16	A	10,928	15,281	4,353	12,042	20	5,400
Blanchard Et Al. 15 H	1	242826	Oct 27, 2011	BHP Billiton	Caddo	Greenwood-Waskom	15	17	16	A	10,963	15,324	4,361	5,453	14	6,374
Patterson Et Al. 10 H	1	241683	Mar 11, 2011	Goodrich Petroleum	Caddo	Greenwood-Waskom	15	17	16	A	11,414	15,965	4,551	9,708	16	6,800
Paige Et Al. 24 H	1	242926	Aug 22, 2011	BHP Billiton	Caddo	Greenwood-Waskom	24	17	16	A	11,215	15,675	4,460	6,355	14	6,887
J Shepherd 25 H	1	242050	Jun 17, 2011	Goodrich Petroleum	Caddo	Greenwood-Waskom	25	17	16	A	11,335	15,884	4,549	6,274	14	5,700
Flournoy Et Al. 27 H	1	240638	Sep 14, 2010	Goodrich Petroleum	Caddo	Greenwood-Waskom	27	17	16	A	11,363	15,658	4,295	12,538	18	6,350

Louisiana Haynesville Shale Wells  
 Completions Sorted By Location  
 Updated: August 21, 2015

Update Key:	
New Info as of:	8/19/15
New Info as of:	7/22/15

Well Information					Location					Perforations			Initial Production Report			
Well Name	Well #	Serial #	Completion Date	Operator	Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
Dykes 34-17-16 H	1	241041	Feb 9, 2011	Chesapeake Operating	Caddo	Greenwood-Waskom	34	17	16	A	11,276	15,745	4,469	10,464	22	5,431
Black Stone 28-21 H	1	240462	May 28, 2010	Tellus Operating Group	Caddo	Shreveport	28	18	14	A	11,141	15,435	4,294	5,644	18	5,939
P Sharp III 7-18-15H	1	238043	Jan 26, 2009	Chesapeake Operating	Caddo	Longwood	7	18	15	A	10,970	15,642	4,672	4,894	22	2,616
Woolworth 25 H	1	239892	Sep 25, 2009	Tellus Operating Group	Caddo	Shreveport	25	18	15	A	11,370	15,410	4,040	10,112	24	5,032
Sharp 1	1	239351	Apr 10, 2009	EXCO Operating	Caddo	Longwood	1	18	16	A	11,486	15,248	3,762	2,700	16	2,585
Moneyham HZ	7	238620	Mar 27, 2009	Comstock Oil & Gas	Caddo	Longwood	5	18	16	A	10,582	14,601	4,019	6,176	24	3,550
Wages 12	1	237643	Jul 25, 2008	EXCO Operating	Caddo	Longwood	12	18	16	CV/HA non-unit	9,922	11,092	1,170	426	6	3,190
Crestview Woods 34 H	1	242177	Jun 15, 2011	BHP Billiton	Caddo	Greenwood-Waskom	27	18	16	A	11,319	15,870	4,551	5,336	14	6,646
Crestview Woods 28	1	238490	Apr 23, 2009	BHP Billiton	Caddo	Greenwood-Waskom	28	18	16	A	11,306	15,142	3,836	10,001	24	4,761
G+B Mgmt Trust 5 H	1	242334	May 25, 2011	BHP Billiton	Caddo	Greenwood-Waskom	32	18	16	A	11,230	15,740	4,510	6,873	14	6,297
Crestview Woods 4 H	1	242616	Jun 11, 2011	BHP Billiton	Caddo	Greenwood-Waskom	33	18	16	A	11,402	15,967	4,565	6,055	14	6,610
Crestview Woods 27 H	1	242228	Jun 10, 2011	BHP Billiton	Caddo	Greenwood-Waskom	34	18	16	A	11,287	15,908	4,621	6,157	14	6,760
Wray Family 1 H	1	242668	Jun 24, 2011	BHP Billiton	Caddo	Greenwood-Waskom	36	18	16	A	11,558	16,122	4,564	6,688	14	6,895
Wray Family 25 H	1	242814	Jul 1, 2011	BHP Billiton	Caddo	Greenwood-Waskom	36	18	16	A	11,705	16,306	4,601	5,266	14	6,891
Valentine 5-33 H	1	245927	Jan 6, 2014	Anadarko	Caddo	Caddo Pine Island	5	19	14	A	10,285	16,402	6,117	5,059	24	2,808
Valentine 5-33 H	2-ALT	247493	Aug 26, 2014	Anadarko	Caddo	Caddo Pine Island	5	19	14	A	10,373	16,771	6,398	1,320	?	1,502
Valentine 5-8 H	1	247605	Aug 26, 2014	Anadarko	Caddo	Dixie	5	19	14	A	10,558	17,714	7,156	2,033	?	3,201
Franks 17	2	238018	Jan 30, 2009	Nadel & Gussman-Jetta	Caddo	Dixie	17	19	14	A	10,397	13,750	3,353	2,208	15	1,800
Tri-State Rlty CO 28	2	238771	Jan 28, 2009	BHP Billiton (KCS)	Caddo	Dixie	28	19	14	A	10,938	14,662	3,724	3,273	22	2,360
Hall-Williams 4-34 H	1	247044	Feb 25, 2014	Anadarko	Caddo	Caddo Pine Island	4	19	15	A	10,718	17,588	6,870	3,759	24	2,438
Hall 5 H	1	237687	Sep 11, 2009	Matador Production	Caddo	Caddo Pine Island	5	19	15	non-unitized	14,532	15,238	706	300	40	600
Balco Farms 7 H	1	238852	Sep 25, 2009	Matador Production	Caddo	Caddo Pine Island	5	19	15	A	10,460	10,474	14	442	20	700
Hall 9 H	1	238345	Apr 3, 2009	Matador Production	Caddo	Caddo Pine Island	9	19	15	A	10,303	14,455	4,152	1,700	13	3,800
E+L Development Inc	1	237178	Dec 21, 2009	Matador Production	Caddo	Caddo Pine Island	15	19	15	A	10,370	10,460	90	50	15	680
Lanier 16 H	1	238210	Jan 5, 2010	Matador Production	Caddo	Caddo Pine Island	16	19	15	A	10,549	14,477	3,928	400	20	582
Bohner 28H	2	238486	Sep 3, 2009	Chesapeake Operating	Caddo	Longwood	28	19	15	A	10,963	15,448	4,485	3,165	18	2,237
LA Tide Co. 2 H	1	246493	Jul 26, 2014	Anadarko	Caddo	Caddo Pine Island	2	19	16	A	10,688	15,174	4,486	2,338	26	1,897
Kirby 7-6 H	1	246964	Apr 1, 2014	Anadarko	Caddo	Caddo Pine Island	7	20	14	A	10,181	17,444	7,263	?	22	1,326
Yarborough Et Al. 18-7 H	1	246105	Aug 1, 2013	Anadarko	Caddo	Caddo Pine Island	18	20	14	A	10,084	16,504	6,420	1,316	24	810
Comegys 6-7 H	1	246867	Jan 6, 2014	Anadarko	Caddo	Caddo Pine Island	32	20	14	A	10,535	17,657	7,122	3,051	26	1,820
Comegys 32-29 H	1	246868	Jan 6, 2014	Anadarko	Caddo	Caddo Pine Island	32	20	14	A	10,072	16,006	5,934	1,164	18	2,351
Springbank 13-12 H	1	247395	Jun 12, 2014	Anadarko	Caddo	Caddo Pine Island	13	20	15	A	10,072	16,619	6,547	1,274	22	2,920
Comegys 25-36 H	1	247074	Jun 28, 2014	Anadarko	Caddo	Caddo Pine Island	25	20	15	A	10,179	16,360	6,181	1,850	26	1,850
Comegys 35-3 H	1	246834	Oct 18, 2013	Anadarko	Caddo	Caddo Pine Island	26	20	15	A	10,081	16,546	6,465	1,350	24	870
ASJ Et Al. 4-10-11 H	1	241783	Aug 29, 2011	Chesapeake Operating	DeSoto	Grogan	4	10	11	A	13,429	17,355	3,926	18,552	22	8,410
Cook-Taylor Land 8 H	1	241519	Dec 26, 2010	Encana Corp.	DeSoto	Grogan	8	10	11	A	13,035	17,318	4,283	21,196	23	9,074
Lord 15-10-11 H	1	242205	Jun 21, 2011	Chesapeake Operating	DeSoto	Grogan	15	10	11	A	13,485	17,496	4,011	16,992	22	7,980
Cook-Taylor Land 9 H	1	242702	Sep 5, 2011	Encana Corp.	DeSoto	Grogan	16	10	11	A	13,432	17,993	4,561	22,896	24	8,500
5 MCS 17-10-11 H	1	241787	May 13, 2011	Chesapeake Operating	DeSoto	Grogan	17	10	11	A	12,999	17,376	4,377	19,157	22	8,260
Pearson 1-10-12 H	1	240700	Oct 13, 2010	Chesapeake Operating	DeSoto	Pleasant Hill	1	10	12	A	12,862	16,864	4,002	18,147	22	8,160
Meriwether 35 H	1	242226	Jul 8, 2011	BHP Billiton	DeSoto	Brushy Bayou	2	10	12	A	12,768	17,332	4,564	6,529	14	7,980
Turner 2-10-12 H	1	241042	Oct 27, 2010	Chesapeake Operating	DeSoto	Pleasant Hill	2	10	12	A	12,802	17,231	4,429	16,361	22	7,860
Gallaspy 3 H	1	241277	Oct 25, 2010	Chesapeake Operating	DeSoto	Pleasant Hill	3	10	12	A	12,890	16,971	4,081	18,816	22	7,930
Robert Rust Et Al. 32 H	1	242111	Aug 30, 2011	Encana Corp.	DeSoto	Oxford	5	10	12	Jur-A	12,725	16,326	3,601	24,792	28	7,492
Robert Rust Et Al. 15 H	1	242048	Jun 8, 2011	Vine Oil & Gas LP	DeSoto	Pleasant Hill	5	10	12	A	12,690	17,196	4,506	14,650	22	8,127
Bedsale 6 H	1	241511	Mar 1, 2011	Chesapeake Operating	DeSoto	Benson	6	10	12	A	12,657	17,202	4,545	17,160	22	7,370
San Patrico 7 H	2	240440	Apr 21, 2010	Vine Oil & Gas LP	DeSoto	Benson	7	10	12	A	12,758	16,916	4,158	17,488	23	8,861
San Patrico 8 H	1	240600	May 11, 2010	Vine Oil & Gas LP	DeSoto	Pleasant Hill	8	10	12	A	12,810	16,952	4,142	19,307	22	8,317
Hays 14-10-12 H	1	241135	Sep 10, 2010	Chesapeake Operating	DeSoto	Pleasant Hill	14	10	12	A	12,863	17,301	4,438	16,278	22	7,760
Welborn 15-10-12 H	1	240310	Aug 4, 2010	Chesapeake Operating	DeSoto	Pleasant Hill	15	10	12	A	13,100	17,444	4,344	16,321	22	7,620
Nabors 16-10-12 H	1	243378	Nov 23, 2011	Chesapeake Operating	DeSoto	Pleasant Hill	16	10	12	A	12,980	17,267	4,287	17,616	22	7,860
Nabors 17-10-12 H	1	243492	Apr 24, 2012	Chesapeake Operating	DeSoto	Pleasant Hill	17	10	12	A	12,923	17,209	4,286	17,615	22	7,675
IPC 18-10-12 H	1	241563	Jun 20, 2011	Chesapeake Operating	DeSoto	Benson	18	10	12	A	12,881	17,378	4,497	18,643	22	7,940

Louisiana Haynesville Shale Wells  
 Completions Sorted By Location  
 Updated: August 21, 2015

Update Key:		
New Info as of:	8/19/15	
New Info as of:	7/22/15	

Well Information					Location				Perforations			Initial Production Report				
Well Name	Well #	Serial #	Completion Date	Operator	Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
Bedsole 1-10-13 H	1	242680	Aug 29, 2011	Chesapeake Operating	DeSoto	Benson	1	10	13	A	12,696	16,608	3,912	14,201	22	6,690
Bedsole 1-10-13 H	2-ALT	248807	Mar 18, 2015	Chesapeake Operating	DeSoto	Benson	1	10	13	Mid-Bos	12,184	16,920	4,736	15,024	20	6,948
Jarrett 2-10-13 H	1	242682	Aug 30, 2011	Chesapeake Operating	DeSoto	Benson	2	10	13	A	12,641	16,584	3,943	15,200	22	7,130
Wilkes 3-10-13 H	1	241092	Nov 20, 2010	Chesapeake Operating	DeSoto	Benson	3	10	13	A	12,342	16,766	4,424	17,520	22	7,435
Waldon Et Al. 4 H	1	239937	Apr 6, 2010	Chesapeake Operating	DeSoto	Benson	4	10	13	A	12,134	16,474	4,340	16,557	22	6,722
Langston 5-10-13 H	1	242147	Jul 11, 2011	Chesapeake Operating	DeSoto	Benson	5	10	13	A	12,107	16,325	4,218	16,223	22	7,070
Walker 6-10-13 H	1	242970	Aug 16, 2011	Chesapeake Operating	DeSoto	Benson	6	10	13	A	12,000	16,196	4,196	13,152	22	6,255
Carelock 8-10-13 H	1	244194	Jul 12, 2012	Chesapeake Operating	DeSoto	Benson	8	10	13	A	12,206	16,419	4,213	16,536	22	6,885
W+W 9-10-13 H	1	240487	Jun 14, 2010	Chesapeake Operating	DeSoto	Benson	9	10	13	A	12,718	16,522	3,804	17,189	22	7,075
Muench 10 H	1	240186	Nov 17, 2010	Chesapeake Operating	DeSoto	Benson	10	10	13	Mid-Bos/A	12,011	14,690	2,679	13,104	22	6,750
Sebastian 11 HZ	1	243183	Jul 11, 2012	Comstock Oil & Gas	DeSoto	Benson	11	10	13	A	12,562	17,151	4,589	7,612	12	8,348
Sebastian 11 HZ	2	244028	Jul 11, 2012	Comstock Oil & Gas	DeSoto	Benson	11	10	13	A	12,112	16,554	4,442	6,344	12	8,276
Sebastian 11 HZ	3-ALT	245959	Jul 9, 2013	Comstock Oil & Gas	DeSoto	Benson	11	10	13	A	11,950	16,388	4,438	7,706	14	7,822
Sebastian 11 HZ	4-ALT	245960	Jul 10, 2013	Comstock Oil & Gas	DeSoto	Benson	11	10	13	A	11,949	16,270	4,321	7,629	14	7,894
CHK Min 12-10-13 H	1	242824	Aug 18, 2011	Chesapeake Operating	DeSoto	Benson	12	10	13	A	12,888	16,855	3,967	15,968	22	7,430
CHK LA Min 13-10-13 H	1	241280	Apr 4, 2011	Chesapeake Operating	DeSoto	Benson	13	10	13	A	12,747	16,966	4,219	18,624	22	7,990
Shadoin 14-10-13 H	1	240678	Oct 5, 2010	Chesapeake Operating	DeSoto	Benson	14	10	13	A	12,414	16,550	4,136	12,620	22	7,040
McClellan 15-10-11 H	1	240566	Aug 20, 2010	Chesapeake Operating	DeSoto	Benson	15	10	13	A	12,350	16,705	4,355	13,093	22	7,205
W+W 16-10-13 H	1	240165	Apr 30, 2010	Chesapeake Operating	DeSoto	Benson	16	10	13	A	12,168	16,680	4,512	14,496	22	7,186
Whitney Corp 20 H	1	244384	Jul 24, 2012	BHP Billiton	DeSoto	Benson	17	10	13	A	12,085	16,650	4,565	6,833	14	7,954
Ford 18	1	241037	Dec 16, 2010	Chesapeake Operating	DeSoto	Benson	18	10	13	A	12,152	16,435	4,283	13,987	22	6,710
Bilbray 2-10-14 H	1	244161	Sep 28, 2012	Chesapeake Operating	DeSoto	Benson	2	10	14	A	11,296	15,623	4,327	9,960	22	6,020
CPS Timber 4-10-14 H	1	244118	Sep 25, 2012	Chesapeake Operating	DeSoto	Benson	4	10	14	A	11,271	15,795	4,524	6,036	?	4,564
BSMC LA 5 HZ	1	239360	Aug 29, 2009	Comstock Oil & Gas	DeSoto	Benson	5	10	14	non-unitized	11,830	15,976	4,146	10,083	26	4,704
BSMC LA 8 HZ	1	239926	Oct 21, 2009	Comstock Oil & Gas	DeSoto	Benson	5	10	14	non-unitized	12,130	16,671	4,541	8,746	28	4,006
BSMC LA 7 HZ	1	238186	Nov 8, 2008	Comstock Oil & Gas	DeSoto	Benson	7	10	14	non-unitized	11,740	15,179	3,439	7,079	26	2,150
BSMC LA 7 HZ	2-ALT	239385	Jul 14, 2009	Comstock Oil & Gas	DeSoto	Benson	7	10	14	non-unitized	11,170	15,146	3,976	11,616	26	5,522
BSMC LA 6 HZ	1	239764	Sep 12, 2009	Comstock Oil & Gas	DeSoto	Benson	7	10	14	non-unitized	11,965	16,676	4,711	9,848	24	4,910
BSMC LA 13 HZ	1	240131	Dec 12, 2009	Comstock Oil & Gas	DeSoto	Benson	7	10	14	A	12,575	17,076	4,501	10,203	26	5,090
BSMC LA 6 HZ	2-ALT	240576	Dec 23, 2010	Comstock Oil & Gas	DeSoto	Benson	7	10	14	A	11,444	16,062	4,618	5,786	17	6,292
BSMC LA 5 HZ	2	240293	Jan 19, 2010	Comstock Oil & Gas	DeSoto	Benson	8	10	14	non-unitized	11,970	16,541	4,571	8,474	26	4,303
BSMC LA 16 HZ	1	241321	Dec 10, 2010	Comstock Oil & Gas	DeSoto	Benson	9	10	14	A	11,757	16,301	4,544	7,591	16	7,294
Evans 10-10-14 H	1	242683	Sep 22, 2011	Chesapeake Operating	DeSoto	Benson	10	10	14	A	12,069	16,061	3,992	15,022	22	6,220
Barnes 11-10-14 H	1	244117	Oct 22, 2012	Chesapeake Operating	DeSoto	Benson	11	10	14	A	11,591	15,945	4,354	11,928	?	6,255
Rascoe 1-10-14 H	1	244263	Apr 9, 2013	Chesapeake Operating	DeSoto	Benson	12	10	14	A	11,534	15,907	4,373	13,080	22	6,505
Rascoe 12-10-14 H	1	244835	Apr 9, 2013	Chesapeake Operating	DeSoto	Benson	12	10	14	A	11,657	15,932	4,275	13,272	22	6,475
Rascoe 13-10-14 H	1	244026	May 22, 2012	Chesapeake Operating	DeSoto	Benson	13	10	14	A	12,123	16,433	4,310	14,856	22	6,250
Bstone 14-10-14 H	1	244491	Oct 17, 2012	Chesapeake Operating	DeSoto	Benson	14	10	14	A	11,619	15,636	4,017	12,216	22	6,450
Smith 15-10-14 H	1	242980	Dec 27, 2011	Chesapeake Operating	DeSoto	Benson	15	10	14	A	12,135	16,022	3,887	13,344	20	6,295
BSMC LA 9 HZ	1	239384	Oct 5, 2009	Comstock Oil & Gas	DeSoto	Benson	16	10	14	A	11,950	16,351	4,401	9,587	26	5,154
BSMC LA 21 HZ	1	242415	Apr 12, 2011	Comstock Oil & Gas	DeSoto	Benson	16	10	14	A	11,923	16,312	4,389	9,110	16	7,357
BSMC LA 19 HZ	1	242727	Sep 19, 2011	Comstock Oil & Gas	DeSoto	Benson	16	10	14	A	11,730	16,121	4,391	6,570	14	6,932
BSMC LA 17 HZ	1	239496	Aug 23, 2009	Comstock Oil & Gas	DeSoto	Benson	17	10	14	A	11,974	15,926	3,952	9,428	24	4,787
Red River 20 H	1	243076	Feb 7, 2012	EOG Resources	DeSoto	Converse	17	10	14	A	11,580	15,730	4,150	7,283	18	6,359
BSMC LA 11 HZ	1	240200	Dec 18, 2009	Comstock Oil & Gas	DeSoto	Benson	2	10	15	non-unitized	11,970	16,401	4,431	7,330	26	4,509
BSMC LA 2 HZ	1	240608	May 15, 2010	Comstock Oil & Gas	DeSoto	Benson	11	10	15	non-unitized	11,880	16,381	4,501	5,063	22	4,601
BSMC 14-23 H	1	243149	Mar 21, 2012	Eagle Oil & Gas Co.	DeSoto	Benson	11	10	15	A	11,800	16,463	4,663	7,499	14	5,400
BSMC LA 12 HZ	1	238212	Apr 28, 2009	Comstock Oil & Gas	DeSoto	Benson	12	10	15	non-unitized	11,670	15,801	4,131	11,242	28	5,550
BSMC LA 1 HZ	1	239896	Feb 3, 2010	Comstock Oil & Gas	DeSoto	Benson	12	10	15	non-unitized	11,880	16,351	4,471	8,327	20	4,800
BSMC LA 13 HZ	2	240245	May 31, 2010	Comstock Oil & Gas	DeSoto	Benson	12	10	15	A	12,410	16,911	4,501	6,905	16	5,357
BSMC LA 1 HZ	2	240612	Jan 30, 2011	Comstock Oil & Gas	DeSoto	Benson	12	10	15	A	11,434	16,017	4,583	4,799	20	5,049
BSMC LA 12 HZ	2	240587	Apr 1, 2010	Comstock Oil & Gas	DeSoto	Benson	13	10	15	non-unitized	11,570	16,001	4,431	8,518	22	5,517
Ruffin 7 H	1	240173	Mar 13, 2010	Samson Contour Energy	DeSoto	Chemard Lake	7	11	10	A	12,977	17,202	4,225	14,982	22	7,950

Louisiana Haynesville Shale Wells  
 Completions Sorted By Location  
 Updated: August 21, 2015

Update Key:		
New Info as of:	8/19/15	
New Info as of:	7/22/15	

Well Information					Location					Perforations			Initial Production Report			
Well Name	Well #	Serial #	Completion Date	Operator	Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
Ruffin 6 H	1	241590	Aug 22, 2011	Samson Contour Energy	DeSoto	Red River-Bull Bayou	7	11	10	A	13,033	17,600	4,567	6,010	12	8,491
Oxbow 8 H	1	242003	Aug 1, 2011	Samson Contour Energy	DeSoto	Red River-Bull Bayou	8	11	10	B	13,117	17,591	4,474	7,505	14	9,049
Roger Bierden 14 H	1	241146	Feb 24, 2011	Vine Oil & Gas LP	DeSoto	Redoak Lake	14	11	10	A	14,032	14,252	220	889	14	2,766
Lola R Boone 15 H	1	240320	Feb 23, 2011	Vine Oil & Gas LP	DeSoto	Red River-Bull Bayou	15	11	10	B	13,488	14,891	1,403	10,185	16	9,071
Samuels 18 H	1	242581	Apr 28, 2011	Samson Contour Energy	DeSoto	Chemard Lake	18	11	10	A	12,967	17,498	4,531	5,600	12+	7,885
Adams 19 H	1	243497	Nov 22, 2011	Samson Contour Energy	DeSoto	Chemard Lake	19	11	10	A	13,457	17,902	4,445	5,611	12	9,035
Richardson 9-11-11 H	1	242998	May 12, 2012	Chesapeake Operating	DeSoto	Red River-Bull Bayou	4	11	11	B	12,976	17,613	4,637	15,840	20	8,250
Utley 11 H	1	242924	Sep 19, 2011	Samson Contour Energy	DeSoto	Chemard Lake	11	11	11	A	12,703	17,150	4,447	6,265	12	8,800
Priest 12 H	1	240542	Jul 6, 2010	Samson Contour Energy	DeSoto	Chemard Lake	12	11	11	A	12,955	17,505	4,550	9,528	15	6,600
Priest 13-11-11 H	1	242667	Feb 1, 2012	Chesapeake Operating	DeSoto	Chemard Lake	13	11	11	A	13,009	17,029	4,020	15,552	22	7,290
Eddy 23-11-11 H	1	242981	Jan 3, 2012	Chesapeake Operating	DeSoto	Chemard Lake	14	11	11	A	13,156	17,060	3,904	15,928	22	7,915
Eddy 14-11-11 H	1	243092	Jan 3, 2012	Chesapeake Operating	DeSoto	Chemard Lake	14	11	11	A	13,022	16,528	3,506	16,591	22	8,055
Nabors 18-11-11 H	1	244905	Apr 1, 2013	Chesapeake Operating	DeSoto	Red River-Bull Bayou	19	11	11	A	12,522	16,889	4,367	18,168	22	7,760
LA Minerals 19	1	240903	Oct 26, 2010	Vine Oil & Gas LP	DeSoto	Brushy Bayou	19	11	11	A	12,982	16,022	3,040	13,166	22	7,597
Rocking G Farms 30	1	240586	May 8, 2010	Vine Oil & Gas LP	DeSoto	Brushy Bayou	30	11	11	A	12,639	16,699	4,060	17,431	24	8,519
LA Minerals 28 H	1	241851	Feb 19, 2011	BHP Billiton	DeSoto	Chemard Lake	33	11	11	A	13,303	17,873	4,570	8,168	12	9,219
Helen Butler 33	1	242854	Aug 15, 2011	Vine Oil & Gas LP	DeSoto	Grogan	33	11	11	A	12,953	17,010	4,057	21,480	24	9,200
Goldsby 27-11-11 H	1	242307	Nov 9, 2011	Chesapeake Operating	DeSoto	Chemard Lake	34	11	11	A	12,816	17,221	4,405	18,889	22	8,555
Goldsby 34-11-11 H	1	244031	Aug 29, 2012	Chesapeake Operating	DeSoto	Grogan	34	11	11	A	12,742	17,085	4,343	16,440	22	?
Warren 2-11-12 H	1	242999	Oct 17, 2011	Chesapeake Operating	DeSoto	Ten Mile Bayou	2	11	12	A	12,470	16,672	4,202	13,107	22	7,240
Mitchell 3-11-12 H	1	242336	Sep 12, 2011	Chesapeake Operating	DeSoto	Ten Mile Bayou	3	11	12	A	12,195	16,440	4,245	16,882	22	7,535
Black Stone 4	1	240361	Dec 28, 2009	EOG Resources	DeSoto	Ten Mile Bayou	4	11	12	A	11,768	16,434	4,666	13,145	24	6,933
Black Stone 4	2-ALT	240494	Feb 21, 2010	EOG Resources	DeSoto	Ten Mile Bayou	4	11	12	A	12,095	16,718	4,623	12,018	24	7,200
Black Stone 4	5-ALT	240981	Aug 3, 2010	EOG Resources	DeSoto	Ten Mile Bayou	4	11	12	A	12,483	16,508	4,025	16,067	22	7,775
Black Stone 4	3-ALT	241486	Feb 5, 2011	EOG Resources	DeSoto	Ten Mile Bayou	4	11	12	A	12,395	16,621	4,226	4,952	13	7,400
Black Stone 4	4-ALT	240960	Feb 5, 2011	EOG Resources	DeSoto	Ten Mile Bayou	4	11	12	A/Mid-Bos	11,814	15,850	4,036	4,398	13	7,617
Sustainable Forest 5 H	2	240171	Dec 22, 2009	EOG Resources	DeSoto	Ten Mile Bayou	5	11	12	non-unit/Mid-Bos	11,410	15,991	4,581	10,262	18	7,523
Sustainable Forest 5	1	240172	Dec 22, 2009	EOG Resources	DeSoto	Ten Mile Bayou	5	11	12	A	12,208	16,157	3,949	12,638	24	6,359
Sustainable Forest 5	4-ALT	240393	May 20, 2010	EOG Resources	DeSoto	Ten Mile Bayou	5	11	12	A	12,025	16,591	4,566	9,556	18	7,300
Sustainable Forest 5	3-ALT	240378	May 20, 2010	EOG Resources	DeSoto	Ten Mile Bayou	5	11	12	A	12,095	16,625	4,530	12,648	22	7,025
Sustainable Forest 5	7-ALT	240725	May 21, 2010	EOG Resources	DeSoto	Ten Mile Bayou	5	11	12	A	11,310	15,823	4,513	6,670	18	6,600
Sustainable Forest 5	5-ALT	240631	Jun 27, 2010	EOG Resources	DeSoto	Ten Mile Bayou	5	11	12	A	12,083	15,910	3,827	12,048	22	7,100
Sustainable Forest 5	6-ALT	240632	Jun 27, 2010	EOG Resources	DeSoto	Ten Mile Bayou	5	11	12	A	12,574	16,507	3,933	15,144	22	7,400
Johnson 6	1	239046	May 1, 2009	EOG Resources	DeSoto	Trenton	6	11	12	A	12,034	14,606	2,572	8,467	25	7,600
Black Stone 6	1-ALT	241422	Sep 12, 2010	EOG Resources	DeSoto	Trenton	6	11	12	A	12,091	16,448	4,357	11,712	26	5,500
Johnson 6	1 (recor	239046	Sep 27, 2010	EOG Resources	DeSoto	Trenton	6	11	12	A	13,214	15,252	2,038	8,362	24	7,300
Black Stone Et Al. 7 H	1	239231	Mar 10, 2010	Chesapeake Operating	DeSoto	Trenton	7	11	12	A	12,386	16,311	3,925	15,243	22	6,127
Red River 6	2-ALT	242054	Mar 4, 2011	EOG Resources	DeSoto	Trenton	7	11	12	A	12,717	17,227	4,510	9,755	18	6,403
Red River 6	1-ALT	241682	Mar 4, 2011	EOG Resources	DeSoto	Trenton	7	11	12	A	11,771	16,270	4,499	7,819	17	?
CHK LA Min 8-11-12 H	1	241195	Dec 27, 2010	Chesapeake Operating	DeSoto	Ten Mile Bayou	8	11	12	A	12,164	16,500	4,336	13,786	22	7,010
Red River 5	3-ALT	240930	Jun 26, 2010	EOG Resources	DeSoto	Ten Mile Bayou	8	11	12	A/Mid-Bos	11,874	16,426	4,552	12,816	22	7,100
Red River 5	2-ALT	240876	Sep 7, 2011	EOG Resources	DeSoto	Ten Mile Bayou	8	11	12	A	12,526	16,674	4,148	10,339	18	6,033
CHK LA Min 9-11-12 H	1	239719	Mar 26, 2010	Chesapeake Operating	DeSoto	Ten Mile Bayou	9	11	12	A	12,172	16,609	4,437	16,525	22	7,100
Red River 4	1-ALT	241073	Aug 11, 2010	EOG Resources	DeSoto	Ten Mile Bayou	9	11	12	A	11,924	16,415	4,491	14,208	24	6,600
Red River 4	2-ALT	241084	Jan 30, 2011	EOG Resources	DeSoto	Ten Mile Bayou	9	11	12	A	12,022	16,406	4,384	3,720	12	6,815
Red River 4	3-ALT	241085	Jan 30, 2011	EOG Resources	DeSoto	Ten Mile Bayou	9	11	12	A	12,038	16,227	4,189	4,248	12	7,353
Red River 4	4-ALT	241223	Feb 11, 2011	EOG Resources	DeSoto	Ten Mile Bayou	9	11	12	A	12,519	13,559	1,040	2,435	12	4,346
Red River 4	5-ALT	241224	Feb 11, 2011	EOG Resources	DeSoto	Ten Mile Bayou	9	11	12	Mid Bos/A	12,022	16,321	4,299	7,112	17	7,041
Blackstone Ivory 10	2	241843	Apr 15, 2011	Vine Oil & Gas LP	DeSoto	Ten Mile Bayou	10	11	12	A	12,248	15,812	3,564	15,107	22	7,701
Green 11-11-12 H	1	242337	Aug 29, 2011	Chesapeake Operating	DeSoto	Ten Mile Bayou	11	11	12	A	12,349	16,838	4,489	13,801	22	7,435
Ivory Working 14 H	1	242433	Sep 5, 2011	Vine Oil & Gas LP	DeSoto	Brushy Bayou	11	11	12	A	12,726	17,142	4,416	19,848	26	8,044
Nabors 12-11-12 H	1	243211	Nov 29, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	12	11	12	A	12,722	16,350	3,628	18,552	22	7,845
Louisiana Min 13 H	1	242133	Jun 11, 2011	Vine Oil & Gas LP	DeSoto	Red River-Bull Bayou	12	11	12	A	13,151	17,515	4,364	14,884	24	7,781

Louisiana Haynesville Shale Wells  
 Completions Sorted By Location  
 Updated: August 21, 2015

Update Key:	
New Info as of:	8/19/15
New Info as of:	7/22/15

Well Information					Location				Perforations			Initial Production Report				
Well Name	Well #	Serial #	Completion Date	Operator	Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
Blackstone Ivory 15	1	239011	Nov 24, 2011	Vine Oil & Gas LP	DeSoto	Brushy Bayou	15	11	12	A	12,775	15,403	2,628	9,169	18	6,972
Rocking G Farms 16	1	242259	Apr 6, 2011	Encana Corp.	DeSoto	Brushy Bayou	16	11	12	Jur-A	12,360	16,948	4,588	22,529	26	8,065
Sustainable Fst 17	1	242521	May 3, 2011	Encana Corp.	DeSoto	Oxford	17	11	12	Jur-A	12,366	16,851	4,485	16,129	22	7,805
Blackstone 18 H	1	240554	Apr 22, 2010	Vine Oil & Gas LP	DeSoto	Trenton	18	11	12	Jur-A	12,268	16,350	4,082	19,792	24	7,891
Harris 19	1	237373	Oct 13, 2010	SWEPI, LP	DeSoto	Trenton	19	11	12	Jur-A	12,880	15,800	2,920	3,999	22	5,221
Lonnie Welch 20 H	1	240705	Sep 8, 2010	Encana Corp.	DeSoto	Oxford	20	11	12	Jur-A	12,670	15,799	3,129	9,602	15	8,453
LaBokay 21-11-12 H	1	241061	Oct 21, 2010	Chesapeake Operating	DeSoto	Brushy Bayou	21	11	12	Jur-A	12,524	16,537	4,013	18,055	22	7,915
San Patricio 22 H	1	241166	Dec 27, 2010	Encana Corp.	DeSoto	Brushy Bayou	22	11	12	A	12,599	16,710	4,111	21,121	24	8,239
Rocking G Farms 23	2	242393	Mar 27, 2011	Vine Oil & Gas LP	DeSoto	Brushy Bayou	23	11	12	A	12,679	17,161	4,482	10,077	20	7,618
LA Min 24-11-12 H	1	242590	Aug 14, 2011	Chesapeake Operating	DeSoto	Brushy Bayou	24	11	12	B	12,545	16,628	4,083	14,976	22	7,490
Rocking G Farms 36 H	1	241342	Dec 20, 2010	BHP Billiton	DeSoto	Brushy Bayou	25	11	12	A	12,835	17,367	4,532	6,552	14	8,955
San Patricio 25	1	242443	Apr 1, 2011	Vine Oil & Gas LP	DeSoto	Brushy Bayou	25	11	12	A	12,779	17,403	4,624	19,410	24	7,730
PLD Et Al. 26-11-12 H	1	241441	Mar 10, 2011	Chesapeake Operating	DeSoto	Brushy Bayou	26	11	12	A	12,505	16,946	4,441	15,243	22	7,570
San Patricio 28	1	242390	Apr 12, 2011	Encana Corp.	DeSoto	Brushy Bayou	27	11	12	A	12,797	17,385	4,588	21,422	28	7,640
Lewis 28-11-13 H	1	240379	Jan 3, 2011	Chesapeake Operating	DeSoto	Benson	28	11	12	A	12,105	15,279	3,174	15,113	22	6,890
Rocking G Farms 29	1	242038	Apr 8, 2011	Encana Corp.	DeSoto	Oxford	29	11	12	Jur-A	12,763	17,065	4,302	23,739	25	8,003
B Berry LLC 19	1-ALT	242679	Oct 8, 2011	Vine Oil & Gas LP	DeSoto	Trenton	30	11	12	Jur-A	11,982	16,468	4,486	16,551	22	7,700
B Berry LLC 19	2-ALT	242989	Oct 8, 2011	Vine Oil & Gas LP	DeSoto	Trenton	30	11	12	Jur-A	11,870	16,354	4,484	16,429	22	7,850
B Berry LLC 19	3-ALT	242990	Oct 8, 2011	Vine Oil & Gas LP	DeSoto	Trenton	30	11	12	Jur-A	12,267	16,529	4,262	18,560	22	7,950
Rocking G Farms 30 H	1	241592	Dec 23, 2010	Vine Oil & Gas LP	DeSoto	Trenton	31	11	12	Jur-A	12,705	17,161	4,456	21,167	24	8,178
Rocking G Farms 31 H	1	241552	Dec 29, 2010	Vine Oil & Gas LP	DeSoto	Trenton	31	11	12	Jur-A	12,471	16,818	4,347	21,890	27	7,707
Brushy Group 28 H	1	241913	Jan 31, 2011	Encana Corp.	DeSoto	Oxford	33	11	12	Jur-A	12,605	17,171	4,566	21,593	27	?
Caldwell Trust 4 H	1	242223	Feb 26, 2011	Encana Corp.	DeSoto	Pleasant Hill	33	11	12	A	13,671	17,590	3,919	24,073	27	8,210
Brushy Group 33	1	244032	May 20, 2012	Encana Corp.	DeSoto	Oxford	33	11	12	Jur-A	12,930	17,431	4,501	13,000	21	7,069
D R Green 34 H	1	242080	Apr 11, 2011	XTO Energy	DeSoto	Brushy Bayou	34	11	12	A	12,531	16,948	4,417	11,311	17	6,647
Yarborough 1	1	240182	Dec 21, 2009	EOG Resources	DeSoto	Trenton	1	11	13	A	12,940	16,401	3,461	12,042	20	5,351
Martin Timber Co 2	2	237805	Dec 16, 2008	EOG Resources	DeSoto	Trenton	2	11	13	A	11,600	15,557	3,957	8,984	21	5,525
D N Bell Et Ux.	1	239026	May 6, 2009	EOG Resources	DeSoto	Trenton	3	11	13	A	11,930	15,567	3,637	12,610	30	3,550
Black Stone 3	1	240236	Dec 15, 2009	EOG Resources	DeSoto	Trenton	3	11	13	A	12,030	16,500	4,470	9,699	22	4,508
Black Stone 3	2-ALT	240822	May 16, 2010	EOG Resources	DeSoto	Trenton	3	11	13	A	11,333	15,848	4,515	11,760	26	5,500
Blackstone 4	1	239851	Feb 18, 2010	Vine Oil & Gas LP	DeSoto	Trenton	4	11	13	A	11,752	15,051	3,299	2,976	24	940
Rives-Johnson 5	2-ALT	240501	Apr 13, 2010	EOG Resources	DeSoto	Trenton	5	11	13	non-unitized	11,716	16,327	4,611	5,597	24	3,700
Rives-Johnson 5	1	240464	Apr 13, 2010	EOG Resources	DeSoto	Trenton	5	11	13	non-unitized	11,857	16,516	4,659	5,017	24	3,400
Johnson Trust 6-11-13 H	1	239714	Feb 24, 2010	Chesapeake Operating	DeSoto	Spider	6	11	13	A	12,130	16,412	4,282	14,160	22	5,890
Johnson 7-11-13 H	1	243225	Nov 1, 2011	Chesapeake Operating	DeSoto	Spider	7	11	13	A	11,961	16,080	4,119	8,812	18	5,820
NPLLC 8-11-13 H	1	243226	Dec 13, 2011	Chesapeake Operating	DeSoto	Spider	8	11	13	A	11,956	16,235	4,279	11,112	20	6,195
Blackstone 9	1	239901	Mar 3, 2010	Vine Oil & Gas LP	DeSoto	Trenton	9	11	13	A	12,154	15,981	3,827	5,554	21	1,854
Blackstone 10	1	240043	Oct 19, 2009	EOG Resources	DeSoto	Trenton	10	11	13	A	12,028	16,106	4,078	14,133	28	3,600
Thompson 11	1	239415	Jun 5, 2009	EOG Resources	DeSoto	Trenton	11	11	13	A	12,092	15,470	3,378	13,643	30	4,000
CHK Min 12-11-13 H	1	240909	Aug 23, 2010	Chesapeake Operating	DeSoto	Trenton	12	11	13	A	12,084	16,520	4,436	16,580	22	6,815
Douciere 13	1	239225	Sep 5, 2009	Vine Oil & Gas LP	DeSoto	Trenton	13	11	13	Jur-A/Mid-Bos	11,840	15,263	3,423	6,500	14	6,890
Sustainable Fst 13	1-ALT	242628	May 28, 2011	Vine Oil & Gas LP	DeSoto	Trenton	13	11	13	Jur-A	12,399	16,881	4,482	16,102	20	7,825
LA Min 14-11-13 H	1	242605	Jul 19, 2011	Chesapeake Operating	DeSoto	Trenton	14	11	13	A	12,045	16,446	4,401	15,863	22	7,040
CHK Min 15-11-13 H	1	243751	Feb 16, 2012	Chesapeake Operating	DeSoto	Trenton	15	11	13	A	12,051	16,218	4,167	14,838	22	6,440
CHK LA Min 16-11-13 H	1	242074	Jun 1, 2011	Chesapeake Operating	DeSoto	Trenton	16	11	13	A	11,878	16,420	4,542	14,584	22	6,510
CHK Min 18-11-13 H	1	242763	Jul 22, 2011	Chesapeake Operating	DeSoto	Spider	18	11	13	C	11,830	15,885	4,055	10,704	20	5,960
Quinn 19 H	1	241018	Feb 9, 2011	Chesapeake Operating	DeSoto	Spider	19	11	13	A	11,724	16,134	4,410	15,410	22	6,090
Ottis Lewis 29 H	1	242822	Jan 23, 2012	XTO Energy	DeSoto	Benson	20	11	13	A	11,503	16,050	4,547	10,238	17	5,151
Weyerhsr 21-11-13 H	1	239944	Mar 10, 2010	Chesapeake Operating	DeSoto	Trenton	21	11	13	A	11,921	16,578	4,657	17,448	22	6,728
SPC 22-11-13 H	1	239738	Mar 20, 2010	Chesapeake Operating	DeSoto	Trenton	22	11	13	A	12,223	16,328	4,105	17,256	22	6,530
CHK LA Min 23-11-13 H	1	240059	Jul 19, 2010	Chesapeake Operating	DeSoto	Trenton	23	11	13	A	12,311	16,642	4,331	18,342	22	7,335
Guy Farms 24	1	238957	Jun 19, 2010	SWEPI, LP	DeSoto	Trenton	24	11	13	Jur-A	12,709	15,865	3,156	7,534	15	8,356
Harlon Blackmon 25 H	2	240601	Mar 21, 2010	Vine Oil & Gas LP	DeSoto	Trenton	25	11	13	Jur-A/Mid-Bos	11,945	15,466	3,521	23,238	25	7,726

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Well Information					Location				Perforations			Initial Production Report				
Well Name	Well #	Serial #	Completion		Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
			Date	Operator												
Labokay Corp 27 H	1	239772	Mar 15, 2010	Chesapeake Operating	DeSoto	Trenton	27	11	13	A	12,170	16,618	4,448	18,168	22	6,874
Evans 30-11-13 H	1	244715	Oct 12, 2012	Chesapeake Operating	DeSoto	Benson	30	11	13	A	11,943	15,821	3,878	14,016	22	6,220
Dupree 32-11-13 H	1	242880	Feb 9, 2012	Chesapeake Operating	DeSoto	Benson	32	11	13	A	12,100	16,143	4,043	15,192	22	7,005
Petro Hunt 33 HZ	1	242689	May 9, 2011	Comstock Oil & Gas	DeSoto	Benson	33	11	13	A	12,083	16,482	4,399	9,549	18	7,344
CHK LA Min 34-11-13 H	1	241714	Apr 9, 2011	Chesapeake Operating	DeSoto	Benson	34	11	13	A	12,238	16,590	4,352	15,841	22	7,040
Searcy 35 H	1	242235	Aug 1, 2011	Chesapeake Operating	DeSoto	Benson	35	11	13	A	12,420	16,724	4,304	14,592	22	7,120
F Mustifful 36 H	1	241531	Oct 17, 2010	Vine Oil & Gas LP	DeSoto	Trenton	36	11	13	Jur-A	12,480	16,719	4,239	16,340	19	8,834
Weyerhaeuser 12 H	1	241503	Feb 24, 2011	BHP Billiton	DeSoto	Spider	1	11	14	A	11,863	16,488	4,625	2,546	14	5,396
Johnson Trust 1	2	238533	Mar 14, 2009	SM Energy	DeSoto	Spider	1	11	14	A	11,998	12,800	802	4,104	18	315
Dugan 5 H	1	240006	Apr 14, 2010	BP America	DeSoto	Spider	5	11	14	A	10,734	15,623	4,889	11,542	24	4,390
McKenzie 6-11-14 H	1	242113	Sep 26, 2011	Chesapeake Operating	DeSoto	Spider	6	11	14	A	11,818	15,993	4,175	11,568	22	5,575
Baker 7-11-14 H	1	242681	Jul 21, 2011	Chesapeake Operating	DeSoto	Spider	7	11	14	A	11,536	15,912	4,376	9,299	20	5,630
R Family 9-11-14 H	1	243353	Jan 5, 2012	Chesapeake Operating	DeSoto	Spider	9	11	14	A	11,579	15,861	4,282	9,222	18	5,690
Williams 10-11-14 H	1	242458	Jul 5, 2011	Chesapeake Operating	DeSoto	Spider	10	11	14	A	11,571	15,644	4,073	9,288	20	5,155
Petro-Hunt Et Al. 13 H	1	241433	Jan 30, 2011	BHP Billiton	DeSoto	Spider	13	11	14	A	11,634	16,177	4,543	3,454	14	5,937
Blackstone Min 23 H	1	242230	Mar 6, 2011	BHP Billiton	DeSoto	Spider	14	11	14	A	12,060	16,662	4,602	4,269	14	6,171
MOPOL 16-11-14 H	1	242979	Sep 20, 2011	Chesapeake Operating	DeSoto	Spider	16	11	14	A	11,616	15,725	4,109		18	4,875
CHK LA Min 17-11-14 H	1	241281	Feb 19, 2011	Chesapeake Operating	DeSoto	Spider	17	11	14	A	11,538	15,800	4,262	8,832	22	5,120
Labokay 18 H	1	239692	Oct 16, 2009	Chesapeake Operating	DeSoto	Spider	18	11	14	A	11,373	15,803	4,430	9,760	22	5,685
Coval Et Al. 19-11-14 H	1	238613	Mar 11, 2009	Chesapeake Operating	DeSoto	Spider	19	11	14	A	11,525	15,839	4,314	8,670	20	4,860
Billing 20-11-14 H	1	242017	Jun 30, 2011	Chesapeake Operating	DeSoto	Spider	20	11	14	A	11,618	16,038	4,420	6,890	20	5,010
Tim 22-11-14 H	1	242373	Jun 14, 2011	Chesapeake Operating	DeSoto	Spider	22	11	14	A	11,529	15,847	4,318	7,608	20	5,130
Gannon 26 H	1	242498	Jul 18, 2011	Chesapeake Operating	DeSoto	Benson	26	11	14	A	11,747	16,026	4,279	9,816	20	5,610
Bstone 27-11-14 H	1	243209	Jan 3, 2012	Chesapeake Operating	DeSoto	Benson	27	11	14	A	11,658	15,974	4,316	6,336	18	5,065
LA Bokay 33 H	1	240504	Aug 13, 2010	BHP Billiton (KCS)	DeSoto	Benson	28	11	14	A	12,075	16,673	4,598	5,761	14	7,050
CHK LA Min 29-11-14 H	1	241130	Mar 4, 2011	Chesapeake Operating	DeSoto	Spider	29	11	14	A	11,616	15,896	4,280	7,386	22	4,660
Mercer 30-11-14 H	1	238702	Mar 15, 2009	Chesapeake Operating	DeSoto	Spider	30	11	14	A	11,574	15,896	4,322	5,733	20	3,980
Blackstone 31-11-14 H	1	239119	Jul 15, 2009	Chesapeake Operating	DeSoto	Spider	31	11	14	A	11,540	15,824	4,284	5,279	18	4,241
CPS Timberlands 28 H	1	239162	Aug 18, 2009	BHP Billiton (KCS)	DeSoto	Benson	33	11	14	A	11,760	16,305	4,545	8,235	24	5,903
Morton 34-11-14 H	1	242144	May 31, 2011	Chesapeake Operating	DeSoto	Benson	34	11	14	A	11,553	15,877	4,324	12,179	22	5,230
Baker 35-11-14 H	1	243831	Jun 20, 2012	Chesapeake Operating	DeSoto	Benson	35	11	14	A	11,716	16,082	4,366	10,104	22	4,860
Evans 36-11-14 H	1	243793	Feb 26, 2013	Chesapeake Operating	DeSoto	Benson	36	11	14	A	11,356	15,503	4,147	12,984	24	5,910
Anthony 12 H	1	240605	May 17, 2010	BHP Billiton (KCS)	DeSoto	Logansport	1	11	15	A	11,683	16,263	4,580	5,655	14	6,785
McCoy 4-11-15 H	1	240929	Mar 8, 2011	Chesapeake Operating	DeSoto	Logansport	4	11	15	A	11,402	16,231	4,829	7,248	20	3,830
Fulmer 8-11-15 H	1	240309	Jun 1, 2010	Chesapeake Operating	DeSoto	Logansport	8	11	15	A	11,433	15,293	3,860	4,008	22	5,260
McCoy Et Al. 9 H	1	239456	Aug 14, 2009	Chesapeake Operating	DeSoto	Logansport	9	11	15	A	11,538	15,564	4,026	2,412	22	4,614
Murphrey 10-11-15 H	1	240003	Feb 4, 2010	Chesapeake Operating	DeSoto	Logansport	10	11	15	A	11,568	15,761	4,193	8,405	22	4,662
Martinez 11-11-15 H	1	239287	Jul 31, 2009	Chesapeake Operating	DeSoto	Logansport	11	11	15	A	11,479	15,874	4,395	6,419	22	4,668
Justice 13 H #1	1	239344	Jul 7, 2009	Chesapeake Operating	DeSoto	Logansport	13	11	15	A	11,589	15,693	4,104	6,327	12	7,124
Martinez 14-11-15 H	1	239259	Jun 4, 2009	Chesapeake Operating	DeSoto	Logansport	14	11	15	A	11,453	15,754	4,301	4,251	22	4,650
CHK Royalty 15-11-15H	1	239345	May 8, 2009	Chesapeake Operating	DeSoto	Logansport	15	11	15	A	11,477	15,701	4,224	3,003	16	4,012
McCoy 16-11-15 H	1	240883	Oct 13, 2010	Chesapeake Operating	DeSoto	Logansport	16	11	15	A	11,494	15,995	4,501	1,030	16	3,825
CHK LA 17-11-15 H	1	240602	Aug 4, 2010	Chesapeake Operating	DeSoto	Logansport	17	11	15	A	11,370	15,875	4,505	3,725	20	4,590
CHK Royalty 19 H	1	239472	Oct 1, 2009	Chesapeake Operating	DeSoto	Logansport	19	11	15	A	11,246	15,600	4,354	1,545	20	3,147
Blackstone 20-11-15 H	1	239478	Sep 22, 2009	Chesapeake Operating	DeSoto	Logansport	20	11	15	A	11,461	15,102	3,641	1,214	26	2,018
Blkstone 21-11-15 H	1	240326	Sep 7, 2010	Chesapeake Operating	DeSoto	Logansport	21	11	15	A	11,461	15,775	4,314	6,072	20	4,795
Marr 22-11-15 H	2	240178	Dec 15, 2009	Chesapeake Operating	DeSoto	Logansport	22	11	15	A	11,428	15,676	4,248	5,886	18	5,100
Blackstone 23-11-15 H	1	239373	Jul 25, 2009	Chesapeake Operating	DeSoto	Logansport	23	11	15	A	11,498	15,935	4,437	3,764	18	4,047
Labokay 24 H	1	239737	Oct 31, 2009	Chesapeake Operating	DeSoto	Logansport	24	11	15	A	11,513	15,985	4,472	6,979	20	5,250
Blackstone 25-11-15 H	1	239083	Jun 10, 2009	Chesapeake Operating	DeSoto	Logansport	25	11	15	A	11,540	16,115	4,575	6,097	18	5,324
Blackstone 26-11-15 H	1	239343	Jul 21, 2009	Chesapeake Operating	DeSoto	Logansport	26	11	15	A/Mid-Bos	11,341	15,336	3,995	8,837	20	5,360
Booker 28-11-15 H	1	241127	May 20, 2011	Chesapeake Operating	DeSoto	Logansport	26	11	15	A	11,493	17,045	5,552	6,816	20	4,710
Blackstone 27-11-15 H	1	239084	Oct 8, 2009	Chesapeake Operating	DeSoto	Logansport	27	11	15	A	11,583	15,990	4,407	14,868	22	5,900

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Well Name	Well #	Serial #	Completion Date	Operator	Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
Harts Bluff LLC 34 H	1	239298	Oct 8, 2009	Chesapeake Operating	DeSoto	Logansport	34	11	15	A	11,502	15,988	4,486	11,294	22	5,560
Spears 35 H	1	239544	Oct 9, 2009	Chesapeake Operating	DeSoto	Logansport	35	11	15	A	11,406	15,960	4,554	11,631	22	5,714
Weyerhaeuser 36-11-15 H	1	239567	Sep 22, 2009	Chesapeake Operating	DeSoto	Logansport	36	11	15	A	11,518	15,764	4,246	9,987	?	5,847
Smith 18-12-12 H	1	241275	Aug 10, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	18	12	2	A	12,075	16,439	4,364	16,223	22	7,445
Bayou Pierre 31 H	1	240891	Aug 6, 2010	Samson Contour Energy	DeSoto	Red River-Bull Bayou	31	12	10	B	12,903	17,188	4,285	14,456	19	7,662
Fortson Et Al. 4	1	242006	Apr 24, 2011	J-W Operating	DeSoto	Red River-Bull Bayou	4	12	11	B	12,166	16,506	4,340	9,279	14	?
Fortson Et Al. 4	2-ALT	243388	Nov 11, 2011	J-W Operating	DeSoto	Red River-Bull Bayou	4	12	11	B	12,250	16,402	4,152	7,818	14	901(?)
Nabors Properties 5 H	1	239613	May 18, 2010	Chesapeake Operating	DeSoto	Red River-Bull Bayou	5	12	11	A	12,199	16,205	4,006	16,945	22	7,226
Nabors Properties 6 H	1	240241	Jun 10, 2010	Chesapeake Operating	DeSoto	Red River-Bull Bayou	6	12	11	A	11,987	16,230	4,243	15,819	22	7,800
Nabors 6+31-12-11 HC	1-ALT	248571	May 16, 2015	Chesapeake Operating	DeSoto	Red River-Bull Bayou	6	12	11	A	12,589	17,897	5,308	14,831	22	5,990
Nabors 6+7-12-11 HC	1-ALT	248702	May 16, 2015	Chesapeake Operating	DeSoto	Red River-Bull Bayou	6	12	11	A	12,402	17,612	5,210	15,659	22	6,410
Nabors 7-12-11 H	1	242573	Jul 28, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	7	12	11	A	12,140	16,603	4,463	15,514	22	7,420
Nabors Prop 15	1	242400	Jul 8, 2011	Encana Corp.	DeSoto	Red River-Bull Bayou	15	12	11	B	12,434	16,811	4,377	12,176	24	7,240
Nabors Prop 10 H	1	243876	Feb 28, 2012	Encana Corp.	DeSoto	Red River-Bull Bayou	15	12	11	B	12,485	16,790	4,305	16,402	25	7,292
RR+DPSB 16-12-11 H	1	242173	Apr 14, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	16	12	11	B	12,092	16,594	4,502	13,026	22	6,985
Aikens 17 H	1	241413	Apr 22, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	17	12	11	A	12,450	16,653	4,203	7,258	22	6,575
AT+N 18 H	1	241641	Apr 26, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	18	12	11	A	12,139	16,631	4,492	12,460	22	6,810
Gallaspy 30-12-11 H	1	240972	Jan 7, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	20	12	11	A	12,160	16,683	4,523	13,954	22	7,370
Brown 20-12-11 H	1	241915	Apr 18, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	20	12	11	A	12,168	16,379	4,211	10,461	22	7,105
Lowery Invest 21	1	243260	Sep 27, 2011	Encana Corp.	DeSoto	Red River-Bull Bayou	21	12	11	B	12,509	16,606	4,097	12,700	24	6,775
Bayou Pierre Min 26 H	1	241393	Dec 21, 2010	BHP Billiton	DeSoto	Red River-Bull Bayou	26	12	11	B	12,786	16,916	4,130	8,611	14	8,674
LA Min 28 H	1	241123	Apr 8, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	28	12	11	B	12,199	16,617	4,418	14,880	22	7,570
Weyerhaeuser 32 H	1	241407	Jan 11, 2011	BHP Billiton	DeSoto	Red River-Bull Bayou	29	12	11	A	12,590	17,180	4,590	5,193	14	7,654
Gallaspy 19-12-11 H	1	240956	Jan 7, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	30	12	11	A	12,064	16,592	4,528	14,309	22	7,350
Rocking G 31 H	1	241398	Mar 2, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	31	12	11	A	12,220	16,473	4,253	12,336	22	6,860
Nabors 6-11-11 H	1	242243	May 17, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	31	12	11	A	12,419	16,809	4,390	15,024	22	7,445
Weyerhaeuser 29 H	1	241741	Sep 8, 2011	BHP Billiton	DeSoto	Red River-Bull Bayou	32	12	11	A	12,294	16,852	4,558	5,429	14	7,503
CPS Timberlands 4 H	1	242546	Sep 22, 2011	BHP Billiton	DeSoto	Red River-Bull Bayou	33	12	11	A	13,050	17,621	4,571	6,941	14	8,482
Louisiana Min 3 H	1	243137	Sep 25, 2011	BHP Billiton	DeSoto	Red River-Bull Bayou	34	12	11	B	12,730	17,065	4,335	7,049	14	8,619
Wilco 34-12-11 H	1	242242	May 31, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	34	12	11	B	12,865	16,842	3,977	17,256	22	7,625
Powell 35	1	239423	Jun 14, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	35	12	11	B	12,680	12,760	80	1,034	12	2,741
Rambin 36 H	1	241819	Mar 14, 2011	Samson Contour Energy	DeSoto	Red River-Bull Bayou	36	12	11	B	12,620	17,245	4,625	10,791	17	8,350
Rambin 1 H	1	241878	Mar 15, 2011	Samson Contour Energy	DeSoto	Red River-Bull Bayou	36	12	11	B	12,832	17,409	4,577	10,480	20+	8,650
LA Min 1-12-12 H	1	242261	May 14, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	1	12	12	A	11,971	16,394	4,423	16,248	22	7,805
CPS 3-12-12 H	1	242456	Jun 6, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	3	12	12	B	12,059	16,514	4,455	14,562	22	7,410
Burns 4-12-12 H	1	240652	Jun 7, 2010	Chesapeake Operating	DeSoto	Red River-Bull Bayou	4	12	12	A	12,100	16,476	4,376	15,135	22	7,550
PH 5-12-12 H	1	239563	Mar 11, 2010	Chesapeake Operating	DeSoto	Red River-Bull Bayou	5	12	12	A	11,991	16,431	4,440	16,992	22	7,854
PH 5-12-12 H	2	247977	Sep 8, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	5	12	12	A	12,204	16,666	4,462	12,696	20	7,835
Don Jones	1	239958	Feb 22, 2010	Encana Corp.	DeSoto	Red River-Bull Bayou	6	12	12	C	12,190	15,872	3,682	10,187	16	8,876
Calhoun 7-12-12 H	1	239433	May 9, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	7	12	12	A	12,019	16,441	4,422	8,520	16	4,040
Petro-Hunt 8-12-12 H	1	239568	Mar 12, 2010	Chesapeake Operating	DeSoto	Red River-Bull Bayou	8	12	12	A	12,194	16,463	4,269	19,176	22	8,397
Reddy 9-12-12 H	1	239445	Apr 13, 2010	Chesapeake Operating	DeSoto	Red River-Bull Bayou	9	12	12	A	11,926	16,261	4,335	17,664	22	8,165
Nabors 10 H	1	238307	May 1, 2009	Chesapeake Operating	DeSoto	Red River-Bull Bayou	10	12	12	A	11,972	15,871	3,899	5,285	?	9,032
Nabors 10 H	2	239997	Nov 5, 2010	Chesapeake Operating	DeSoto	Red River-Bull Bayou	10	12	12	non-unitized	11,908	16,076	4,168	14,786	22	7,430
LA Min 11-12-12 H	1	243105	Jan 17, 2012	Chesapeake Operating	DeSoto	Red River-Bull Bayou	11	12	12	A	11,953	16,164	4,211	15,432	22	7,615
LA Min 12-12-12 H	1	241914	May 19, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	12	12	12	A	11,967	16,383	4,416	15,206	22	7,460
Nabors 13 H	1	240757	Jan 7, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	13	12	12	A	12,357	16,386	4,029	14,674	22	7,590
Jordan 14-12-12 H	1	240893	Apr 13, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	14	12	12	A	12,295	16,630	4,335	11,313	22	6,370
Ivory 15-12-12 H	1	242338	Sep 20, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	15	12	12	A	12,136	16,258	4,122	17,324	22	7,735
BSMC 16-12-12 H	1	243171	Feb 14, 2012	Chesapeake Operating	DeSoto	Red River-Bull Bayou	16	12	12	A	12,045	16,475	4,430	13,608	22	7,560
BSMC 19-12-12 H	1	241271	Aug 10, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	19	12	12	A	12,151	16,338	4,187	17,472	22	7,670
Tabor 20-12-12 H	1	241273	Aug 12, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	20	12	12	A	12,043	16,441	4,398	15,528	22	7,405
Tabor 17-12-12 H	1	243579	Mar 1, 2012	Chesapeake Operating	DeSoto	Red River-Bull Bayou	20	12	12	A	12,077	16,534	4,457	14,928	22	7,380

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New Info as of:	7/22/15	

Well Information					Location					Perforations			Initial Production Report			
Well Name	Well #	Serial #	Completion Date	Operator	Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
PLD Et Al. 21-12-12 H	1	241272	Aug 10, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	21	12	12	A	12,056	16,376	4,320	15,504	22	7,555
Nabors 23-12-12 H	1	243148	Apr 3, 2012	Chesapeake Operating	DeSoto	Red River-Bull Bayou	23	12	12	A	12,169	16,487	4,318	13,340	22	7,090
Gallaspy 24-12-12 H	1	240428	Jan 10, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	24	12	12	A	11,999	16,389	4,390	14,022	22	7,215
Gallaspy 25-12-12 H	1	240851	Jan 10, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	25	12	12	A	12,106	16,600	4,494	15,214	22	7,060
LA Min 36-12-12 H	1	243170	Jan 16, 2012	Chesapeake Operating	DeSoto	Red River-Bull Bayou	25	12	12	A	12,403	16,793	4,390	11,592	22	6,925
Nabors 24-12-12 H	1	243355	Apr 3, 2012	Chesapeake Operating	DeSoto	Red River-Bull Bayou	26	12	12	A	12,200	16,649	4,449	15,675	22	7,575
Ivory 22-12-12 H	1	242958	Apr 16, 2012	Chesapeake Operating	DeSoto	Red River-Bull Bayou	27	12	12	A	12,504	17,015	4,511	13,060	22	7,330
Ivory 27-12-12 H	1	243000	Apr 16, 2012	Chesapeake Operating	DeSoto	Red River-Bull Bayou	27	12	12	A	12,232	16,700	4,468	16,320	22	7,510
PLD Et Al. 21-12-12 H	1	244188	Dec 15, 2012	Chesapeake Operating	DeSoto	Red River-Bull Bayou	28	12	12	A	12,152	16,342	4,190	12,681	22	6,840
Hunter 29-12-12 H	1	243815	May 1, 2012	Chesapeake Operating	DeSoto	Red River-Bull Bayou	29	12	12	A	12,029	16,209	4,180	15,935	22	7,185
MC LA 30-12-12 H	1	242023	Aug 15, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	30	12	12	A	11,954	16,311	4,357	14,625	22	7,090
MC LA 31-12-12 H	1	241274	Aug 15, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	30	12	12	A	12,082	16,558	4,476	13,167	22	6,255
SF LLC 32-12-12 H	1	242959	Aug 11, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	32	12	12	A	12,193	16,515	4,322	14,396	22	7,235
SF LLC 33-12-12 H	1	243578	Apr 25, 2012	Chesapeake Operating	DeSoto	Red River-Bull Bayou	33	12	12	A	12,071	16,250	4,179	13,238	22	6,740
Calhoun 34-12-12 H	1	243062	Feb 7, 2013	Chesapeake Operating	DeSoto	Red River-Bull Bayou	34	12	12	A	12,456	16,855	4,399	14,904	22	7,480
Wilco Et Al. 35-12-11 H	1	244190	Jun 15, 2012	Chesapeake Operating	DeSoto	Red River-Bull Bayou	35	12	12	B	12,706	17,179	4,473	17,256	22	7,790
CSJ Minerals LLC 1	1	240230	Apr 26, 2010	SWEPI, LP	DeSoto	Red River-Bull Bayou	1	12	13	C	12,390	16,764	4,374	18,524	24	8,767
Calhoun 2 H	1	241364	Mar 2, 2011	Chesapeake Operating	DeSoto	Mansfield	2	12	13	A	12,231	16,510	4,279	14,266	22	7,630
Nabors 4 H	1	240470	Feb 23, 2011	Chesapeake Operating	DeSoto	Mansfield	4	12	13	A	12,130	16,555	4,425	12,258	22	7,450
NP LLC 5-12-13 H	1	240187	Feb 28, 2010	Chesapeake Operating	DeSoto	Mansfield	5	12	13	A	12,189	16,638	4,449	13,080	22	6,934
Nabors 6-12-13 H	1	240229	Mar 19, 2010	Chesapeake Operating	DeSoto	Mansfield	6	12	13	A	12,161	16,491	4,330	8,808	20	6,641
Nabors Properties 7 H	1	240250	Apr 15, 2011	Chesapeake Operating	DeSoto	Mansfield	7	12	13	A	12,181	16,422	4,241	7,704	22	6,540
Nabors 8-12-13 H	1	240103	Feb 28, 2010	Chesapeake Operating	DeSoto	Mansfield	8	12	13	A	12,140	16,671	4,531	15,164	22	7,140
Evans 10-12-13 H	1	242695	Oct 27, 2011	Chesapeake Operating	DeSoto	Mansfield	10	12	13	A	12,387	16,816	4,429	9,239	22	7,290
Evans 9-12-13 H	1	242900	Oct 27, 2011	Chesapeake Operating	DeSoto	Mansfield	10	12	13	A	12,384	16,739	4,355	11,198	22	7,515
Advanced L+T 11	1	241264	Apr 30, 2011	Vine Oil & Gas LP	DeSoto	Mansfield	11	12	13	A	12,247	16,716	4,469	15,770	24	8,234
D'Artois 12-12-13 H	1	241731	Mar 17, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	12	12	13	A	12,049	16,530	4,481	14,520	22	7,785
NPLLC 13-12-14 H	1	240808	Sep 27, 2010	Chesapeake Operating	DeSoto	Red River-Bull Bayou	13	12	13	A	11,998	16,390	4,392	16,384	22	7,440
Stalder 14-12-13 H	1	242426	Aug 4, 2011	Chesapeake Operating	DeSoto	Mansfield	14	12	13	A	12,049	16,413	4,364	16,161	22	7,530
D'Artois 16-12-13 H	1	242827	Sep 23, 2011	Chesapeake Operating	DeSoto	Trenton	16	12	13	A	12,410	16,919	4,509	14,668	22	7,425
NPLLC 17-12-13 H	1	242241	May 25, 2011	Chesapeake Operating	DeSoto	Trenton	17	12	13	A	12,349	16,498	4,149	13,267	22	6,890
Crain 18 H	1	239704	Oct 6, 2009	Chesapeake Operating	DeSoto	Mansfield	18	12	13	A	12,161	16,644	4,483	14,245	22	8,044
Heard 19-12-13 H	1	240283	May 5, 2010	Chesapeake Operating	DeSoto	Spider	19	12	13	A	12,050	16,401	4,351	12,720	22	6,840
Simpkins 20-12-13 H	1	242656	Aug 2, 2011	Chesapeake Operating	DeSoto	Spider	20	12	13	A	12,292	16,537	4,245	15,096	22	7,220
Bedssole 21 H	1	239635	Feb 7, 2010	Chesapeake Operating	DeSoto	Trenton	21	12	13	non-unitized	12,051	16,569	4,518	16,320	22	7,200
Hughes 15-12-13 H	1	242374	Jun 24, 2011	Chesapeake Operating	DeSoto	Mansfield	22	12	13	A	12,146	16,679	4,533	15,261	22	7,190
Hughes 22 H	1	242550	Jun 24, 2011	Chesapeake Operating	DeSoto	Trenton	22	12	13	A	12,180	16,436	4,256	14,050	22	6,965
Rollert Et Al. 23 H	1	240215	Mar 16, 2010	Chesapeake Operating	DeSoto	Trenton	23	12	13	A	11,970	16,293	4,323	18,552	22	7,646
Briarwood 24-12-13 H	1	241377	Aug 12, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	25	12	13	A	12,240	16,715	4,475	17,397	22	7,445
Porter-Beach 26 H	1	240471	Mar 9, 2011	Chesapeake Operating	DeSoto	Trenton	26	12	13	A	12,009	16,470	4,461	15,960	22	7,170
BR Bedssole ENT 27	1	238622	Jan 20, 2009	EOG Resources	DeSoto	Trenton	27	12	13	A	11,754	15,156	3,402	11,597	9	7,700
Rives 28 H	1	239691	Feb 4, 2010	Chesapeake Operating	DeSoto	Trenton	28	12	13	A	12,207	15,550	3,343	15,696	22	6,930
Johnson Tr 29-12-13 H	1	239516	Oct 10, 2010	Chesapeake Operating	DeSoto	Spider	29	12	13	A	12,156	16,581	4,425	4,230	13	3,740
Heard 30 H	1	239524	Feb 24, 2010	Chesapeake Operating	DeSoto	Spider	30	12	13	A	12,118	16,468	4,350	17,472	22	6,897
Johnson Trust 31 H	1	239633	Feb 19, 2010	Chesapeake Operating	DeSoto	Spider	31	12	13	A	12,038	16,376	4,338	15,624	22	6,104
Johnson Trust 32	1	239513	Mar 4, 2010	Chesapeake Operating	DeSoto	Spider	32	12	13	non-unitized	12,016	16,566	4,550	13,198	20	6,250
Bedssole 33	1	239562	Feb 8, 2010	Chesapeake Operating	DeSoto	Trenton	33	12	13	A	11,970	16,266	4,296	13,848	22	6,177
Laffitte 34	1	239605	Jul 20, 2009	EOG Resources	DeSoto	Trenton	34	12	13	A	11,965	15,853	3,888	13,248	32	5,342
Billingsley 35	1	239599	Jul 23, 2009	EOG Resources	DeSoto	Trenton	35	12	13	A	11,962	15,167	3,205	11,563	28	4,600
Yarbrough 36 H	1	240092	Jun 30, 2010	Chesapeake Operating	DeSoto	Red River-Bull Bayou	36	12	13	non-unitized	11,896	16,215	4,319	14,831	22	6,760
Nabors Prop 1-12-14 H	1	239938	Mar 13, 2010	Chesapeake Operating	DeSoto	North Grand Cane	1	12	14	A	12,164	16,706	4,542	10,441	22	5,470
Gibbs 2-12-14 H	1	239442	Aug 25, 2009	Chesapeake Operating	DeSoto	North Grand Cane	2	12	14	A	12,176	15,026	2,850	8,177	24	1,860
Gibbs 3 H	1	239400	Aug 25, 2009	Chesapeake Operating	DeSoto	North Grand Cane	3	12	14	A	12,168	16,639	4,471	9,151	16	7,469

Louisiana Haynesville Shale Wells  
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 Updated: August 21, 2015

Update Key:	
New Info as of:	8/19/15
New Info as of:	7/22/15

Well Information					Location					Perforations			Initial Production Report			
Well Name	Well #	Serial #	Completion Date	Operator	Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
Eva Culver Burnley 4	1	239973	Dec 8, 2009	Beusa Energy	DeSoto	North Grand Cane	4	12	14	A	11,968	16,135	4,167	5,912	12	8,400
L C Blunt Jr 5 H	1	241677	Mar 7, 2011	Beusa Energy	DeSoto	North Grand Cane	8	12	14	A	12,062	16,725	4,663	5,496	10	8,500
L C Blunt Jr 8 H	1	241586	Mar 9, 2011	Beusa Energy	DeSoto	North Grand Cane	8	12	14	A	11,992	16,422	4,430	5,745	10	7,800
L C Blunt Jr 6 H	1	243296	Aug 21, 2011	Beusa Energy	DeSoto	North Grand Cane	8	12	14	A	12,129	16,689	4,560	5,679	11	7,480
Cole 9-12-14 H	1	239637	Oct 1, 2009	Chesapeake Operating	DeSoto	North Grand Cane	9	12	14	A	11,961	16,375	4,414	14,851	22	8,195
EI Paso Mgmt Inc. 11 H	1	240054	Oct 22, 2009	EP Energy	DeSoto	North Grand Cane	10	12	14	A	12,354	16,488	4,134	12,964	22	6,425
CHK LA Min. Et Al. 12 H	1	239753	Oct 9, 2009	Chesapeake Operating	DeSoto	North Grand Cane	12	12	14	A	12,241	16,777	4,536	9,001	22	7,201
CHK LA Min 12-12-14 H	1	239753	May 11, 2012	Chesapeake Operating	DeSoto	North Grand Cane	12	12	14	A	12,241	13,687	1,446	1,302	14	1,560
Crain 13 H	1	239612	Oct 6, 2009	Chesapeake Operating	DeSoto	Grand Cane	13	12	14	A	12,210	16,718	4,508	14,573	22	8,079
EI Paso Mgmt Inc. 14 H	1	239679	Oct 1, 2009	EP Energy	DeSoto	Grand Cane	14	12	14	A	12,310	16,393	4,083	8,151	22	4,125
EI Paso Mgmt Inc. 15 H	1	240571	Apr 6, 2010	EP Energy	DeSoto	North Grand Cane	15	12	14	A	12,365	14,527	2,162	2,084	20	4,000
Hollowell 16-12-14 H	1	239825	Oct 5, 2009	Chesapeake Operating	DeSoto	North Grand Cane	16	12	14	A	12,287	16,249	3,962	10,487	22	6,907
DeSoto Oil and Gas Trust 17	2	238883	Jan 31, 2009	Beusa Energy	DeSoto	North Grand Cane	17	12	14	non-unitized	11,533	15,012	3,479	3,157	12	4,110
DeSoto Oil and Gas Trust 17	1	237650	Apr 8, 2009	Beusa Energy	DeSoto	North Grand Cane	17	12	14	non-unitized	11,872	15,300	3,428	3,009	8	5,250
DeSoto O+G Tr 20 H	1	241734	Jan 25, 2011	Beusa Energy	DeSoto	Spider	17	12	14	A	12,358	16,941	4,583	3,338	10	7,800
DeSoto Oil and Gas Trust 18	1	237259	Apr 19, 2009	Beusa Energy	DeSoto	Grand Cane	18	12	14	A	11,030	11,802	772	440	12	1,000
DeSoto O+G Tr 19 H	1	241733	Jun 27, 2011	Beusa Energy	DeSoto	Spider	18	12	14	A	12,460	17,043	4,583	5,515	11	7,000
Blackstone 21-12-14 H	1	239886	Mar 16, 2010	Chesapeake Operating	DeSoto	Grand Cane	22	12	14	A	12,110	16,490	4,380	13,776	22	7,445
Hunter Mannies Et Al. 23 H	1	240058	Mar 21, 2010	Chesapeake Operating	DeSoto	Grand Cane	23	12	14	A	12,114	16,423	4,309	16,317	22	7,132
Hunter Mannies Et Al. 24 H	1	239974	Mar 10, 2011	Chesapeake Operating	DeSoto	Grand Cane	24	12	14	A	12,098	16,508	4,410	11,488	22	6,990
Hunter Mannies Et Al. 25 H	1	240149	Apr 9, 2010	Chesapeake Operating	DeSoto	Spider	25	12	14	A	12,143	16,531	4,388	13,128	22	7,012
Huntman 26-12-14 H	1	243061	Nov 23, 2011	Chesapeake Operating	DeSoto	Spider	26	12	14	A	12,213	16,224	4,011	9,696	22	6,215
Olympia Minerals 28 H	1	240842	Mar 20, 2012	Comstock Oil & Gas	DeSoto	Spider	28	12	14	A	11,964	15,799	3,835	4,744	12	7,186
Leon Poche Et Al. 29 H	1	241247	Mar 21, 2012	Comstock Oil & Gas	DeSoto	Spider	29	12	14	A	11,566	15,754	4,188	4,791	12	7,502
Jack R Gamble 31 H	1	241297	Sep 12, 2011	Chesapeake Operating	DeSoto	Spider	31	12	14	A	11,390	15,408	4,018	14,544	22	5,870
ASSEFF 33-12-14 H	1	243459	Feb 17, 2012	Chesapeake Operating	DeSoto	Spider	33	12	14	A	11,849	15,998	4,149	11,256	22	6,200
Baker 34-12-14 H	1	242632	Oct 17, 2011	Chesapeake Operating	DeSoto	Spider	34	12	14	A	11,560	15,932	4,372	13,848	22	5,940
Billingsley 9	1	241336	Oct 28, 2011	Beusa Energy	DeSoto	Bethany Longstreet	4	12	15	B	11,967	16,503	4,536	5,988	10	7,710
Billingsley 4	2	241324	Nov 10, 2011	Beusa Energy	DeSoto	Bethany Longstreet	4	12	15	B	11,682	16,200	4,518	5,863	10	7,790
L Billingsley 5	2	241071	Oct 28, 2011	Beusa Energy	DeSoto	Bethany Longstreet	5	12	15	B	11,699	16,140	4,441	5,721	9	8,000
L Billingsley 58	1	241222	Oct 29, 2011	Beusa Energy	DeSoto	Bethany Longstreet	5	12	15	B	12,095	16,602	4,507	6,384	10	7,700
Fisher 6-12-15 H	1	239252	Apr 7, 2009	Chesapeake Operating	DeSoto	Bethany Longstreet	6	12	15	B	11,755	16,260	4,505	13,788	24	5,225
Fisher 7-12-15 H	1	242406	Sep 15, 2011	Chesapeake Operating	DeSoto	Logansport	6	12	15	A	11,747	16,184	4,437	14,941	22	6,860
L C Blunt 3 H	1	240300	Jul 16, 2010	Beusa Energy	DeSoto	Bethany Longstreet	10	12	15	B	11,875	16,526	4,651	5,947	12	8,300
L C Blunt 15 H	1	241064	Sep 18, 2010	Beusa Energy	DeSoto	Grand Cane	10	12	15	A	12,084	16,669	4,585	5,454	12	8,000
L C Blunt Jr 10 H	1	241678	Apr 8, 2011	Beusa Energy	DeSoto	Grand Cane	10	12	15	A	12,021	15,991	3,970	5,049	9	5,600
MW Lavigne 11	2	241766	Feb 1, 2011	Beusa Energy	DeSoto	Grand Cane	11	12	15	A	14,741	16,263	1,522	3,582	9	6,800
M W Lavigne 2 H	1	243969	Mar 28, 2012	Beusa Energy	DeSoto	Bethany Longstreet	11	12	15	A	12,155	16,771	4,616	5,990	9	8,150
Larry Franklin 12 H	1	240633	Nov 3, 2010	Beusa Energy	DeSoto	Canadian Bayou	12	12	15	A	11,644	15,170	3,526	4,521	12	3,906
E Carlton McCoy 24 H	1	241493	Jun 21, 2011	Beusa Energy	DeSoto	Spider	13	12	15	A	12,052	16,632	4,580	6,457	9	6,900
Collins 16-12-15 H	1	242729	Jul 27, 2011	Chesapeake Operating	DeSoto	Grand Cane	16	12	15	A	11,635	15,953	4,318	13,462	22	6,420
DPLP 17-12-15 H	1	243303	Dec 20, 2011	Chesapeake Operating	DeSoto	Grand Cane	17	12	15	A	11,747	15,899	4,152	14,092	22	6,935
Cobb 19 HZ	1	241723	Apr 1, 2011	Comstock Oil & Gas	DeSoto	Logansport	18	12	15	A	11,716	16,219	4,503	7,535	14	7,666
Heard 18 HZ	1	240825	Nov 23, 2010	Comstock Oil & Gas	DeSoto	Logansport	19	12	15	A	11,705	16,101	4,396	8,014	14	8,180
Nash 18 HZ	1	241661	Apr 24, 2011	Comstock Oil & Gas	DeSoto	Logansport	19	12	15	A	12,174	16,615	4,441	8,051	14	7,565
Tatum 20	1	242767	Jul 7, 2011	J-W Operating	DeSoto	Grand Cane	20	12	15	A	11,435	15,837	4,402	6,814	14	7,098
Russell Survivors 20	1-ALT	243392	Dec 6, 2011	J-W Operating	DeSoto	Grand Cane	20	12	15	A	11,525	16,002	4,477	8,202	14	1,162
Blackstone N 21 HZ	1	243316	Sep 15, 2011	Comstock Oil & Gas	DeSoto	Grand Cane	21	12	15	A	11,516	15,958	4,442	8,942	16	7,971
Evans Et Al. 22	1	242908	Jul 15, 2011	J-W Operating	DeSoto	Grand Cane	22	12	15	A	11,646	16,008	4,362	6,128	14	1,157
Ben Oneal Et Al. 14 H	1	241113	Jun 22, 2011	Beusa Energy	DeSoto	Grand Cane	23	12	15	A	12,234	16,745	4,511	6,059	11	7,500
Ben Oneal Et Al. 13 H	1	241114	Jun 22, 2011	Beusa Energy	DeSoto	Canadian Bayou	24	12	15	A	12,159	16,718	4,559	5,903	9	7,600
McCoy 26-12-15 H	1	245911	Oct 18, 2013	Chesapeake Operating	DeSoto	Grand Cane	26	12	15	A	11,585	15,953	4,368	18,096	22	7,330
Collins 27 H	1	240713	Sep 13, 2010	Chesapeake Operating	DeSoto	Grand Cane	27	12	15	A	11,727	15,793	4,066	12,288	22	6,440

Louisiana Haynesville Shale Wells  
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Well Information					Location					Perforations			Initial Production Report			
Well Name	Well #	Serial #	Completion		Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
			Date	Operator												
CLLLC 28-12-15 H	1	243421	Mar 1, 2012	Chesapeake Operating	DeSoto	Logansport	28	12	15	A	11,427	15,602	4,175	13,101	22	6,335
Hardy 29-12-15 H	1	244385	Nov 9, 2012	Chesapeake Operating	DeSoto	Logansport	29	12	15	A	11,555	15,841	4,286	11,088	22	5,715
Faglie Et Al. 30	1	240913	Jun 28, 2010	EOG Resources	DeSoto	Logansport	30	12	15	A	12,308	15,586	3,278	9,192	22	6,500
Grantham Et Al. 30	1-ALT	241242	Oct 14, 2010	EOG Resources	DeSoto	Logansport	30	12	15	A	11,425	15,478	4,053	9,126	28	4,150
Faglie Et Al. 30	1	240913	Oct 14, 2010	EOG Resources	DeSoto	Logansport	30	12	15	A	11,700	15,586	3,886	7,521	22	3,320
Grantham Et Al. 30	2-ALT	241243	Oct 14, 2010	EOG Resources	DeSoto	Logansport	30	12	15	A	11,471	15,866	4,395	12,133	28	5,000
Baker 36-12-15 H	1	242114	Jan 10, 2012	Chesapeake Operating	DeSoto	Spider	36	12	15	A	11,377	15,903	4,526	14,880	22	6,080
Funston 1-12-16 H	1	239885	Jan 10, 2010	Chesapeake Operating	DeSoto	Logansport	1	12	16	A	11,599	16,199	4,600	16,603	22	8,552
J Gamble Jr 2	2	240035	Feb 17, 2010	Indigo Minerals	DeSoto	Logansport	2	12	16	A	6,786	11,506	4,720	2,365	48	1,075
M E Turner 3	1	240017	Feb 12, 2010	Indigo Minerals	DeSoto	Logansport	3	12	16	A	6,796	11,467	4,671	1,463	29	1,325
Horn 8 HZ	1	240367	Jan 12, 2010	Comstock Oil & Gas	DeSoto	Belle Bower	5	12	16	A	11,630	16,001	4,371	15,474	24	6,573
Pace 18 HZ	1	241191	Feb 3, 2011	Comstock Oil & Gas	DeSoto	Logansport	7	12	16	A	11,550	15,964	4,414	8,887	15	7,670
Neil Horn 5 HZ	1	240507	Apr 18, 2010	Comstock Oil & Gas	DeSoto	Belle Bower	8	12	16	A	11,530	16,146	4,616	17,452	24	7,576
Pace 17 HZ	1	241421	May 24, 2011	Comstock Oil & Gas	DeSoto	Kingston	8	12	16	A	11,678	16,045	4,367	7,826	14	7,383
Horn 8-17 HC	2-ALT	248944	Jun 3, 2015	Comstock Oil & Gas	DeSoto	Belle Bower	8	12	16	A	11,540	19,841	8,301	21,200	28	6,230
Horn 8-17 HC	2-ALT	248944	Jun 3, 2015	Comstock Oil & Gas	DeSoto	Belle Bower	8	12	16	A	11,540	19,841	8,301	21,200	28	6,230
L E Lum Et Al. 11	1	240018	Nov 23, 2009	Indigo Minerals	DeSoto	Logansport	11	12	16	A	6,700	11,430	4,730	2,106	64	1,075
Curry 12-12-16 H	1	240509	May 10, 2010	Chesapeake Operating	DeSoto	Logansport	12	12	16	A	11,663	15,671	4,008	14,904	22	8,001
J D Sample 13 H	1	243626	Dec 2, 2011	Encana Corp.	DeSoto	Logansport	13	12	16	A	11,466	16,017	4,551	14,511	18	7,000
Colvin-Craner HZ	2	239539	Jun 25, 2009	Comstock Oil & Gas	DeSoto	Belle Bower	14	12	16	A	11,606	15,787	4,181	19,110	24	7,568
Robinson 14 HZ	1	242222	Apr 10, 2011	Comstock Oil & Gas	DeSoto	Belle Bower	14	12	16	A	11,528	16,024	4,496	7,495	14	7,017
Robert Crews	3-ALT	237465	Sep 21, 2008	Comstock Oil & Gas	DeSoto	Logansport	15	12	16	A	6,714	11,412	4,698	2,712	24	1,700
Collins LA 15 HZ	2-ALT	239849	Sep 11, 2009	Comstock Oil & Gas	DeSoto	Logansport	15	12	16	A	11,408	15,089	3,681	16,184	22	7,552
Collins LA 10 HZ	1	240051	Nov 17, 2009	Comstock Oil & Gas	DeSoto	Logansport	15	12	16	A	13,100	16,652	3,552	15,382	26	6,740
Robert Crews	1	237258	Mar 13, 2010	Comstock Oil & Gas	DeSoto	Logansport	15	12	16	A/CV/Hoss	6,554	11,467	4,913	2,030	24	1,175
Robert Crews 10 HZ	1	240789	Nov 2, 2010	Comstock Oil & Gas	DeSoto	Logansport	15	12	16	A	11,937	16,322	4,385	8,688	14	7,410
Johnson 22 HZ	2	242319	Jul 19, 2011	Comstock Oil & Gas	DeSoto	Logansport	15	12	16	A	12,166	16,533	4,367	7,217	14	7,259
Johnson 22 HZ	1	240771	Jul 19, 2011	Comstock Oil & Gas	DeSoto	Logansport	15	12	16	A	11,942	16,383	4,441	7,046	14	7,427
Johnson 22 HZ	3	242330	Jul 19, 2011	Comstock Oil & Gas	DeSoto	Logansport	15	12	16	A	12,198	16,535	4,337	6,637	14	7,595
Robert Crews 15 HZ	1	243848	Dec 29, 2011	Comstock Oil & Gas	DeSoto	Logansport	15	12	16	A	11,559	15,997	4,438	6,606	14	6,634
Whitehead 9 HZ	1	240246	Jan 26, 2010	Comstock Oil & Gas	DeSoto	Belle Bower	16	12	16	A	11,998	16,401	4,403	17,557	24	6,596
Johnson 16 H	1	241316	Nov 2, 2010	EP Energy	DeSoto	Logansport	16	12	16	A	11,586	16,014	4,428	15,586	19	7,200
Johnson 21 H	1-ALT	241389	Nov 2, 2010	EP Energy	DeSoto	Logansport	16	12	16	A	11,845	16,110	4,265	16,140	19	7,000
Johnson 16 H	1	241316	Nov 2, 2010	EP Energy	DeSoto	Logansport	16	12	16	A	11,586	16,014	4,428	15,586	19	7,200
Waynestella Realty 20 HZ	1	243419	Feb 21, 2012	Comstock Oil & Gas	DeSoto	Logansport	17	12	16	A	11,764	16,202	4,438	4,797	12	6,629
Waynestella Realty 20 HZ	2	243420	Feb 21, 2012	Comstock Oil & Gas	DeSoto	Logansport	17	12	16	A	11,919	16,357	4,438	5,048	12	6,752
Matthews 20 HZ	1	243441	Feb 22, 2012	Comstock Oil & Gas	DeSoto	Logansport	17	12	16	A	11,455	15,806	4,351	4,257	11	6,692
Matthews 20 HZ	2	243442	Feb 23, 2012	Comstock Oil & Gas	DeSoto	Logansport	17	12	16	A	11,592	15,943	4,351	5,095	12	6,717
James Pace 19 HZ	1-ALT	241427	Jan 28, 2012	Comstock Oil & Gas	DeSoto	Logansport	18	12	16	A	11,040	15,441	4,401	4,757	11	7,100
James Pace 19 HZ	4	243317	Feb 14, 2012	Comstock Oil & Gas	DeSoto	Logansport	18	12	16	A	11,800	16,101	4,301	4,407	11	7,026
James Pace 19 HZ	3	243120	Feb 14, 2012	Comstock Oil & Gas	DeSoto	Logansport	18	12	16	A	11,742	16,183	4,441	4,546	11	7,117
Caraway Estate HZ	3	239508	Sep 21, 2009	Comstock Oil & Gas	DeSoto	Logansport	20	12	16	A	11,260	15,441	4,181	15,610	21	7,467
Caraway Estate 29 HZ	1	240132	Nov 24, 2009	Comstock Oil & Gas	DeSoto	Logansport	20	12	16	non-UNITIZED	12,180	16,641	4,461	16,156	24	5,204
Pace 20 HZ	1-ALT	241319	Feb 2, 2012	Comstock Oil & Gas	DeSoto	Logansport	20	12	16	A	11,338	15,325	3,987	4,106	11	6,915
Pace 20 HZ	2	242877	Feb 22, 2012	Comstock Oil & Gas	DeSoto	Logansport	20	12	16	A	11,445	15,877	4,432	4,876	12	6,674
James Pace 20 HZ	1-ALT	243744	Feb 22, 2012	Comstock Oil & Gas	DeSoto	Logansport	20	12	16	A	11,445	15,915	4,470	4,896	12	6,697
Gamble 21 H	1	239942	Oct 15, 2009	EP Energy	DeSoto	Logansport	21	12	16	A	11,480	15,243	3,763	18,435	?	6,050
Gamble 16 H	1-ALT	242685	May 23, 2011	EP Energy	DeSoto	Logansport	21	12	16	A	11,830	16,369	4,539	10,354	16	7,600
Whitten 22 HZ	4	242840	Jul 25, 2011	Comstock Oil & Gas	DeSoto	Logansport	22	12	16	A	11,640	15,801	4,161	7,285	14	7,593
Whitten 22 HZ	5-ALT	242841	Jul 25, 2011	Comstock Oil & Gas	DeSoto	Logansport	22	12	16	A	11,393	15,774	4,381	7,181	14	7,485
Whitten 22 HZ	1	241322	Jul 26, 2011	Comstock Oil & Gas	DeSoto	Logansport	22	12	16	A	11,597	15,438	3,841	6,758	14	7,266
Whitten 22 HZ	2	242476	Jul 26, 2011	Comstock Oil & Gas	DeSoto	Logansport	22	12	16	A	11,447	15,888	4,441	8,592	14	7,639
Whitten 22 HZ	3	242477	Jul 26, 2011	Comstock Oil & Gas	DeSoto	Logansport	22	12	16	A	11,376	15,744	4,368	6,873	14	7,301

Louisiana Haynesville Shale Wells  
 Completions Sorted By Location  
 Updated: August 21, 2015

Update Key:		
New Info as of:	8/19/15	
New Info as of:	7/22/15	

Well Information					Location					Perforations			Initial Production Report			
Well Name	Well #	Serial #	Completion Date	Operator	Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
Furlow 24 HZ	1	242151	Feb 23, 2011	Comstock Oil & Gas	DeSoto	Logansport	25	12	16	A	11,746	16,261	4,515	10,221	16	7,942
Douciere 27 H	1	242149	Dec 29, 2010	XTO Energy	DeSoto	Logansport	27	12	16	A	11,289	15,451	4,162	9,400	15	5,610
NT Powell Jr A 28 HZ	1	241757	Dec 2, 2010	Comstock Oil & Gas	DeSoto	Logansport	28	12	16	A	11,265	15,246	3,981	8,527	14	7,353
Nabors 15-12-12 H	1-ALT	246611	Nov 12, 2013	Chesapeake Operating	DeSoto	Red River-Bull Bayou	10	12	18	A	12,176	16,629	4,453	14,256	22	7,587
Rachal 6-13-11 H	1	240500	May 14, 2010	Chesapeake Operating	DeSoto	Red River-Bull Bayou	6	13	11	D	12,667	16,747	4,080	16,616	22	8,140
Matthews Trust 7	1	239425	Nov 5, 2009	BHP Billiton	DeSoto	Red River-Bull Bayou	7	13	11	non-unitized	12,635	17,295	4,660	16,587	24	8,387
Nabors Prop 30-13-11 H	1	240203	Jun 30, 2010	Chesapeake Operating	DeSoto	Red River-Bull Bayou	30	13	11	B	12,210	16,555	4,345	17,515	22	7,670
Nabors 31+30-13-11 HC	1-ALT	247345	May 9, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	30	13	11	B	12,544	17,733	5,189	14,040	22	7,570
Nabors 31+30-13-11 HC	2-ALT	247346	May 9, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	30	13	11	B	12,568	17,812	5,244	13,104	22	7,345
Nabors Properties 31 H	1	240164	Jun 30, 2010	Chesapeake Operating	DeSoto	Red River-Bull Bayou	31	13	11	B	12,325	16,875	4,550	19,162	22	8,140
Nabors 31+6-13-11 HC	1-ALT	247347	Aug 8, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	31	13	11	B	12,432	17,391	4,959	10,872	18	7,840
Nabors 31+6-13-11 HC	2-ALT	247348	Aug 8, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	31	13	11	B	12,859	18,101	5,242	11,616	18	8,115
Nabors Properties 32 H	1	240228	May 18, 2010	Chesapeake Operating	DeSoto	Red River-Bull Bayou	32	13	11	B	12,174	16,435	4,261	19,547	22	8,140
CHK LA Min 1-13-12 H	1	242034	Jun 9, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	1	13	12	C	12,630	16,886	4,256	16,378	22	7,585
CHK LA Min 1+36-13-12 HC	2-ALT	246997	Jul 19, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	1	13	12	C	12,909	17,771	4,862	13,464	20	7,960
CHK LA Min 1+36-13-12 HC	3-ALT	247131	Jul 19, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	1	13	12	C	13,000	18,026	5,026	15,024	22	7,700
CHK LA Min 1+36-13-12 HC	1-ALT	247804	Jul 19, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	1	13	12	C	12,850	17,716	4,866	13,895	20	7,615
CHK LA Min 2-13-12 H	1	241124	Nov 1, 2010	Chesapeake Operating	DeSoto	Red River-Bull Bayou	2	13	12	C	12,470	16,966	4,496	16,515	22	8,060
CHK Min 11+2-13-12 HC	2-ALT	247489	Jan 15, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	2	13	12	C	13,100	18,385	5,285	12,778	22	7,050
CHK Min 11+2-13-12 HC	1-ALT	247488	Dec 5, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	2	13	12	C	12,970	17,766	4,796	15,310	22	7,210
CHK LA Min 3-13-12 H	1	241956	Jun 13, 2012	Chesapeake Operating	DeSoto	Red River-Bull Bayou	3	13	12	C	14,047	17,008	2,961	9,598	20	2,795
Hewitt Land Investments LLC 4	1	239708	Nov 9, 2010	EXCO Operating	DeSoto	Caspiana	4	13	12	non-unitized	12,733	16,674	3,941	10,535	22	5,244
Branch Ranch 5 H	1	239792	Nov 17, 2009	EXCO Operating	DeSoto	Caspiana	5	13	12	A	12,726	16,655	3,929	11,600	20	5,500
AmSouth Timber 5	1-ALT	241349	Sep 19, 2010	EXCO Operating	DeSoto	Caspiana	5	13	12	A	13,440	17,014	3,574	11,567	20	7,645
Branch Ranch 32	2-ALT	244970	Feb 18, 2013	EXCO Operating	DeSoto	Caspiana	5	13	12	A	13,235	17,843	4,608	12,912	18	7,842
Branch Ranch 32	3-ALT	244971	Feb 18, 2013	EXCO Operating	DeSoto	Caspiana	5	13	12	A	12,810	17,466	4,656	12,155	18	7,998
Branch Ranch 5	3-ALT	248472	Jan 13, 2015	EXCO Operating	DeSoto	Caspiana	5	13	12	Mid-Bos	12,083	16,436	4,353	7,521	15	7,919
Branch Ranch 6	1	239749	Jul 28, 2009	EXCO Operating	DeSoto	Caspiana	6	13	12	non-unitized			N.A.	11,333	20	6,806
Branch Ranch 31	3-ALT	241193	Jul 22, 2010	EXCO Operating	DeSoto	Caspiana	6	13	12	A/Mid-Bos	12,080	16,582	4,502	8,209	16	6,621
Nabors 6	3-ALT	246641	Nov 6, 2013	EXCO Operating	DeSoto	Caspiana	6	13	12	A	12,622	16,815	4,193	12,360	16	8,446
Branch Ranch 6	2-ALT	246643	Nov 6, 2013	EXCO Operating	DeSoto	Caspiana	6	13	12	A	12,676	17,082	4,406	7,038	14	8,353
Nabors 6	4-ALT	246642	Nov 6, 2013	EXCO Operating	DeSoto	Caspiana	6	13	12	A	12,797	17,114	4,317	9,812	16	8,198
Nabors 6	2-ALT	246640	Nov 7, 2013	EXCO Operating	DeSoto	Caspiana	6	13	12	A	12,767	16,793	4,026	7,968	14	8,629
Nabors 6	1-ALT	246639	Nov 8, 2013	EXCO Operating	DeSoto	Caspiana	6	13	12	A	12,583	16,692	4,109	12,576	18	8,230
Nabors 6	4-ALT	246642	?	EXCO Operating	DeSoto	Caspiana	6	13	12	A	12,797	17,114	4,317	9,812	16	?
Smithburg 7H	1	239228	Aug 28, 2009	Chesapeake Operating	DeSoto	Red River-Bull Bayou	7	13	12	A	12,504	17,083	4,579	8,928	14	7,923
SGC LLC 7-13-12 H	2-ALT	243995	May 4, 2012	Chesapeake Operating	DeSoto	Red River-Bull Bayou	7	13	12	A	12,455	16,984	4,529	15,745	22	7,170
Williams 17 H	1	242123	Mar 29, 2011	Matador Production	DeSoto	Red River-Bull Bayou	8	13	12	C	12,891	17,417	4,526	10,222	18	7,750
May 8 H	2	241081	Oct 15, 2010	QEP Resources	DeSoto	Red River-Bull Bayou	8	13	12	C	12,600	17,100	4,500	11,614	16	8,600
May 8 H	1	240988	Oct 15, 2010	QEP Resources	DeSoto	Red River-Bull Bayou	8	13	12	C	12,600	17,000	4,400	11,614	16	8,600
Calhoun 9 H	1	241172	Feb 25, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	9	13	12	C	12,583	17,050	4,467	18,240	22	8,230
Hewitt 10-13-12 H	1	241955	Mar 17, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	10	13	12	C	12,501	17,190	4,689	15,720	22	8,060
CHK LA Minerals 11 H	1	241298	Jun 21, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	11	13	12	C	12,725	17,194	4,469	15,655	22	7,760
CHK Min 11-13-12 H	2-ALT	248703	Jun 23, 2015	Chesapeake Operating	DeSoto	Red River-Bull Bayou	11	13	12	C	13,331	18,063	4,732	12,858	20	6,835
CHK Min 11-13-12 H	3-ALT	248704	Jun 23, 2015	Chesapeake Operating	DeSoto	Red River-Bull Bayou	11	13	12	C	13,274	17,931	4,657	12,808	20	6,995
Matthews 12 H	1	240666	Aug 5, 2010	BHP Billiton	DeSoto	Red River-Bull Bayou	13	13	12	B	12,880	17,422	4,542	10,521	18	8,610
LRE/DLP 13-13-12 H	1	242645	Feb 7, 2012	Chesapeake Operating	DeSoto	Red River-Bull Bayou	13	13	12	C	12,622	17,134	4,512	13,453	22	7,790
Clay Robertson 14	1	240206	Oct 13, 2010	Vine Oil & Gas LP	DeSoto	Red River-Bull Bayou	14	13	12	C	12,658	15,927	3,269	8,419	20	8,075
Clay Robertson 15	1	239817	Mar 16, 2010	Vine Oil & Gas LP	DeSoto	Red River-Bull Bayou	15	13	12	C	12,766	16,387	3,621	14,425	24	6,151
Carmel Lake 16	1	239680	Nov 12, 2009	Vine Oil & Gas LP	DeSoto	Red River-Bull Bayou	16	13	12	C	12,804	16,345	3,541	9,701	18	9,701
Allen 18-13-12 H	1	241015	Nov 9, 2010	Chesapeake Operating	DeSoto	Red River-Bull Bayou	18	13	12	C	12,453	16,851	4,398	17,232	22	7,996
Carmel Lake LP 19	1	240418	Apr 6, 2011	Encana Corp.	DeSoto	Red River-Bull Bayou	19	13	12	Jur-B	12,523	16,265	3,742	8,325	22	8,325
Carmel Trust 20	1	239573	Mar 16, 2010	Vine Oil & Gas LP	DeSoto	Red River-Bull Bayou	20	13	12	Jur-B	12,731	15,763	3,032	13,785	24	7,679

Louisiana Haynesville Shale Wells  
 Completions Sorted By Location  
 Updated: August 21, 2015

Update Key:		
New Info as of:	8/19/15	
New Info as of:	7/22/15	

Well Information					Location					Perforations			Initial Production Report			
Well Name	Well #	Serial #	Completion		Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate	Choke	Pressure
			Date	Operator										(Mcf)	(x/64")	(psi)
Diocese of Shreveport 21	1	238761	Oct 22, 2009	Vine Oil & Gas LP	DeSoto	Red River-Bull Bayou	21	13	12	C	12,630	16,513	3,883	7,100	8	9,300
Calhoun 21	1	238720	Jan 23, 2010	Vine Oil & Gas LP	DeSoto	Red River-Bull Bayou	21	13	12	C	12,580	15,702	3,122	9,128	16	5,590
Robertson Et Al. 23	1	239894	Mar 28, 2010	SWEPI, LP	DeSoto	Red River-Bull Bayou	23	13	12	C	12,681	16,376	3,695	12,562	24	6,189
CHK LA Min 25-13-12 H	1	240123	Jun 30, 2010	Chesapeake Operating	DeSoto	Red River-Bull Bayou	25	13	12	C	12,227	16,720	4,493	17,075	22	7,650
CHK LA Min 24-13-12 H	1	240754	Sep 20, 2010	Chesapeake Operating	DeSoto	Red River-Bull Bayou	25	13	12	A	12,296	16,742	4,446	15,082	22	7,703
Laffitte 26-13-12 H	1	240819	Jan 21, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	26	13	12	C	12,262	16,781	4,519	15,695	22	7,560
Patco LLP 27-13-12 H	1	243886	Jul 21, 2012	Chesapeake Operating	DeSoto	Red River-Bull Bayou	27	13	12	C	12,166	16,701	4,535	14,760	22	7,450
James Stansell 28	2-ALT	242218	Jul 20, 2011	Vine Oil & Gas LP	DeSoto	Red River-Bull Bayou	28	13	12	C	12,554	16,578	4,024	14,503	24	7,400
James Stansell 28	1	242395	Jul 22, 2011	Vine Oil & Gas LP	DeSoto	Red River-Bull Bayou	28	13	12	C	12,766	17,168	4,402	10,032	22	7,600
James Stansell 28	3-ALT	242219	Jul 24, 2011	Vine Oil & Gas LP	DeSoto	Red River-Bull Bayou	28	13	12	C	12,775	17,361	4,586	14,620	24	7,550
Pirkle 29	1	239665	Jan 22, 2010	Vine Oil & Gas LP	DeSoto	Red River-Bull Bayou	29	13	12	Jur-B	12,600	16,139	3,539	10,084	12	8,903
Robertson Et Al. 30	1	239880	Feb 25, 2010	Encana Corp.	DeSoto	Red River-Bull Bayou	30	13	12	Jur-B	12,695	15,778	3,083	5,421	24	2,785
Sustainable 31	1	239715	Feb 10, 2010	Encana Corp.	DeSoto	Bethany Longstreet	31	13	12	Jur-B	12,468	16,010	3,542	10,170	12	7,804
Sustainable 31 HB (recomp)	1	239715	Oct 18, 2014	Encana Corp.	DeSoto	Red River-Bull Bayou	31	13	12	Jur-B	12,468	16,010	3,542	3,727	14	5,408
Laffitte 32	1	238826	Sep 18, 2009	Vine Oil & Gas LP	DeSoto	Red River-Bull Bayou	32	13	12	Jur B	12,502	15,838	3,336	6,700	15	5,500
Nabors 33-13-12 H	1	240339	Jul 15, 2010	Chesapeake Operating	DeSoto	Red River-Bull Bayou	33	13	12	A	11,937	16,412	4,475	16,352	22	7,780
Quinn Pine 34 H	1	239994	Jan 17, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	34	13	12	A	12,300	14,951	2,651	14,064	22	7,330
QP 3+10-12-12 HC	1	248044	Oct 5, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	34	13	12	A	12,156	17,149	4,993	8,821	20	7,415
Calvert Et Al. 35 H	1	240578	Aug 13, 2010	BHP Billiton	DeSoto	Red River-Bull Bayou	35	13	12	A	12,095	16,636	4,541	6,327	14	8,276
Joe Inabnett 36	1	241600	Jan 16, 2011	Vine Oil & Gas LP	DeSoto	Red River-Bull Bayou	36	13	12	A	12,282	16,535	4,253	13,717	24	8,094
Norris 1-13-13 H	1	241995	May 31, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	1	13	13	C	12,325	16,535	4,210	18,192	22	7,990
Brasch Family 3 H	1	239839	May 17, 2010	Chesapeake Operating	DeSoto	Holly	3	13	13	A	13,009	16,750	3,741	22,147	26	6,940
Brasch Family 3	2-ALT	247831	Dec 17, 2014	EXCO Operating	DeSoto	Holly	3	13	13	A	12,465	16,738	4,273	8,592	14	8,304
Brasch Family 3	3-ALT	247832	Dec 17, 2014	EXCO Operating	DeSoto	Holly	3	13	13	A	12,637	16,821	4,184	8,403	14	8,531
Rinaudo 3	1-ALT	247756	Dec 18, 2014	EXCO Operating	DeSoto	Holly	3	13	13	A	12,416	16,652	4,236	8,588	15	8,902
Sloan 4 H	1	239791	Nov 13, 2009	Chesapeake Operating	DeSoto	Holly	4	13	13	A	12,128	16,581	4,453	20,321	22	8,905
Fuller 5 H	1	239745	Mar 9, 2010	Chesapeake Operating	DeSoto	Holly	5	13	13	A	12,095	16,488	4,393	18,264	22	7,687
Gentry 8	1-ALT	248124	Feb 12, 2015	EXCO Operating	DeSoto	Holly	5	13	13	A	12,486	16,722	4,236	8,012	14	7,796
Gentry 8	2-ALT	248125	Feb 12, 2015	EXCO Operating	DeSoto	Holly	5	13	13	A	12,492	16,996	4,504	8,061	15	8,331
Gentry 8	3-ALT	248126	Feb 14, 2015	EXCO Operating	DeSoto	Holly	5	13	13	A	12,433	16,800	4,367	8,506	14	8,319
Gentry 5	1-ALT	248121	Feb 16, 2015	EXCO Operating	DeSoto	Holly	5	13	13	A	12,419	16,654	4,235	7,780	14	7,913
Gentry 5	2-ALT	248122	Feb 16, 2015	EXCO Operating	DeSoto	Holly	5	13	13	A	12,504	16,333	3,829	7,937	14	8,495
Gentry 5	3-ALT	248123	Feb 17, 2015	EXCO Operating	DeSoto	Holly	5	13	13	A	12,546	16,691	4,145	8,638	14	8,462
Paul Little 7 H	1	240714	Jun 23, 2010	BHP Billiton	DeSoto	Holly	6	13	13	A	12,535	17,119	4,584	9,879	16	8,726
Little 6-13-13 H	1	239967	Mar 8, 2010	Chesapeake Operating	DeSoto	Holly	6	13	13	A	11,977	16,454	4,477	9,607	18	5,783
Old Farm 18	1	242157	Jan 18, 2011	EXCO Operating	DeSoto	Red River-Bull Bayou	7	13	13	A	12,674	16,510	3,836	12,758	24	6,175
Fuller 8-13-13 H	1	240219	Mar 15, 2010	Chesapeake Operating	DeSoto	Holly	8	13	13	A	12,123	16,605	4,482	22,738	26	7,780
Guy 8	2-ALT	248128	Feb 7, 2015	EXCO Operating	DeSoto	Holly	8	13	13	A	12,491	16,642	4,151	7,646	14	8,446
Guy 8	1-ALT	248127	Feb 10, 2015	EXCO Operating	DeSoto	Holly	8	13	13	A	12,514	16,387	3,873	8,734	15	8,315
Sloan 9-13-13 H	1	240292	May 24, 2010	Chesapeake Operating	DeSoto	Holly	9	13	13	A	12,309	16,803	4,494	21,150	26	7,510
Wren 10-13-13 H	1	240353	May 27, 2010	Chesapeake Operating	DeSoto	Holly	10	13	13	A	12,223	16,666	4,443	20,872	26	7,150
Wren 10	2-ALT	247400	Aug 12, 2014	EXCO Operating	DeSoto	Holly	10	13	13	A	12,539	16,524	3,985	11,617	18	7,609
Wren 10	3-ALT	247401	Aug 12, 2014	EXCO Operating	DeSoto	Holly	10	13	13	A	12,559	16,793	4,234	12,917	19	8,222
Wren 10	5-ALT	247426	Aug 27, 2014	EXCO Operating	DeSoto	Holly	10	13	13	A	12,588	16,816	4,228	13,055	18	8,390
Wren 10	6-ALT	247427	Aug 27, 2014	EXCO Operating	DeSoto	Holly	10	13	13	A	12,508	16,700	4,192	13,070	18	8,216
Wren 10	4-ALT	247425	Aug 30, 2014	EXCO Operating	DeSoto	Holly	10	13	13	A	12,681	16,671	3,990	2,835	8	5,835
Teal 3	1-ALT	247754	Dec 17, 2014	EXCO Operating	DeSoto	Holly	10	13	13	A	12,629	16,892	4,263	7,808	14	8,742
Teal 3	2-ALT	248496	?	EXCO Operating	DeSoto	Holly	10	13	13	A	12,566	16,757	4,191	8,392	14	?
Wilmore 11 HZ	1	240824	Feb 22, 2011	Comstock Oil & Gas	DeSoto	Red River-Bull Bayou	11	13	13	C	12,787	16,677	3,890	11,698	18	8,374
Middleton 12-13-13 H	1	241466	Mar 11, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	12	13	13	C	12,464	16,780	4,316	15,155	22	7,325
McDonald 13-13-13 H	1	240510	Jun 7, 2010	Chesapeake Operating	DeSoto	Red River-Bull Bayou	13	13	13	A	12,477	16,575	4,098	15,210	22	7,245
Flournoy 14-13-13 H	1	241461	Apr 8, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	14	13	13	C	12,334	16,875	4,541	13,122	22	7,560
RLS HZ	1	239664	Sep 17, 2009	Comstock Oil & Gas	DeSoto	Red River-Bull Bayou	14	13	13	C	12,675	17,064	4,389	15,324	24	7,331

Louisiana Haynesville Shale Wells  
 Completions Sorted By Location  
 Updated: August 21, 2015

Update Key:	
New Info as of:	8/19/15
New Info as of:	7/22/15

Well Information					Location					Perforations			Initial Production Report			
Well Name	Well #	Serial #	Completion		Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
			Date	Operator												
Renfro 15-13-13 H	1	240370	Aug 5, 2010	Chesapeake Operating	DeSoto	Red River-Bull Bayou	15	13	13	C	12,208	16,740	4,532	17,736	22	6,100
Renfro 16-13-13 H	1	240565	Aug 9, 2010	Chesapeake Operating	DeSoto	Red River-Bull Bayou	16	13	13	C	12,250	16,565	4,315	14,902	22	7,865
Stephens 17-13-13 H	1	240385	May 16, 2010	Chesapeake Operating	DeSoto	Red River-Bull Bayou	17	13	13	A	12,114	16,650	4,536	16,949	22	7,811
Martinez 19-13-13 H	1	241179	Mar 14, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	19	13	13	A	12,233	16,686	4,453	14,465	22	7,680
Davis 19	1	244229	May 19, 2012	EXCO Operating	DeSoto	Caspiana	19	13	13	A	12,160	16,190	4,030	9,403	16	7,576
Martinez 20-13-13 H	1	241283	Mar 23, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	20	13	13	A	12,298	16,726	4,428	13,912	22	7,455
Johnson 21-13-13 H	1	239543	Oct 16, 2009	Chesapeake Operating	DeSoto	Red River-Bull Bayou	21	13	13	A	12,263	16,638	4,375	15,056	20	9,114
Kovalsky 22-13-13 H	1	240971	Aug 12, 2010	Chesapeake Operating	DeSoto	Red River-Bull Bayou	22	13	13	A	12,348	16,641	4,293	17,487	22	7,760
Sustainable 23	1	239246	Oct 27, 2009	Encana Corp.	DeSoto	Red River-Bull Bayou	23	13	13	non-unitized	12,777	15,999	3,222	6,000	8	8,800
Sustainable 24	2-ALT	242037	Apr 18, 2011	Encana Corp.	DeSoto	Red River-Bull Bayou	24	13	13	A	12,783	17,186	4,403	14,699	22	7,715
MW Lavigne 11	1	240788	Feb 8, 2011	Comstock Oil & Gas	DeSoto	Red River-Bull Bayou	25	13	13	C	12,460	16,629	4,169	11,000	18	8,051
Calhoun One LLC 35	1	240881	Aug 5, 2010	Encana Corp.	DeSoto	Red River-Bull Bayou	25	13	13	C	12,381	16,307	3,926	13,581	22	8,026
Briarwood 26 H	1	240048	Nov 23, 2009	Chesapeake Operating	DeSoto	Red River-Bull Bayou	26	13	13	C	12,275	16,606	4,331	12,852	22	7,650
EL+T Forest 36	1	240724	Aug 6, 2010	Encana Corp.	DeSoto	Red River-Bull Bayou	26	13	13	C	12,400	16,154	3,754	18,058	20	8,198
Logan Berry 27 H	1	239804	Feb 28, 2010	Chesapeake Operating	DeSoto	Red River-Bull Bayou	27	13	13	non-unitized	12,556	16,663	4,107	13,431	22	7,511
Roberts 28-13-13 H	1	240488	Apr 27, 2010	Chesapeake Operating	DeSoto	Red River-Bull Bayou	28	13	13	A	12,448	16,495	4,047	10,728	20	7,520
Martinez 29-13-13 H	1	241171	Mar 23, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	29	13	13	A	12,277	16,780	4,503	16,034	22	7,270
Martinez 34-11-15 H	1	239297	Oct 16, 2009	Chesapeake Operating	DeSoto	Red River-Bull Bayou	30	13	13	non-unitized	12,282	16,485	4,203	17,443	22	8,225
Hewitt 31-13-13 H	1	242240	Jun 16, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	31	13	13	A	12,238	16,768	4,530	11,520	22	7,034
CHK LA Min 32-13-13 H	1	239929	Feb 13, 2010	Chesapeake Operating	DeSoto	Red River-Bull Bayou	32	13	13	A	12,155	16,457	4,302	15,564	22	6,950
Lowrey 33	1	241931	Apr 16, 2011	Encana Corp.	DeSoto	Red River-Bull Bayou	33	13	13	A	12,558	17,125	4,567	10,313	20	7,716
Woods Et Al. 3 H	1	241632	Jan 20, 2011	BHP Billiton	DeSoto	Mansfield	34	13	13	A	12,670	17,193	4,523	6,984	14	8,623
Cook Woods 34-13-13 H	1	241013	Nov 4, 2010	Chesapeake Operating	DeSoto	Red River-Bull Bayou	34	13	13	A	12,269	16,741	4,472	14,549	22	7,300
Calhoun HZ	1	240053	Dec 23, 2009	Comstock Oil & Gas	DeSoto	Red River-Bull Bayou	36	13	13	C	12,713	16,436	3,723	15,975	26	6,251
Int'l Paper 12 H	1	240693	Apr 10, 2010	BHP Billiton	DeSoto	Holly	1	13	14	A	12,333	16,906	4,573	8,169	14	8,740
Gray 1-13-14 H	1	242861	Sep 28, 2011	Chesapeake Operating	DeSoto	Holly	1	13	14	A	12,226	16,533	4,307	13,944	22	7,280
Weyerhaeuser 2 H	1-ALT	243993	Apr 22, 2012	EP Energy	DeSoto	North Grand Cane	2	13	14	A	12,009	16,322	4,313	12,711	214	8,000
Weyerhaeuser 2 H	2-ALT	243994	Apr 22, 2012	EP Energy	DeSoto	North Grand Cane	2	13	14	A	11,999	16,536	4,537	11,025	14	7,900
Franklin Et Al. 3 H	1	240195	Nov 25, 2009	EP Energy	DeSoto	Holly	3	13	14	A	12,240	16,332	4,092	19,757	21	7,800
B A Franklin 3 H	1	241009	May 29, 2010	EP Energy	DeSoto	Holly	3	13	14	A	12,103	16,277	4,174	13,426	18	5,900
Franklin Et Al. 10 H	1-ALT	241031	Nov 11, 2010	EP Energy	DeSoto	Holly	3	13	14	non-unitized	12,187	16,792	4,605	15,000	18	7,650
Franklin Et Al. 3 H	2-ALT	241697	Nov 17, 2010	EP Energy	DeSoto	Holly	3	13	14	A	12,285	16,516	4,231	14,994	18	7,100
Franklin Et Al. 10 H	2-ALT	242434	Mar 29, 2011	EP Energy	DeSoto	Holly	3	13	14	A	12,451	17,061	4,610	12,566	14	6,900
Franklin Et Al. 3 H	3-ALT	242435	Mar 30, 2011	EP Energy	DeSoto	Holly	3	13	14	A	12,043	16,501	4,458	13,404	16	6,950
Franklin Et Al. 10 H	3-ALT	242663	Apr 5, 2011	EP Energy	DeSoto	Holly	3	13	14	A	12,414	17,023	4,609	11,181	16	7,450
Brummett 5 H	1-ALT	243967	Mar 20, 2012	EP Energy	DeSoto	Holly	3	13	14	A	12,482	16,963	4,481	11,876	15	7,100
Adams Est. 34 H	1-ALT	243799	Apr 10, 2012	EP Energy	DeSoto	Holly	3	13	14	A	12,142	16,188	4,046	11,344	16	6,500
Franklin 4 H	1	240226	Mar 7, 2010	EP Energy	DeSoto	Holly	4	13	14	A	12,150	16,232	4,082	15,557	24	4,100
Chaffin Heirs 9 H	2-ALT	241464	Oct 12, 2010	EP Energy	DeSoto	Holly	4	13	14	non-unitized	12,197	16,625	4,428	12,940	16	7,450
Chaffin Heirs 4 H	2-ALT	241337	Oct 12, 2010	EP Energy	DeSoto	Holly	4	13	14	A	12,197	16,625	4,428	12,940	16	7,450
J Estess Et Al. 32 H	1	242213	Mar 11, 2011	Encana Corp.	DeSoto	Holly	5	13	14	A	12,740	16,425	3,685	15,439	20	7,771
Haynes Estate 5 H	1	239925	Dec 5, 2009	EP Energy	DeSoto	Holly	5	13	14	A	12,098	16,190	4,092	16,233	22	6,800
A V Young 5 H	1-ALT	242720	Jun 1, 2011	EP Energy	DeSoto	Holly	5	13	14	A	12,290	16,789	4,499	4,305	10	6,800
A V Young 8 H	1-ALT	242721	Jun 1, 2011	EP Energy	DeSoto	Holly	5	13	14	A	12,387	16,775	4,388	8,424	13	6,750
A V Young 7H	1	239785	Aug 5, 2009	EP Energy	DeSoto	Bethany Longstreet	7	13	14	B	12,050	16,453	4,403	19,423	24	5,650
Rives 7 H	1-ALT	241728	Jan 8, 2011	EP Energy	DeSoto	Bethany Longstreet	7	13	14	B	12,112	16,466	4,354	11,635	16	7,350
A V Young 18 H	1-ALT	242131	Feb 18, 2011	EP Energy	DeSoto	Bethany Longstreet	7	13	14	B	11,991	16,531	4,540	12,420	16	7,400
Brummett 8 H	1	240347	Feb 1, 2010	EP Energy	DeSoto	Holly	8	13	14	A	12,031	16,228	4,197	17,523	21	6,800
Brummett 8 H	2-ALT	243968	Mar 20, 2012	EP Energy	DeSoto	Holly	8	13	14	A	12,102	16,387	4,285	7,676	13	5,950
Chaffin Heirs 9 H	1	240287	Feb 15, 2010	EP Energy	DeSoto	Holly	9	13	14	A	12,190	16,272	4,082	15,233	20	5,200
Franklin 9 H	1-ALT	241390	Oct 9, 2010	EP Energy	DeSoto	Holly	9	13	14	A	12,511	16,714	4,203	15,359	12	7,400
Chaffin Heirs 9 H	3-ALT	244058	Mar 22, 2012	EP Energy	DeSoto	Holly	9	13	14	A	12,023	16,622	4,599	8,669	14	6,750
Chaffin Heirs 4 H	3-ALT	244059	Mar 22, 2012	EP Energy	DeSoto	Holly	9	13	14	A	12,468	16,921	4,453	12,020	15	7,500

Louisiana Haynesville Shale Wells  
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Update Key:		
New Info as of:	8/19/15	
New Info as of:	7/22/15	

Well Information					Location					Perforations			Initial Production Report			
Well Name	Well #	Serial #	Completion Date	Operator	Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
Blake 10 H	1	238976	Feb 16, 2009	EP Energy	DeSoto	Holly	10	13	14	A	12,130	16,033	3,903	19,317	20	6,700
Abington + Franklin 3	1-ALT	242813	Aug 16, 2011	EP Energy	DeSoto	Holly	10	13	14	A	12,365	16,909	4,544	12,200	16	7,000
Abington + Franklin 10	1-ALT	242833	Aug 16, 2011	EP Energy	DeSoto	Holly	10	13	14	A	12,258	16,838	4,580	11,027	16	7,500
Abington + Franklin 10 (recomp)	1-ALT	242833	Sep 17, 2012	EP Energy	DeSoto	Holly	10	13	14	A	12,918	12,933	15	2,129	14	3,800
Griffith 11	1	238281	Jan 29, 2009	BHP Billiton	DeSoto	Holly	11	13	14	A	12,099	16,153	4,054	15,200	24	7,340
Burford 13-13-14 H	1	242627	Jun 27, 2011	Chesapeake Operating	DeSoto	Holly	12	13	14	A	12,810	17,322	4,512	15,768	22	7,640
McGovern 14-13-14 H	1	242142	Apr 12, 2011	Chesapeake Operating	DeSoto	Holly	14	13	14	A	12,076	16,483	4,407	15,648	22	7,635
Dehan 15 H	1	239644	Aug 18, 2009	BHP Billiton	DeSoto	Holly	15	13	14	A	12,265	16,626	4,361	7,643	14	8,396
Stevenson Douglas 16	1	239085	Mar 14, 2010	BHP Billiton	DeSoto	Bethany Longstreet	16	13	14	B	12,125	16,750	4,625	8,582	14	8,730
Cora Hoell 17 H	1	240324	Jun 12, 2010	EP Energy	DeSoto	Bethany Longstreet	17	13	14	B	12,151	16,234	4,083	16,961	22	7,150
Cora Hoell 17 H (recompletion)	1	240324	May 30, 2015	EP Energy	DeSoto	Bethany Longstreet	17	13	14	B	12,151	16,234	4,083	2,788	13	?
Rives 18 H	1	240495	Mar 16, 2010	EP Energy	DeSoto	Bethany Longstreet	18	13	14	B	12,016	16,375	4,359	13,920	22	6,400
Cole 19-13-14 H	1	243227	Dec 9, 2011	Chesapeake Operating	DeSoto	Bethany Longstreet	19	13	14	B	11,989	15,983	3,994	15,912	22	7,415
Brazzel 20-13-14 H	1	241241	Feb 26, 2011	Chesapeake Operating	DeSoto	Bethany Longstreet	20	13	14	B	11,957	16,277	4,320	17,940	22	7,340
Nards Legacy 17 H	1-ALT	243890	Feb 4, 2012	EP Energy	DeSoto	Bethany Longstreet	20	13	14	B	12,273	16,810	4,537	15,383	20	7,850
Nards Legacy 17 H	2-ALT	243943	Feb 4, 2012	EP Energy	DeSoto	Bethany Longstreet	20	13	14	B	12,154	16,733	4,579	14,436	20	7,600
Book Et Al. 22-13-14 H	1	242621	Sep 26, 2011	Chesapeake Operating	DeSoto	North Grand Cane	22	13	14	A	12,287	16,504	4,217	15,144	22	7,145
Gilliam 23-13-14 H	1	241173	Jan 24, 2011	Chesapeake Operating	DeSoto	North Grand Cane	23	13	14	A	12,108	16,690	4,582	14,352	22	?
Lacny 24-13-14 H	1	241387	Dec 28, 2010	Chesapeake Operating	DeSoto	North Grand Cane	24	13	14	A	12,123	16,597	4,474	16,781	22	7,720
Meredith Et Ux. 36 H	1	239709	Aug 6, 2009	BHP Billiton	DeSoto	North Grand Cane	25	13	14	A	12,559	17,066	4,507	13,718	24	6,849
Summer 25-13-14 H	2	242439	Aug 10, 2011	Chesapeake Operating	DeSoto	North Grand Cane	25	13	14	A	12,250	16,770	4,520	15,355	22	7,930
DeSoto Police Jury 35 H	1	239711	Aug 24, 2009	BHP Billiton	DeSoto	North Grand Cane	26	13	14	non-UNITIZED	12,262	17,018	4,756	15,918	22	7,619
Richardson Et Ux. 27	1	239152	Aug 3, 2009	Beusa Energy	DeSoto	North Grand Cane	27	13	14	A	12,138	16,300	4,162	6,429	12	8,600
Gray 21-13-14 H	1	242146	Aug 29, 2011	Chesapeake Operating	DeSoto	North Grand Cane	28	13	14	A	12,590	17,045	4,455	13,896	22	7,505
Ford Family TR LLC 32 H	2	242162	Jan 25, 2011	Beusa Energy	DeSoto	North Grand Cane	29	13	14	A	12,397	16,766	4,369	4,250	10	8,300
Ford 31 H	1-ALT	242705	Aug 7, 2011	XTO Energy	DeSoto	Bethany Longstreet	30	13	14	B	12,516	16,798	4,282	7,742	20	5,947
McMichael	2	239579	Oct 5, 2009	XTO Energy	DeSoto	Bethany Longstreet	31	13	14	B	11,989	16,349	4,360	15,287	18	6,100
McMichael 30 H	1	239815	Mar 1, 2010	XTO Energy	DeSoto	Bethany Longstreet	31	13	14	B	12,100	16,598	4,498	15,328	11	4,535
McMichael 25 H	1-ALT	241738	Nov 19, 2010	XTO Energy	DeSoto	Bethany Longstreet	31	13	14	B	11,875	16,477	4,602	12,556	16	7,400
Ford 30 H	1-ALT	242661	Apr 29, 2011	XTO Energy	DeSoto	Bethany Longstreet	31	13	14	B	12,013	16,550	4,537	11,391	17	6,091
Ford Family TR LLC 29 H	1	239590	Apr 14, 2010	Beusa Energy	DeSoto	North Grand Cane	32	13	14	A	12,332	16,899	4,567	6,163	12	8,200
Billy Joe Andrews 33	1	237677	May 20, 2009	Beusa Energy	DeSoto	North Grand Cane	33	13	14	A	11,802	11,860	58	458	12	1,000
Chaffin Et Al. 34 H	1	239594	Jul 1, 2009	Chesapeake Operating	DeSoto	North Grand Cane	34	13	14	A	12,097	16,710	4,613	10,195	16	8,176
DeSoto PJ 26 H	1	239668	Aug 30, 2009	BHP Billiton	DeSoto	North Grand Cane	35	13	14	A	12,434	17,018	4,584	8,689	14	8,762
Martinez 3-13-15 H	1	241895	May 31, 2011	Chesapeake Operating	DeSoto	Bethany Longstreet	3	13	15	B	11,850	16,275	4,425	10,728	22	5,420
Forcap 4-13-15 H	2	242662	Jun 29, 2011	Chesapeake Operating	DeSoto	Bethany Longstreet	4	13	15	B	11,809	16,024	4,215	12,984	22	6,130
Forcap 9-13-15 H	1	242996	Oct 13, 2011	Chesapeake Operating	DeSoto	Bethany Longstreet	9	13	15	B	11,852	16,124	4,272	9,281	20	6,450
Jack R Gamble Jr 11H	1	239320	Apr 9, 2009	EP Energy	DeSoto	Bethany Longstreet	11	13	15	B	12,490	16,253	3,763	15,390	18	6,600
Jack R. Gamble 11 H	2-ALT	240933	May 23, 2010	EP Energy	DeSoto	Bethany Longstreet	11	13	15	B	12,148	16,740	4,592	9,890	20	7,350
Max Hart 12 H	3-ALT	240997	Jun 5, 2010	EP Energy	DeSoto	Bethany Longstreet	12	13	15	B	12,167	16,376	4,209	12,456	18	5,300
Max Hart 12 H	1	240425	Jun 16, 2010	EP Energy	DeSoto	Bethany Longstreet	12	13	15	B	12,367	16,450	4,083	8,304	12	7,375
Houston 13 H	1	240150	Nov 14, 2009	EP Energy	DeSoto	Bethany Longstreet	13	13	15	B	12,203	16,286	4,083	15,700	12	6,575
Everhart 24 H	1-ALT	241933	Mar 10, 2011	EP Energy	DeSoto	Bethany Longstreet	13	13	15	B	12,142	16,751	4,609	16,944	18	7,900
Everhart 13 H	1-ALT	242031	Mar 10, 2011	EP Energy	DeSoto	Bethany Longstreet	13	13	15	B	12,222	16,515	4,293	7,169	14	7,300
Gamble Est 13 H	1-ALT	242483	Mar 18, 2011	EP Energy	DeSoto	Bethany Longstreet	13	13	15	B	11,987	16,573	4,586	14,920	16	7,200
Gamble Estate 13 H	2-ALT	242838	Oct 19, 2011	EP Energy	DeSoto	Bethany Longstreet	13	13	15	B	11,942	16,494	4,552	12,002	14	7,350
Gamble Estate 24 H	1-ALT	242922	Oct 19, 2011	EP Energy	DeSoto	Bethany Longstreet	13	13	15	B	12,181	16,766	4,585	13,087	16	7,700
Gamble Est. 13 H	3-ALT	242839	Jan 21, 2012	EP Energy	DeSoto	Bethany Longstreet	13	13	15	B	12,003	16,569	4,566	7,257	12	6,600
Gamble Est. 24 H	2-ALT	242923	Jan 22, 2012	EP Energy	DeSoto	Bethany Longstreet	13	13	15	B	12,228	16,822	4,594	7,686	12	7,000
Weathers 14 H	1	239598	Jun 16, 2009	EP Energy	DeSoto	Bethany Longstreet	14	13	15	B	12,220	15,193	2,973	11,610	24	4,850
Gamble 14 H	1	241571	Sep 14, 2010	EP Energy	DeSoto	Bethany Longstreet	14	13	15	B	11,460	15,810	4,350	3,870	11	5,500
Weyerhaeuser 23 H	2-ALT	243714	Dec 16, 2011	EP Energy	DeSoto	Bethany Longstreet	14	13	15	B	11,923	16,425	4,502	15,088	18	7,200
Weyerhaeuser 23 H	1-ALT	243704	Dec 16, 2011	EP Energy	DeSoto	Bethany Longstreet	14	13	15	B	12,000	16,579	4,579	14,222	18	7,100

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Well Information					Location					Perforations			Initial Production Report			
Well Name	Well #	Serial #	Completion Date	Operator	Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
Busher 22 H	1-ALT	241201	Dec 31, 2010	EP Energy	DeSoto	Bethany Longstreet	15	13	15	B	12,095	16,470	4,375	15,441	18	7,500
Mason Estate 16 H	1	240687	Sep 12, 2010	EP Energy	DeSoto	Bethany Longstreet	16	13	15	B	12,181	16,524	4,343	12,915	18	6,100
T L Jones Et Ux. 19	1	238621	Mar 3, 2009	Beusa Energy	DeSoto	Bethany Longstreet	19	13	15	Jur/HA RB	11,800	11,998	198	644	10	750
Christal Holmes 20	5	238804	Dec 7, 2008	Beusa Energy	DeSoto	Bethany Longstreet	20	13	15	Jur/HA RB	11,182	11,878	696	1,099	16	900
Derrick 21 HZ	1	242089	Jan 27, 2011	Comstock Oil & Gas	DeSoto	Bethany Longstreet	21	13	15	B	11,786	15,927	4,141	10,919	16	8,170
Mason 21 HZ	1	242184	Mar 2, 2011	Comstock Oil & Gas	DeSoto	Bethany Longstreet	21	13	15	A	11,922	16,281	4,359	9,773	16	8,204
Annette Greene 22 H	1	239458	May 14, 2009	EP Energy	DeSoto	Bethany Longstreet	22	13	15	B	12,100	16,004	3,904	15,651	18	6,425
Gleason 15 H	1	241033	Sep 25, 2010	EP Energy	DeSoto	Bethany Longstreet	22	13	15	B	12,097	16,225	4,128	15,188	18	7,350
Annette Greene 15 H	1-ALT	242468	May 17, 2011	EP Energy	DeSoto	Bethany Longstreet	22	13	15	B	12,207	16,775	4,568	15,495	18	6,950
Simonton 23 H	1	242040	Jan 31, 2011	EP Energy	DeSoto	Bethany Longstreet	23	13	15	B	11,956	16,502	4,546	12,284	16	7,400
R F Gamble H 24	1	238471	Dec 24, 2008	EP Energy	DeSoto	Bethany Longstreet	24	13	15	B	12,100	15,953	3,853	7,279	28	2,420
Wilson 24 H	1-ALT	242528	Mar 18, 2011	EP Energy	DeSoto	Bethany Longstreet	24	13	15	A	11,964	16,560	4,596	13,807	16	7,800
RF Gamble 13 H	1-ALT	241548	Apr 14, 2011	EP Energy	DeSoto	Bethany Longstreet	24	13	15	B	12,135	16,717	4,582	12,617	16	7,500
Burford 25 H	1	239718	Jan 10, 2010	XTO Energy	DeSoto	Bethany Longstreet	25	13	15	non-unitized	11,879	13,581	1,702	6,100	16	985
Douglas 25 H	1-ALT	244060	Jun 18, 2012	XTO Energy	DeSoto	Bethany Longstreet	25	13	15	A	11,930	16,537	4,607	8,401	14	6,538
Douglas 25 H	2-ALT	244061	Jun 18, 2012	XTO Energy	DeSoto	Bethany Longstreet	25	13	15	B	12,039	16,536	4,497	6,836	14	6,309
Douglas 25 H	4-ALT	244204	Jun 18, 2012	XTO Energy	DeSoto	Bethany Longstreet	25	13	15	B	11,868	16,470	4,602	8,335	15	6,544
Douglas 25 H	6-ALT	244274	Jun 18, 2012	XTO Energy	DeSoto	Bethany Longstreet	25	13	15	B	11,961	16,580	4,619	5,949	12	6,005
Burford 25 H	5	244335	Jun 18, 2012	XTO Energy	DeSoto	Bethany Longstreet	25	13	15	B	11,898	16,378	4,480	8,169	14	6,441
Evans 26 H	1	239816	Jan 20, 2010	XTO Energy	DeSoto	Bethany Longstreet	26	13	15	B	11,853	16,149	4,296	10,800	16	7,400
Bagley 26 H	1-ALT	241090	Oct 25, 2010	XTO Energy	DeSoto	Bethany Longstreet	26	13	15	B	11,859	16,441	4,582	13,100	19	8,000
David Mason 27 (recomp)	1	237166	Jul 31, 2008	Beusa Energy	DeSoto	Bethany Longstreet	27	13	15	A	11,675	11,810	135	472	12	1,000
David Mason 27	1	237166	Jul 31, 2008	Beusa Energy	DeSoto	Bethany Longstreet	27	13	15	CV/HA non-unit	11,654	11,810	156	5,405	14	3,600
Mary Belle Smith 28	1	238978	May 6, 2009	Beusa Energy	DeSoto	Bethany Longstreet	28	13	15	B	11,840	15,901	4,061	9,391	16	7,400
Bagley Et Al. 35 H	1	241543	Nov 14, 2010	EP Energy	DeSoto	Bethany Longstreet	35	13	15	B	12,118	15,552	3,434	12,930	18	6,750
Churchman 36 H	1	242332	Mar 25, 2011	Beusa Energy	DeSoto	Bethany Longstreet	36	13	15	B	12,015	16,339	4,324	6,171	10	7,400
Burford 25 H	3-ALT	243881	Jun 18, 2012	XTO Energy	DeSoto	Bethany Longstreet	36	13	15	B	12,463	17,020	4,557	9,648	15	6,788
Burford 25 H	2-ALT	243880	Jun 19, 2012	XTO Energy	DeSoto	Bethany Longstreet	36	13	15	B	12,915	17,502	4,587	9,253	15	6,886
Miller LD COLTD 3 H	1	240618	Apr 1, 2010	EP Energy	DeSoto	Bethany Longstreet	3	13	16	A	12,060	16,023	3,963	10,624	22	6,400
Miller LD COLTD 3 H (recomp)	1	240618	Nov 14, 2014	EP Energy	DeSoto	Bethany Longstreet	3	13	16	A	11,790	16,023	4,233	720	16	1,050
McEachern 8-13-16 H	1	241447	Nov 8, 2011	Chesapeake Operating	DeSoto	Bethany Longstreet	8	13	16	A	11,636	15,957	4,321	12,973	22	6,890
Weatherbee 9 H	1	243079	Oct 27, 2011	EP Energy	DeSoto	Bethany Longstreet	9	13	16	A	11,690	16,129	4,439	9,384	17	6,650
Miller LD COLTD 10 H	1	237494	Aug 7, 2008	EP Energy	DeSoto	Bethany Longstreet	10	13	16	A	11,528	14,200	2,672	2,164	14	2,420
Miller LD COLTD 10 H (recomp)	1	237494	Oct 14, 2009	EP Energy	DeSoto	Bethany Longstreet	10	13	16	A	11,528	14,200	2,672	672	16	1,000
Tolson 2 H	1	241302	Sep 11, 2010	BHP Billiton	DeSoto	Bethany Longstreet	11	13	16	A	12,037	16,593	4,556	11,009	16	7,585
Miller Land Co. HZ	1	239798	Aug 28, 2009	Comstock Oil & Gas	DeSoto	Bethany Longstreet	11	13	16	A	11,814	15,995	4,181	14,465	26	5,486
Tolson 1 H	1	241730	Mar 2, 2012	BHP Billiton	DeSoto	Bethany Longstreet	12	13	16	A	12,135	16,705	4,570	6,115	14	6,124
Ben Sullivan Jr 13 H	1	239606	Mar 24, 2010	Beusa Energy	DeSoto	Bethany Longstreet	13	13	16	B	11,612	15,774	4,162	4,202	12	4,000
Gamble Jr. 35-13-16 H	1	240037	Nov 3, 2009	Chesapeake Operating	DeSoto	Bethany Longstreet	13	13	16	B	11,502	15,813	4,311	13,920	22	7,174
Headrick HZ	1	238715	Mar 29, 2009	Comstock Oil & Gas	DeSoto	Bethany Longstreet	14	13	16	A	11,711	15,552	3,841	14,804	26	5,300
Miller Land Co 15 HZ	1	241621	Nov 13, 2010	Comstock Oil & Gas	DeSoto	Bethany Longstreet	15	13	16	A	11,660	15,782	4,122	9,016	15	7,568
Holmes 16-13-16	1	241017	Nov 22, 2010	Chesapeake Operating	DeSoto	Belle Bower	16	13	16	A	11,600	15,934	4,334	15,288	22	6,920
Lackey 21 HZ	1	240170	Jan 8, 2010	Comstock Oil & Gas	DeSoto	Belle Bower	16	13	16	A	11,973	16,409	4,436	12,513	24	5,623
Weyerhaeuser 17 H	1	240556	Apr 20, 2010	Chesapeake Operating	DeSoto	Belle Bower	17	13	16	A	11,528	15,817	4,289	10,608	22	6,910
Holmes 19 HZ	1	241214	Mar 22, 2011	Comstock Oil & Gas	DeSoto	Belle Bower	18	13	16	A	11,867	16,234	4,367	7,274	14	7,132
Holmes A HZ	1	238961	Apr 16, 2009	Comstock Oil & Gas	DeSoto	Belle Bower	20	13	16	non-unitized	11,745	15,467	3,722	16,203	?	5,050
Weyerhaeuser LA HZ	1-ALT	239663	Jul 29, 2009	Comstock Oil & Gas	DeSoto	Belle Bower	21	13	16	A	11,663	15,844	4,181	16,186	28	5,786
Cox RLT	1	237195	Jan 25, 2010	Comstock Oil & Gas	DeSoto	Belle Bower	21	13	16	A/Upper Hoss	9,279	10,950	1,671	979	24	780
Cox Rlt 28 HZ	1	241210	Oct 21, 2010	Comstock Oil & Gas	DeSoto	Belle Bower	21	13	16	A	11,854	16,420	4,566	8,772	16	7,294
Shirey 21 H	1	241323	Jan 3, 2011	Comstock Oil & Gas	DeSoto	belle Bower	21	13	16	A	11,760	15,806	4,046	5,544	14	6,075
Shirey 21 H	2	241660	Jan 3, 2011	Comstock Oil & Gas	DeSoto	belle Bower	21	13	16	A	11,682	15,754	4,072	5,350	14	5,929
Cox RLT 28 HZ	2-ALT	241659	May 27, 2011	Comstock Oil & Gas	DeSoto	Belle Bower	21	13	16	A	11,888	16,403	4,515	6,789	12	6,870
Berry 22-13-16 H	1	240458	Jul 15, 2010	Chesapeake Operating	DeSoto	Belle Bower	22	13	16	A	11,694	15,925	4,231	12,912	22	6,140

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Hart HZ	1	238882	Feb 22, 2009	Comstock Oil & Gas	DeSoto	Bethany Longstreet	23	13	16	non-unitized	12,470	15,601	3,131	5,628	26	2,000
Headrick Et Al. 24	1	237764	Nov 12, 2008	Beusa Energy	DeSoto	Bethany Longstreet	24	13	16	B	11,454	11,670	216	608	30	90
Schroeder 25-13-16 H	1	240887	Sep 25, 2010	Chesapeake Operating	DeSoto	Bethany Longstreet	25	13	16	B	11,775	16,199	4,424	15,523	22	7,148
Ramsey 26-13-16 H	1	240323	Feb 22, 2010	Chesapeake Operating	DeSoto	Bethany Longstreet	26	13	16	B	11,730	15,956	4,226	14,643	22	6,971
Bagley 27-13-16	1	241255	Nov 30, 2010	Chesapeake Operating	DeSoto	Belle Bower	27	13	16	A	11,590	16,071	4,481	12,624	22	6,500
Pace 33 HZ	1	240369	May 3, 2010	Comstock Oil & Gas	DeSoto	Belle Bower	28	13	16	non-unitized	11,945	16,537	4,592	13,579	24	7,105
Pace 33 HZ	2-ALT	241739	Apr 21, 2011	Comstock Oil & Gas	DeSoto	Belle Bower	28	13	16	A	11,897	16,348	4,451	6,169	13	7,172
Broome HZ	1	239289	Jul 20, 2009	Comstock Oil & Gas	DeSoto	Belle Bower	29	13	16	A	11,568	15,619	4,051	15,981	30	5,471
Harrison 32 HZ	1	240745	Sep 20, 2010	Comstock Oil & Gas	DeSoto	Belle Bower	29	13	16	A	11,951	16,342	4,391	13,177	20	6,951
Harrison 30-19 HC	1-ALT	248986	Jul 8, 2015	Comstock Oil & Gas	DeSoto	Belle Bower	30	13	16	A	11,639	19,076	7,437	23,700	28	6,400
Pyle 6 HZ	1	240580	Oct 23, 2010	Comstock Oil & Gas	DeSoto	Belle Bower	31	13	16	A	11,677	16,340	4,663	7,500	14	7,369
Pyle 6-7 HC	1-ALT	248827	Apr 18, 2015	Comstock Oil & Gas	DeSoto	Belle Bower	31	13	16	A	11,588	19,166	7,578	26,000	30	6,700
McLaughlin 5 HZ	1	242090	May 7, 2011	Comstock Oil & Gas	DeSoto	Belle Bower	32	13	16	non-unitized	11,750	16,403	4,653	7,304	14	7,007
Harrison 29 HZ	1	240299	Jun 23, 2011	Comstock Oil & Gas	DeSoto	Belle Bower	32	13	16	A	11,849	16,164	4,315	6,873	14	7,081
Shahan 5-8 HC	1-ALT	248843	Apr 20, 2015	Comstock Oil & Gas	DeSoto	Belle Bower	32	13	16	A	11,721	18,601	6,880	22,000	28	6,300
Boggess 5-8 HC	1-ALT	248862	May 21, 2015	Comstock Oil & Gas	DeSoto	Belle Bower	32	13	16	A	11,638	19,068	7,430	20,500	26	6,500
Boggess 5-8 HC	1-ALT	248862	May 21, 2015	Comstock Oil & Gas	DeSoto	Belle Bower	32	13	16	A	11,638	19,068	7,430	20,500	26	6,500
Ramsey 4 HZ	1	240506	Apr 10, 2010	Comstock Oil & Gas	DeSoto	Belle Bower	33	13	16	A	11,965	16,581	4,616	11,850	22	7,232
Ramsey 4 HZ	2	241724	Apr 17, 2011	Comstock Oil & Gas	DeSoto	Belle Bower	33	13	16	A	11,599	15,670	4,071	6,612	14	7,068
Gamble Jr. 34-13-16 H	1	240833	Sep 19, 2010	Chesapeake Operating	DeSoto	Belle Bower	34	13	16	A	11,560	16,013	4,453	13,008	22	6,609
Spencer 36-13-16 H	1	238819	Feb 2, 2009	Chesapeake Operating	DeSoto	Bethany Longstreet	36	13	16	B	11,750	16,140	4,390	13,213	22	5,500
MCLP 11-14-15 H	1-ALT	243817	Nov 4, 2013	Chesapeake Operating	DeSoto	Caspiana	11	14	11	A	11,925	16,414	4,489	14,016	22	6,159
MCLP 11-14-15 H	2-ALT	243818	Nov 4, 2013	Chesapeake Operating	DeSoto	Caspiana	11	14	11	A	11,988	16,290	4,302	13,392	22	6,225
Awtbegood 31-14-11 H	1	242012	Nov 4, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	30	14	11	D	13,107	17,464	4,357	10,890	20	5,920
ABG 30+31-14-11 HC	3-ALT	247563	Apr 20, 2015	Chesapeake Operating	DeSoto	Red River-Bull Bayou	30	14	11	D	12,267	17,878	5,611	6,810	20	3,636
ABG 30+37-14-11 HC	2-ALT	247603	Apr 20, 2015	Chesapeake Operating	DeSoto	Red River-Bull Bayou	30	14	11	D	12,724	17,850	5,126	13,658	20	7,120
ABG 30+37-14-11 HC	1-ALT	248326	Apr 20, 2015	Chesapeake Operating	DeSoto	Red River-Bull Bayou	30	14	11	D	12,640	17,761	5,121	12,624	20	6,870
ABG 30+31-14-11 HC	2-ALT	248327	Apr 20, 2015	Chesapeake Operating	DeSoto	Red River-Bull Bayou	30	14	11	D	13,023	18,214	5,191	11,576	20	6,845
Donnie Savell 32 H	1	239829	Feb 17, 2010	Vine Oil & Gas LP	DeSoto	Red River-Bull Bayou	32	14	11	D	12,669	16,052	3,383	23,637	27	7,165
Awtbegood 19-14-11 H	1	241799	Apr 23, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	37	14	11	D	12,258	16,512	4,254	18,426	22	7,840
ABG 37-30-14-11 H	1	242174	Apr 23, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	37	14	11	D	12,279	16,529	4,250	17,589	22	8,190
Guy Farms 9 H	1	241830	Dec 8, 2010	BHP Billiton	DeSoto	Caspiana	4	14	12	A	12,345	16,919	4,574	7,615	14	8,550
Herring 32 H	1	241640	Nov 7, 2010	BHP Billiton (KCS)	DeSoto	Caspiana	5	14	12	A	12,001	16,569	4,568	8,851	14	8,609
Wheless Et Al. 5	7-ALT	241782	Apr 12, 2011	EXCO Operating	DeSoto	Caspiana	5	14	12	A	12,315	15,590	3,275	16,214	20	7,810
Wheless Et Al. 5	12-ALT	243980	Aug 11, 2012	EXCO Operating	DeSoto	Caspiana	5	14	12	A	12,221	16,572	4,351	12,022	18	7,402
Nabors 5	1-ALT	243981	Aug 11, 2012	EXCO Operating	DeSoto	Caspiana	5	14	12	A	12,115	16,248	4,133	10,945	17	7,292
Wheless Et Al. 5	10-ALT	243978	Aug 12, 2012	EXCO Operating	DeSoto	Caspiana	5	14	12	A	12,388	16,418	4,030	12,284	16	7,475
Wheless Et Al. 5	11-ALT	243979	Aug 12, 2012	EXCO Operating	DeSoto	Caspiana	5	14	12	A	12,131	16,122	3,991	13,188	18	7,916
Wheless Et Al. 5	8-ALT	243976	Aug 15, 2012	EXCO Operating	DeSoto	Caspiana	5	14	12	A	12,035	16,068	4,033	11,510	18	8,227
Wheless Et Al. 5	9-ALT	243977	Aug 15, 2012	EXCO Operating	DeSoto	Caspiana	5	14	12	A	12,149	16,258	4,109	10,252	16	7,751
Roe 31	1-ALT	244084	Sep 28, 2012	EXCO Operating	DeSoto	Caspiana	6	14	12	A	12,008	16,577	4,569	11,337	17	7,892
Nabors 6 H	1-ALT	246119	Jun 2, 2014	BHP Billiton	DeSoto	Caspiana	7	14	12	A	12,179	16,644	4,465	8,142	16	6,663
Black Stone 6	3	240010	Oct 18, 2009	BHP Billiton (KCS)	DeSoto	Caspiana	7	14	12	A	12,222	16,737	4,515	22,541	22	8,506
Waldron 7	5	240415	Feb 18, 2010	EXCO Operating	DeSoto	Caspiana	7	14	12	A	12,156	16,238	4,082	9,136	20	5,150
Nabors 18	1-ALT	241025	Jun 21, 2010	EXCO Operating	DeSoto	Caspiana	7	14	12	A	12,287	16,832	4,545	15,339	22	7,607
Nabors 18	2-ALT	242290	Apr 22, 2011	EXCO Operating	DeSoto	Caspiana	7	14	12	A	12,368	16,929	4,561	13,634	20	6,865
Nabors 18	3-ALT	242291	Apr 22, 2011	EXCO Operating	DeSoto	Caspiana	7	14	12	A	12,299	16,860	4,561	15,940	22	7,084
Luellen Johnson 7	2-ALT	243839	Jul 4, 2012	EXCO Operating	DeSoto	Caspiana	7	14	12	A	12,144	16,408	4,264	12,157	18	6,884
Luellen Johnson 7	3-ALT	243840	Jul 4, 2012	EXCO Operating	DeSoto	Caspiana	7	14	12	A	12,114	16,291	4,177	12,969	18	7,558
Waldron 7	6-ALT	243836	Jul 5, 2012	EXCO Operating	DeSoto	Caspiana	7	14	12	A	12,297	16,517	4,220	10,603	17	7,108
Nabors 7	8-ALT	243842	Jul 7, 2012	EXCO Operating	DeSoto	Caspiana	7	14	12	A	12,269	16,220	3,951	13,095	16	8,118
Nabors 7	7-ALT	243841	Jul 7, 2012	EXCO Operating	DeSoto	Caspiana	7	14	12	A	12,249	16,383	4,134	12,949	16	7,858
CHK 8-14-12 H	1	241487	Dec 20, 2010	Chesapeake Operating	DeSoto	Caspiana	8	14	12	A	11,914	16,118	4,204	17,327	22	7,970

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Well Name	Well #	Serial #	Completion		Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
			Date	Operator												
CHK 8-14-12 H	2-ALT	248568	Jun 3, 2015	Chesapeake Operating	DeSoto	Caspiana	8	14	12	A	12,150	16,651	4,501	12,215	22	4,950
CHK 8-14-12 H	3-ALT	248569	Jun 3, 2015	Chesapeake Operating	DeSoto	Caspiana	8	14	12	A	12,125	16,676	4,551	12,726	20	6,455
Evans 4 H (recomp)	1	240277	Apr 11, 2014	BHP Billiton	DeSoto	Caspiana	9	14	12	A	12,084	16,514	4,430	8,122	16	6,497
Evans 9 H	2-ALT	245976	Apr 16, 2014	BHP Billiton	DeSoto	Caspiana	9	14	12	A	12,283	16,856	4,573	8,853	16	6,816
Evans 9 H	1-ALT	245975	Apr 17, 2014	BHP Billiton	DeSoto	Caspiana	9	14	12	A	12,187	16,772	4,585	8,704	16	6,864
Evans 4 H	2-ALT	245977	Apr 18, 2014	BHP Billiton	DeSoto	Caspiana	9	14	12	A	12,257	?	?	9,197	16	7,504
Evans 4 H	1	240277	Sep 2, 2010	BHP Billiton (KCS)	DeSoto	Caspiana	9	14	12	A	14,196	16,514	2,318	9,896	?	8,284
CHK Min 16-14-12 H	1	243638	Jan 17, 2012	Chesapeake Operating	DeSoto	Caspiana	9	14	12	A	12,446	16,764	4,318	15,127	22	6,835
LDW+F 15-14-12 H	1	241465	Jan 12, 2011	Chesapeake Operating	DeSoto	Thorn Lake	15	14	12	A	12,405	16,188	3,783	17,025	22	7,750
Dillard 17	5	240402	Mar 22, 2010	EXCO Operating	DeSoto	Caspiana	17	14	12	A	12,147	16,331	4,184	12,113	20	4,933
Lady Oaks Farms 20	2-ALT	241572	Jan 26, 2011	EXCO Operating	DeSoto	Caspiana	17	14	12	A	12,446	17,007	4,561	17,136	24	6,947
Lady Oaks Farms 20	3-ALT	241573	Jan 28, 2011	EXCO Operating	DeSoto	Caspiana	17	14	12	A	12,465	17,026	4,561	12,066	18	7,321
Pavillion 17	1-ALT	242292	Apr 7, 2011	EXCO Operating	DeSoto	Caspiana	17	14	12	A	12,360	16,624	4,264	16,385	24	6,933
Pavillion 17	2-ALT	242293	Apr 7, 2011	EXCO Operating	DeSoto	Caspiana	17	14	12	A	12,352	16,572	4,220	17,199	24	7,364
Dillard 17	6-ALT	242266	Apr 22, 2011	EXCO Operating	DeSoto	Caspiana	17	14	12	A	12,491	16,443	3,952	12,213	20	7,100
Jones 17	2-ALT	241816	Apr 23, 2011	EXCO Operating	DeSoto	Caspiana	17	14	12	A	12,348	16,438	4,090	13,013	20	?
Jones 17	1-ALT	241815	Apr 23, 2011	EXCO Operating	DeSoto	Caspiana	17	14	12	A	12,299	16,476	4,177	13,663	20	6,869
Sammo Partnership 18	5	239107	Feb 27, 2009	EXCO Operating	DeSoto	Caspiana	18	14	12	non-unitized	12,428	15,500	3,072	12,585	20	6,377
Florsheim 18	3-ALT	240284	Jan 5, 2010	EXCO Operating	DeSoto	Caspiana	18	14	12	A	12,255	16,337	4,082	8,575	18	5,273
Sammo Partnership 18	6-ALT	240741	May 29, 2010	EXCO Operating	DeSoto	Caspiana	18	14	12	A	12,415	16,540	4,125	13,596	20	6,815
Sammo Partnership 7	1-ALT	243837	Jul 5, 2012	EXCO Operating	DeSoto	Caspiana	18	14	12	A	12,316	16,798	4,482	12,383	18	7,654
Sammo Partnership 7	2-ALT	243838	Jul 5, 2012	EXCO Operating	DeSoto	Caspiana	18	14	12	A	12,395	16,964	4,569	12,115	18	7,054
Lee 19	1	238300	Sep 19, 2008	EXCO Operating	DeSoto	Caspiana	19	14	12	A	11,894	11,974	80	433	6	1,800
Ware Et Al. 19	1-ALT	240664	May 11, 2010	EXCO Operating	DeSoto	Caspiana	19	14	12	A	12,360	16,340	3,980	10,329	20	6,710
Ware Et Al. 19	2-ALT	240667	May 11, 2010	EXCO Operating	DeSoto	Caspiana	19	14	12	A	12,422	16,714	4,292	11,069	20	6,963
Preston 19	1-ALT	241136	Jun 30, 2010	EXCO Operating	DeSoto	Caspiana	19	14	12	A	12,406	16,588	4,182	12,245	20	7,352
Lowrey Inv Co.	1-ALT	241096	Aug 1, 2010	EXCO Operating	DeSoto	Caspiana	19	14	12	A	12,841	16,642	3,801	11,404	18	7,511
Lee 20	1	238301	Sep 11, 2008	EXCO Operating	DeSoto	Caspiana	20	14	12	A	11,970	11,990	20	440	6	2,000
Lee 20	2-ALT	240598	Jun 4, 2010	EXCO Operating	DeSoto	Caspiana	20	14	12	A	12,349	15,970	3,621	12,448	20	7,380
Lee 20	3-ALT	240719	Jun 5, 2010	EXCO Operating	DeSoto	Caspiana	20	14	12	A	12,454	16,636	4,182	11,610	20	7,408
Lee 20	5-ALT	240868	Jun 5, 2010	EXCO Operating	DeSoto	Caspiana	20	14	12	A	12,338	16,114	3,776	11,107	20	7,393
Lee 20	4-ALT	240867	Jun 14, 2010	EXCO Operating	DeSoto	Caspiana	20	14	12	A	12,523	16,760	4,237	12,776	20	7,484
EL+T Forest Res 20	2-ALT	240958	Aug 3, 2010	EXCO Operating	DeSoto	Caspiana	20	14	12	A	12,316	16,296	3,980	13,120	18	7,662
Lady Oaks Farms 17	1-ALT	241237	Sep 29, 2010	EXCO Operating	DeSoto	Caspiana	20	14	12	A	12,231	16,743	4,512	12,204	18	7,956
Lady Oaks Farms 17	2-ALT	241537	Sep 29, 2010	EXCO Operating	DeSoto	Caspiana	20	14	12	A	12,292	16,837	4,545	18,262	22	7,839
EL+T Forest Res 20	3-ALT	241652	Jan 27, 2011	EXCO Operating	DeSoto	Caspiana	20	14	12	A	12,490	16,623	4,133	11,620	10	7,118
Sharp 21-14-12 H	1	242022	Jun 2, 2011	Chesapeake Operating	DeSoto	Caspiana	21	14	12	A	12,130	16,186	4,056	17,596	22	7,280
Sharp 21-14-12 H	2-ALT	247132	May 7, 2014	Chesapeake Operating	DeSoto	Caspiana	21	14	12	A	12,400	16,605	4,205	15,696	22	6,570
Sharp 21-14-12 H	3-ALT	247133	May 7, 2014	Chesapeake Operating	DeSoto	Caspiana	21	14	12	A	12,400	16,657	4,257	16,608	22	6,775
Sharp 21-14-12 H	4-ALT	247134	May 7, 2014	Chesapeake Operating	DeSoto	Caspiana	21	14	12	A	12,440	16,816	4,376	12,168	20	5,975
Blackstone 28	1-ALT	242021	Jan 10, 2011	EXCO Operating	DeSoto	Caspiana	21	14	12	A	12,590	17,056	4,466	18,052	24	7,614
Lucille Yearling Et Al. 22	1	239732	Aug 22, 2009	EXCO Operating	DeSoto	Caspiana	22	14	12	non-unitized	12,502	16,027	3,525	17,434	22	7,228
Dowling 22	1-ALT	241347	Nov 14, 2010	EXCO Operating	DeSoto	Caspiana	22	14	12	A	12,371	16,504	4,133	15,601	20	7,925
Dowling 22	2-ALT	241613	Nov 15, 2010	EXCO Operating	DeSoto	Caspiana	22	14	12	A	12,422	16,657	4,235	15,320	20	7,918
Yearling Et Al. 22	2-ALT	241550	Nov 17, 2010	EXCO Operating	DeSoto	Caspiana	22	14	12	A	12,509	16,224	3,715	9,527	18	6,992
Blackstone 22	1-ALT	242244	May 31, 2011	EXCO Operating	DeSoto	Caspiana	22	14	12	A	12,520	16,556	4,036	12,802	22	6,156
Blackstone 22	2-ALT	242277	Jun 2, 2011	EXCO Operating	DeSoto	Caspiana	22	14	12	A	12,377	16,249	3,872	13,998	24	6,267
Guion 23-14-12 H	1	241517	Feb 22, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	23	14	12	D	12,281	16,421	4,140	17,188	22	7,980
Guion 26+35-14-12 HC	1-ALT	247281	Aug 5, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	23	14	12	D	12,430	17,652	5,222	11,298	18	7,655
Guion 26+35-14-12 HC	2-ALT	247282	Aug 5, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	23	14	12	D	12,450	17,577	5,127	12,703	18	7,755
Guion 26+23-14-12 HC	1-ALT	247283	Aug 5, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	23	14	12	D	12,555	17,282	4,727	11,184	18	6,910
Gamble 24 H	1	239826	Feb 17, 2010	Chesapeake Operating	DeSoto	Red River-Bull Bayou	24	14	12	D	12,163	16,440	4,277	11,832	22	4,560
Gamble 24-14-12 H	2-ALT	246521	Feb 17, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	24	14	12	D	12,301	16,386	4,085	15,912	22	6,770

Louisiana Haynesville Shale Wells  
 Completions Sorted By Location  
 Updated: August 21, 2015

Update Key:	
New Info as of:	8/19/15
New Info as of:	7/22/15

Well Information					Location					Perforations			Initial Production Report			
Well Name	Well #	Serial #	Completion Date	Operator	Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
CHK Min 24-14-12 H	1-ALT	246519	Feb 26, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	24	14	12	D	12,374	16,559	4,185	13,896	20	7,150
CHK Min 24-14-12 H	2-ALT	246520	Feb 26, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	24	14	12	D	12,284	16,386	4,102	13,800	20	7,225
CHK Min 25+25-14-12 HC	1-ALT	246840	Feb 26, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	24	14	12	D	12,782	17,869	5,087	11,112	18	6,810
Gamble 24+25-14-12 H	1-ALT	246774	Apr 15, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	24	14	12	D	12,912	17,742	4,830	?	22	7,320
Gamble 24+25-14-12 H	2-ALT	246775	Apr 15, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	24	14	12	D	12,618	17,765	5,147	15,672	22	7,740
ABG 25-14-12 H	1	242696	Jul 15, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	25	14	12	D	12,511	16,716	4,205	17,088	22	7,845
ABG 36-14-12 H	1	242455	Jul 15, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	25	14	12	D	12,601	16,808	4,207	17,640	22	7,865
ABG 25+36-14-12 HC	2-ALT	247137	Jun 14, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	25	14	12	D	12,855	17,931	5,076	14,160	20	7,730
ABG 25+36-14-12 HC	1-ALT	247071	Jun 16, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	25	14	12	D	12,623	17,443	4,820	1,274	20	7,585
CHK Min 26-14-12 H	1	242778	Sep 17, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	26	14	12	D	12,209	16,675	4,466	15,453	22	7,830
CHK Min 26+23-14-12 HC	1-ALT	247187	May 14, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	26	14	12	D	12,439	17,475	5,036	15,936	22	6,330
CHK Min 26+23-14-12 HC	2-ALT	247188	May 14, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	26	14	12	D	12,465	17,380	4,915	16,104	22	6,960
CHK Min 26+35-14-12 HC	1-ALT	247186	Jun 8, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	26	14	12	D	12,772	16,951	4,179	11,402	18	7,836
Mahoney 27-14-12 H	1	240604	Jun 21, 2010	Chesapeake Operating	DeSoto	Caspiana	27	14	12	A	12,051	16,585	4,534	16,176	22	7,765
Mahoney 22	1-ALT	242263	Jun 5, 2011	EXCO Operating	DeSoto	Caspiana	27	14	12	A	12,479	16,945	4,466	16,645	24	8,184
Mahoney 22	2-ALT	242265	Jun 5, 2011	EXCO Operating	DeSoto	Caspiana	27	14	12	A	12,622	17,088	4,466	18,473	22	7,146
Cook 28	1	239292	Apr 28, 2009	EXCO Operating	DeSoto	Caspiana	28	14	12	non-unitized	12,569	16,011	3,442	13,520	20	6,903
Peoples 28	1-ALT	241547	Jan 2, 2011	EXCO Operating	DeSoto	Caspiana	28	14	12	A	12,998	17,103	4,105	14,463	20	7,630
Finley 28	1-ALT	241860	Jan 4, 2011	EXCO Operating	DeSoto	Caspiana	28	14	12	A	12,585	16,559	3,974	14,952	20	7,792
Cook 28	3-ALT	241883	Jan 4, 2011	EXCO Operating	DeSoto	Caspiana	28	14	12	A	13,088	16,355	3,267	7,916	18	7,600
Finley 28	2-ALT	241861	Jan 4, 2011	EXCO Operating	DeSoto	Caspiana	28	14	12	A	12,763	16,822	4,059	12,380	18	7,538
Cook 28	2-ALT	241614	Jan 5, 2011	EXCO Operating	DeSoto	Caspiana	28	14	12	A	12,581	16,532	3,951	9,345	18	7,435
Cook 28	2-ALT	241614	Jan 5, 2011	EXCO Operating	DeSoto	Caspiana	28	14	12	A	12,581	16,532	3,951	9,345	18	7,435
Peoples 28	2-ALT	241781	Jan 8, 2011	EXCO Operating	DeSoto	Caspiana	28	14	12	A	12,864	17,008	4,144	12,293	18	7,750
CPS Timberlands 33	1-ALT	246842	Nov 6, 2013	EXCO Operating	DeSoto	Caspiana	28	14	12	A	12,797	17,114	4,317	9,812	16	8,198
CPS Timberlands 33	1-ALT	246842	Dec 21, 2013	EXCO Operating	DeSoto	Caspiana	28	14	12	A	12,642	17,271	4,629	12,840	20	7,164
Finley 33	1-ALT	246846	Dec 21, 2013	EXCO Operating	DeSoto	Caspiana	28	14	12	A	12,604	17,122	4,518	13,757	20	6,985
AT+N Land 33	1-ALT	246845	Dec 23, 2013	EXCO Operating	DeSoto	Caspiana	28	14	12	A	12,763	17,392	4,629	14,472	21	8,006
Frith 29 H	1	239232	Jun 27, 2009	Chesapeake Operating	DeSoto	Caspiana	29	14	12	A	12,359	16,636	4,277	13,922	18	9,147
Frith 29-14-12 H	2-ALT	248243	Feb 14, 2015	Chesapeake Operating	DeSoto	Caspiana	29	14	12	A	12,697	17,205	4,508	13,613	22	6,115
Frith 29-14-12 H	3-ALT	248244	Feb 14, 2015	Chesapeake Operating	DeSoto	Caspiana	29	14	12	A	12,530	16,766	4,236	14,074	22	6,460
Frith 29-14-12 H	4-ALT	248245	Feb 14, 2015	Chesapeake Operating	DeSoto	Caspiana	29	14	12	A	12,651	16,888	4,237	15,281	22	6,320
Frith 29-14-12 H	2-ALT	248243	Feb 14, 2015	Chesapeake Operating	DeSoto	Caspiana	29	14	12	A	12,697	17,205	4,508	13,613	22	6,115
Frith 29-14-12 H	3-ALT	248244	Feb 14, 2015	Chesapeake Operating	DeSoto	Caspiana	29	14	12	A	12,530	16,766	4,236	14,074	22	6,460
Frith 29-14-12 H	4-ALT	248245	Feb 14, 2015	Chesapeake Operating	DeSoto	Caspiana	29	14	12	A	12,651	16,888	4,237	15,281	22	6,320
CHK Royalty 30-14-12 H	1	239209	Jun 27, 2009	Chesapeake Operating	DeSoto	Caspiana	30	14	12	A	12,265	16,700	4,435	16,450	20	7,300
CHK Royalty 30-14-12 H	2-ALT	246403	Jan 22, 2014	Chesapeake Operating	DeSoto	Caspiana	30	14	12	A	12,621	17,046	4,425	15,960	22	6,692
CHK Royalty 30-14-12 H	3-ALT	246413	Jan 22, 2014	Chesapeake Operating	DeSoto	Caspiana	30	14	12	A	12,432	16,916	4,484	16,320	22	7,158
CHK Royalty 30-14-12 H	4-ALT	246414	Jan 22, 2014	Chesapeake Operating	DeSoto	Caspiana	30	14	12	A	12,620	16,950	4,330	10,464	20	5,174
Preston 19	3-ALT	242135	Feb 12, 2011	EXCO Operating	DeSoto	Caspiana	30	14	12	A	12,646	17,207	4,561	11,484	22	5,958
Preston 19	2-ALT	241612	Feb 12, 2011	EXCO Operating	DeSoto	Caspiana	30	14	12	A	12,457	16,970	4,513	18,229	24	6,881
Freeman 19	1-ALT	241862	Feb 22, 2011	EXCO Operating	DeSoto	Caspiana	30	14	12	A	12,516	16,823	4,307	14,922	20	7,000
Branch Ranch 31	1	238250	Sep 12, 2009	EXCO Operating	DeSoto	Caspiana	31	14	12	A	11,312	11,480	168	421	6	2,200
Branch Ranch 31	2-ALT	240314	Jan 29, 2010	EXCO Operating	DeSoto	Caspiana	31	14	12	A	12,569	16,702	4,133	8,907	22	4,355
Frith 31	2-ALT	243529	Feb 7, 2012	EXCO Operating	DeSoto	Caspiana	31	14	12	A	12,595	17,156	4,561	13,683	17	8,633
Frith 31	4-ALT	243531	Feb 7, 2012	EXCO Operating	DeSoto	Caspiana	31	14	12	A	12,591	16,594	4,003	12,877	17	8,541
Frith 31	5-ALT	243532	Feb 7, 2012	EXCO Operating	DeSoto	Caspiana	31	14	12	A	12,627	16,847	4,220	12,480	17	8,243
Frith 31	1-ALT	243528	Feb 7, 2012	EXCO Operating	DeSoto	Caspiana	31	14	12	A	12,687	16,907	4,220	13,753	18	8,446
Frith 31	3-ALT	243530	Feb 8, 2012	EXCO Operating	DeSoto	Caspiana	31	14	12	A	12,761	16,593	3,832	12,022	17	8,501
Branch Ranch 31	4-ALT	243526	Feb 8, 2012	EXCO Operating	DeSoto	Caspiana	31	14	12	A	12,680	16,770	4,090	11,575	17	7,721
Branch Ranch 31	5-ALT	243527	Feb 8, 2012	EXCO Operating	DeSoto	Caspiana	31	14	12	A	12,643	16,863	4,220	13,131	18	7,679
Branch Ranch 32	1	239378	May 18, 2009	EXCO Operating	DeSoto	Caspiana	32	14	12	non-unitized	12,648	16,410	3,762	9,105	14	3,488
Frith 32	3-ALT	244996	Feb 15, 2013	EXCO Operating	DeSoto	Caspiana	32	14	12	A	12,634	16,984	4,350	12,592	18	7,431

Louisiana Haynesville Shale Wells  
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Update Key:		
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Well Information					Location					Perforations			Initial Production Report			
Well Name	Well #	Serial #	Completion Date	Operator	Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
Frith 32	4-ALT	244997	Feb 15, 2013	EXCO Operating	DeSoto	Caspiana	32	14	12	A	12,532	16,839	4,307	12,756	18	7,520
Frith 32	1-ALT	244972	Feb 16, 2013	EXCO Operating	DeSoto	Caspiana	32	14	12	A	12,798	17,018	4,220	16,051	18	8,441
Frith 32	2-ALT	244973	Feb 16, 2013	EXCO Operating	DeSoto	Caspiana	32	14	12	A	12,848	16,838	3,990	15,603	18	8,214
Hewitt Land Invest. LLC 33	1	239572	Aug 2, 2009	EXCO Operating	DeSoto	Caspiana	33	14	12	non-unitized	12,601	16,781	4,180	18,220	?	7,019
Hewitt Land LLC 33	3-ALT	246844	Dec 24, 2013	EXCO Operating	DeSoto	Caspiana	33	14	12	A	12,764	16,998	4,234	15,415	21	7,959
Hewitt Land LLC 33	2-ALT	246843	Dec 24, 2013	EXCO Operating	DeSoto	Caspiana	33	14	12	A	12,607	17,190	4,583	13,618	20	7,272
Hewitt Land Invest. LLC 34	1	240067	Jan 18, 2010	EXCO Operating	DeSoto	Caspiana	34	14	12	A	12,465	16,700	4,235	9,262	20	4,800
Range 34	2-ALT	245916	Jun 15, 2013	EXCO Operating	DeSoto	Caspiana	34	14	12	A	12,990	16,862	3,872	12,838	19	7,715
Terrell 34	1-ALT	245919	Jun 15, 2013	EXCO Operating	DeSoto	Caspiana	34	14	12	A	12,584	16,761	4,177	13,486	18	8,353
Terrell 34	2-ALT	245923	Jun 15, 2013	EXCO Operating	DeSoto	Caspiana	34	14	12	A	12,806	16,836	4,030	12,687	18	7,993
Hewitt Land 34	2-ALT	245924	Jun 15, 2013	EXCO Operating	DeSoto	Caspiana	34	14	12	A	12,999	16,989	3,990	12,458	18	1,327
Range 34	1-ALT	245915	Jun 16, 2013	EXCO Operating	DeSoto	Caspiana	34	14	12	A	12,696	16,786	4,090	13,096	16	7,933
Range 34	3-ALT	245917	Jun 18, 2013	EXCO Operating	DeSoto	Caspiana	34	14	12	A	12,758	16,935	4,177	12,823	19	7,953
Range 34	4-ALT	245918	Jun 18, 2013	EXCO Operating	DeSoto	Caspiana	34	14	12	A	12,597	16,817	4,220	16,203	19	7,914
CHK Min 35-14-12 H	1	242018	Apr 11, 2011	Chesapeake Operating	DeSoto	Red River-Bull Bayou	35	14	12	D	12,625	16,584	3,959	17,064	22	8,075
CHK Min 2+11-13-12 HC	1-ALT	247323	Nov 24, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	35	14	12	C	12,775	17,890	5,115	13,148	20	7,665
CHK Min 2+35-13-12 HC	3-ALT	247324	Nov 24, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	35	14	12	C	12,909	18,159	5,250	14,441	20	7,380
CHK Min 36+25-14-12 HC	1-ALT	247278	Nov 24, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	35	14	12	D	13,035	18,088	5,053	13,037	20	7,400
CHK Min 2+35-13-12 HC	2-ALT	247280	Nov 24, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	35	14	12	C	12,900	18,111	5,211	13,524	20	7,370
Hunt Plywood	18-ALT	246292	Jan 10, 2014	BHP Billiton (KCS)	DeSoto	Caspiana	1	14	13	A	12,303	16,898	4,595	8,051	14	4,052
Hunt Plywood	17-ALT	245886	Jan 10, 2014	BHP Billiton (KCS)	DeSoto	Caspiana	1	14	13	A	?	?	?	7,877	14	3,688
ELT Forest Et Al. 35 H	1-ALT	245727	Dec 23, 2013	BHP Billiton (KCS)	DeSoto	Caspiana	2	14	13	A	11,766	16,332	4,566	8,511	16	6,945
ELT Forest Et Al. 35 H	2-ALT	245728	Dec 23, 2013	BHP Billiton (KCS)	DeSoto	Caspiana	2	14	13	A	12,008	16,684	4,676	8,973	16	7,052
Reggie C Roe 2 H	1	239577	Feb 19, 2010	EP Energy	DeSoto	Kingston	2	14	13	A	11,951	16,216	4,265	19,948	24	5,800
Williams 2 H	1-ALT	242788	Aug 6, 2011	EP Energy	DeSoto	Kingston	2	14	13	A	12,066	16,287	4,221	17,078	18	8,000
Williams 2 H	2-ALT	242789	Aug 22, 2011	EP Energy	DeSoto	Kingston	2	14	13	A	11,908	16,196	4,288	12,191	14	8,300
Roe 11	1-ALT	242865	Sep 9, 2011	EXCO Operating	DeSoto	Holly	2	14	13	A	12,235	16,796	4,561	19,722	24	7,578
Roe 11	2-ALT	242866	Sep 9, 2011	EXCO Operating	DeSoto	Holly	2	14	13	A	12,211	16,772	4,561	19,773	24	7,873
Roe 11	3-ALT	242986	Sep 9, 2011	EXCO Operating	DeSoto	Holly	2	14	13	A	12,235	16,796	4,561	20,743	24	7,140
Roe 11	4-ALT	242987	Sep 9, 2011	EXCO Operating	DeSoto	Holly	2	14	13	A	12,339	16,852	4,513	20,582	24	7,086
Howard 3 H	1	240730	May 6, 2010	EP Energy	DeSoto	Kingston	3	14	13	A	12,023	16,314	4,291	15,006	19	6,750
Donner Prop Et Al. 4	5	240512	Mar 7, 2010	EXCO Operating	DeSoto	Kingston	4	14	13	non-unitized	12,126	16,076	3,950	16,604	20	7,280
Baylor 9	1	243121	Mar 18, 2012	EXCO Operating	DeSoto	Kingston	4	14	13	A	12,200	16,464	4,264	12,554	18	8,454
Baylor 9	2-ALT	247415	May 18, 2014	EXCO Operating	DeSoto	Kingston	4	14	13	A	12,660	17,244	4,584	12,255	18	7,385
McCoy Bros. Lbr. Co. 5	2	239873	Dec 17, 2009	EXCO Operating	DeSoto	Kingston	5	14	13	A	12,330	16,259	3,929	12,492	20	6,135
Donner Properties 5	1-ALT	241483	Nov 13, 2010	EXCO Operating	DeSoto	Kingston	5	14	13	A	12,237	16,472	4,235	14,468	18	7,550
McCoy Bros Lbr Co 6	2	240291	Jan 4, 2010	EXCO Operating	DeSoto	Kingston	6	14	13	A	12,341	16,321	3,980	5,067	20	3,971
Willie Johnson 7	2	240491	Mar 30, 2010	EXCO Operating	DeSoto	Kingston	7	14	13	non-unitized	12,253	16,335	4,082	10,147	20	5,198
Brazzel 8	8	239932	Nov 19, 2009	EXCO Operating	DeSoto	Kingston	8	14	13	A	12,258	16,020	3,762	16,892	22	7,187
Johnson 8	3-ALT	241579	Sep 8, 2010	EXCO Operating	DeSoto	Kingston	8	14	13	A	12,507	16,640	4,133	7,360	20	7,340
Johnson 8	2-ALT	241345	Sep 8, 2010	EXCO Operating	DeSoto	Kingston	8	14	13	A	12,243	16,274	4,031	9,783	18	7,335
Brazzel 8	9-ALT	242051	Mar 23, 2011	EXCO Operating	DeSoto	Kingston	8	14	13	A	12,256	16,433	4,177	14,167	20	7,159
Brazzel 8	10-ALT	242053	Mar 23, 2011	EXCO Operating	DeSoto	Kingston	8	14	13	A	12,325	16,502	4,177	14,479	22	7,519
Price 8	1-ALT	242055	Mar 27, 2011	EXCO Operating	DeSoto	Kingston	8	14	13	A	12,435	16,438	4,003	13,817	22	6,923
Price 8	2-ALT	242056	Mar 27, 2011	EXCO Operating	DeSoto	Kingston	8	14	13	A	12,323	16,274	3,951	10,482	22	6,647
Price 8	3-ALT	242057	Mar 27, 2011	EXCO Operating	DeSoto	Kingston	8	14	13	A	12,231	16,495	4,264	15,573	22	6,623
Brazzel 9	2-ALT	247411	May 21, 2014	EXCO Operating	DeSoto	Kingston	9	14	13	A	12,123	17,310	5,187	12,755	18	7,253
Brazzel 9	3-ALT	247412	May 21, 2014	EXCO Operating	DeSoto	Kingston	9	14	13	A	12,116	16,478	4,362	12,588	18	7,742
Brazzel 9	4-ALT	247413	May 21, 2014	EXCO Operating	DeSoto	Kingston	9	14	13	A	12,316	16,508	4,192	12,386	18	7,841
Anderson 10 H	1	241295	Dec 28, 2010	EP Energy	DeSoto	Kingston	10	14	13	A	12,097	16,599	4,502	13,079	15	8,000
Stephenson Et Al. 10 H	1-ALT	243588	Dec 24, 2011	EP Energy	DeSoto	Kingston	10	14	13	A	12,098	16,635	4,537	11,455	16	7,550
Stephenson Et Al. 3 H	1-ALT	243587	Dec 28, 2011	EP Energy	DeSoto	Kingston	10	14	13	A	11,978	16,501	4,523	10,798	14	7,600
Brenner 11	1	240717	Jun 24, 2010	EXCO Operating	DeSoto	Kingston	11	14	13	A	12,114	16,296	4,182	12,895	20	7,872

Louisiana Haynesville Shale Wells  
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 Updated: August 21, 2015

Update Key:	
New Info as of:	8/19/15
New Info as of:	7/22/15

Well Information					Location				Perforations			Initial Production Report				
Well Name	Well #	Serial #	Completion		Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate	Choke	Pressure
			Date	Operator										(Mcf)	(x/64")	(psi)
Brenner 11	2-ALT	242975	Sep 19, 2011	EXCO Operating	DeSoto	Kingston	11	14	13	A	12,312	16,849	4,537	16,068	22	6,683
Brenner 11	3-ALT	242976	Sep 19, 2011	EXCO Operating	DeSoto	Kingston	11	14	13	A	12,162	16,295	4,133	13,463	20	6,849
Wadzek 12	2	240194	Nov 25, 2009	EXCO Operating	DeSoto	Kingston	12	14	13	A	12,282	15,903	3,621	25,336	26	7,380
Sammo Partnership 12	4-ALT	242423	Jun 27, 2011	EXCO Operating	DeSoto	Kingston	12	14	13	A	12,096	16,447	4,351	12,903	20	6,809
Wadzeck 12	3-ALT	242536	Jul 1, 2011	EXCO Operating	DeSoto	Kingston	12	14	13	A	12,284	16,374	4,090	6,305	16	5,824
Sabine Uplift Min 12	2-ALT	242848	Jul 1, 2011	EXCO Operating	DeSoto	Kingston	12	14	13	A	12,129	16,393	4,264	11,053	18	7,350
Carwile 12	2-ALT	242676	Jul 1, 2011	EXCO Operating	DeSoto	Kingston	12	14	13	A	12,052	16,403	4,351	18,694	24	6,890
Carwile 12	3-ALT	242690	Jul 1, 2011	EXCO Operating	DeSoto	Kingston	12	14	13	A	12,128	16,479	4,351	9,916	18	6,154
Evans 13	2	240430	Mar 11, 2010	EXCO Operating	DeSoto	Kingston	13	14	13	A	12,221	16,293	4,072	17,844	20	7,622
Thigpen 13	3-ALT	241078	Sep 12, 2010	EXCO Operating	DeSoto	Kingston	13	14	13	A	12,091	16,549	4,458	10,247	20	7,385
Sammo Partnership 13	3-ALT	242424	May 4, 2011	EXCO Operating	DeSoto	Kingston	13	14	13	A	12,194	16,501	4,307	13,107	20	6,527
Evans 13	3-ALT	242697	May 5, 2011	EXCO Operating	DeSoto	Kingston	13	14	13	A	12,449	16,713	4,264	15,306	22	6,519
Jackson 13	2-ALT	242340	May 8, 2011	EXCO Operating	DeSoto	Kingston	13	14	13	A	12,332	16,509	4,177	13,650	22	5,151
Jackson 13	3-ALT	242341	May 8, 2011	EXCO Operating	DeSoto	Kingston	13	14	13	A	12,205	16,295	4,090	17,097	24	7,038
Thigpen 13	4-ALT	242425	May 8, 2011	EXCO Operating	DeSoto	Kingston	13	14	13	A	12,300	16,564	4,264	16,804	24	6,753
Thigpen 14	5	240238	Dec 28, 2009	EXCO Operating	DeSoto	Kingston	14	14	13	A	12,275	16,306	4,031	13,144	26	6,539
Lane Et Al. 14	2-ALT	241170	Jun 30, 2010	EXCO Operating	DeSoto	Kingston	14	14	13	A	12,270	16,119	3,849	12,778	20	6,452
Lane 14	3-ALT	243571	May 10, 2012	EXCO Operating	DeSoto	Kingston	14	14	13	A	12,424	16,644	4,220	10,119	16	7,335
Lane 14	4-ALT	243572	May 10, 2012	EXCO Operating	DeSoto	Kingston	14	14	13	A	12,433	16,653	4,220	9,950	16	7,142
Bates 14	1-ALT	243555	May 11, 2012	EXCO Operating	DeSoto	Kingston	14	14	13	A	12,586	16,893	4,307	9,736	16	7,266
Thigpen 14	6-ALT	243556	May 12, 2012	EXCO Operating	DeSoto	Kingston	14	14	13	A	12,424	16,645	4,221	8,103	15	6,362
Thigpen 14	7-ALT	243557	May 12, 2012	EXCO Operating	DeSoto	Kingston	14	14	13	A	12,468	16,686	4,218	10,235	15	7,174
Beaubeof 15-14-13 H	1	242238	May 11, 2012	Chesapeake Operating	DeSoto	Kingston	15	14	13	A	11,937	16,206	4,269	15,432	22	6,975
Brazzel 16 H	1	240209	Dec 27, 2009	EP Energy	DeSoto	Kingston	16	14	13	A	12,360	15,882	3,522	13,413	22	6,600
Dement 16 H	1-ALT	241120	Jul 4, 2010	EP Energy	DeSoto	Kingston	16	14	13	A	12,103	16,641	4,538	15,839	15	7,300
Beaubeof 16 H	1-ALT	242653	May 10, 2011	EP Energy	DeSoto	Kingston	16	14	13	A	12,103	16,517	4,414	7,824	12	8,250
Beaubeof 9	1-ALT	247414	May 18, 2014	EXCO Operating	DeSoto	Kingston	16	14	13	A	12,770	17,310	4,540	12,956	18	7,262
Scott 17	5	239876	Nov 7, 2009	EXCO Operating	DeSoto	Kingston	17	14	13	A	12,186	16,268	4,082	14,157	22	7,156
Kenpau 17	3-ALT	241074	Jul 22, 2010	EXCO Operating	DeSoto	Kingston	17	14	13	A	12,226	16,463	4,237	17,559	20	7,441
Scott 17	8-ALT	243168	Oct 24, 2011	EXCO Operating	DeSoto	Kingston	17	14	13	A	12,258	16,534	4,276	12,134	18	7,237
Scott 17	9-ALT	243169	Oct 26, 2011	EXCO Operating	DeSoto	Kingston	17	14	13	A	12,229	16,552	4,323	11,678	18	7,237
Kenpau 17	4-ALT	243165	Oct 28, 2011	EXCO Operating	DeSoto	Kingston	17	14	13	A	12,555	16,862	4,307	11,812	18	7,146
Kenpau 17	5-ALT	243166	Oct 28, 2011	EXCO Operating	DeSoto	Kingston	17	14	13	A	12,340	16,557	4,217	13,949	18	7,104
Brazzel 18	10	240431	Mar 8, 2010	EXCO Operating	DeSoto	Kingston	18	14	13	A	12,172	15,938	3,766	11,026	22	5,608
Killian 18	10-ALT	241238	Aug 11, 2010	EXCO Operating	DeSoto	Kingston	18	14	13	A	12,341	16,523	4,182	14,281	18	7,902
Bazzel 18	11-ALT	241235	Nov 3, 2010	EXCO Operating	DeSoto	Kingston	18	14	13	A	12,202	16,488	4,286	11,701	18	7,433
Brazzel 18	12-ALT	241608	Nov 3, 2010	EXCO Operating	DeSoto	Kingston	18	14	13	A	12,469	16,016	3,547	7,373	18	7,155
Killian 13	1	242454	Apr 1, 2011	EXCO Operating	DeSoto	Holly	18	14	13	A	12,374	16,681	4,307	17,067	22	6,813
Brazzel 18	13-ALT	242693	Jun 7, 2011	EXCO Operating	DeSoto	Kingston	18	14	13	A	12,249	16,513	4,264	10,708	20	5,879
Brazzel 18	14-ALT	242694	Jun 20, 2011	EXCO Operating	DeSoto	Kingston	18	14	13	A	12,266	16,573	4,307	15,508	24	5,449
Flournoy 19	3	240544	Mar 24, 2010	EXCO Operating	DeSoto	Holly	19	14	13	A	12,413	16,222	3,809	9,741	20	4,727
Flournoy 19	4-ALT	242116	Jan 18, 2011	EXCO Operating	DeSoto	Holly	19	14	13	A	12,430	16,381	3,951	14,447	22	7,316
Fuller 19	3-ALT	242081	Mar 2, 2011	EXCO Operating	DeSoto	Holly	19	14	13	A	12,402	16,753	4,351	15,877	18	7,470
Fuller 19	4-ALT	242082	Mar 2, 2011	EXCO Operating	DeSoto	Holly	19	14	13	A	12,216	16,610	4,394	20,101	20	7,557
Atkins 19	2-ALT	242137	Mar 12, 2011	EXCO Operating	DeSoto	Holly	19	14	13	A	12,237	16,327	4,090	15,167	18	7,667
Atkins 19	3-ALT	242141	Mar 13, 2011	EXCO Operating	DeSoto	Holly	19	14	13	A	12,298	16,249	3,951	14,840	18	8,124
Flournoy 19	5-ALT	242118	Mar 13, 2011	EXCO Operating	DeSoto	Holly	19	14	13	A	12,532	16,883	4,351	17,664	24	6,865
Flournoy 19	6-ALT	242117	Mar 14, 2011	EXCO Operating	DeSoto	Holly	19	14	13	A	12,575	16,665	4,090	19,419	24	6,919
Atkins 18	2-ALT	242692	Jun 19, 2011	EXCO Operating	DeSoto	Kingston	19	14	13	A	12,397	16,958	4,561	15,238	24	6,278
Atkins 18	1-ALT	242619	Jun 19, 2011	EXCO Operating	DeSoto	Kingston	19	14	13	A	12,296	16,867	4,571	11,492	20	7,161
Auburnia 20	1	240426	Feb 5, 2010	EXCO Operating	DeSoto	Holly	20	14	13	A	12,368	16,130	3,762	12,517	20	5,871
Auburnia 20	2-ALT	243043	Aug 17, 2011	EXCO Operating	DeSoto	Holly	20	14	13	A	12,287	16,508	4,221	20,065	26	7,774
Auburnia 20	6-ALT	243047	Aug 17, 2011	EXCO Operating	DeSoto	Holly	20	14	13	A	12,354	16,574	4,220	24,053	26	7,480

Louisiana Haynesville Shale Wells  
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Update Key:	
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Well Information					Location				Perforations			Initial Production Report				
Well Name	Well #	Serial #	Completion		Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate	Choke	Pressure
			Date	Operator										(Mcf)	(x/64")	(psi)
Auburnia 20	3-ALT	243044	Aug 18, 2011	EXCO Operating	DeSoto	Holly	20	14	13	A	12,299	16,606	4,307	22,724	26	7,300
Auburnia 20	4-ALT	243045	Aug 18, 2011	EXCO Operating	DeSoto	Holly	20	14	13	A	12,251	16,663	4,412	23,041	26	7,400
Auburnia 20	5-ALT	243046	Sep 9, 2011	EXCO Operating	DeSoto	Holly	20	14	13	A	12,466	16,643	4,177	15,139	22	6,142
Flournoy	8-ALT	243039	Sep 19, 2011	EXCO Operating	DeSoto	Holly	20	14	13	A	12,322	16,931	4,609	17,952	24	6,439
Flournoy	9-ALT	243040	Sep 19, 2011	EXCO Operating	DeSoto	Holly	20	14	13	A	12,285	16,882	4,597	16,186	22	6,439
Scott 17	6-ALT	243128	Oct 23, 2011	EXCO Operating	DeSoto	Kingston	20	14	13	A	12,259	16,677	4,418	13,425	18	7,836
Scott 17	7-ALT	243167	Oct 23, 2011	EXCO Operating	DeSoto	Kingston	20	14	13	A	12,249	16,620	4,371	13,612	18	7,764
Moran 28	2-ALT	240665	Apr 6, 2010	EXCO Operating	DeSoto	Holly	21	14	13	A/Mid-Bos	12,211	16,191	3,980	4,085	20	3,175
Moran 28	3-ALT	240946	Jun 10, 2010	EXCO Operating	DeSoto	Holly	21	14	13	A	12,397	16,964	4,567	10,521	16	6,515
Moran 21	2	240680	Jun 10, 2010	EXCO Operating	DeSoto	Kingston	21	14	13	A	12,431	16,024	3,593	10,389	20	6,716
Moran 28	4-ALT	241049	Jul 26, 2010	EXCO Operating	DeSoto	Holly	21	14	13	A	12,369	16,973	4,604	10,590	16	7,608
Moran 28	7-ALT	241841	Dec 11, 2010	EXCO Operating	DeSoto	Holly	21	14	13	A	12,550	17,111	4,561	13,758	18	8,077
Moran 28	5-ALT	241619	Dec 12, 2010	EXCO Operating	DeSoto	Holly	21	14	13	A	12,540	17,101	4,561	13,360	18	7,901
Moran 28	6-ALT	241656	Dec 14, 2010	EXCO Operating	DeSoto	Holly	21	14	13	A	12,453	16,999	4,546	12,362	16	8,268
Moran 21	7-ALT	243279	Dec 11, 2011	EXCO Operating	DeSoto	Kingston	21	14	13	A	12,276	16,279	4,003	11,872	18	7,786
Moran 21	9-ALT	243281	Dec 11, 2011	EXCO Operating	DeSoto	Kingston	21	14	13	A	12,658	16,372	3,714	12,499	18	7,530
Moran 21	3-ALT	243275	Dec 13, 2011	EXCO Operating	DeSoto	Kingston	21	14	13	A	12,446	16,623	4,177	11,353	18	7,835
Moran 21	4-ALT	243276	Dec 16, 2011	EXCO Operating	DeSoto	Kingston	21	14	13	A	12,267	16,270	4,003	12,394	16	7,356
Moran 21	8-ALT	243280	Dec 16, 2011	EXCO Operating	DeSoto	Kingston	21	14	13	A	12,703	16,836	4,133	12,463	18	7,465
Moran 21	6-ALT	243278	Dec 18, 2011	EXCO Operating	DeSoto	Kingston	21	14	13	A	12,410	16,871	4,461	12,365	18	7,429
Moran 21	5-ALT	243277	Dec 18, 2011	EXCO Operating	DeSoto	Kingston	21	14	13	A	12,288	16,334	4,046	12,203	18	7,150
Moran 22	1	240648	Apr 2, 2010	EXCO Operating	DeSoto	Kingston	22	14	13	A	12,333	16,262	3,929	13,395	20	5,500
Moran 22	3-ALT	242436	May 23, 2011	EXCO Operating	DeSoto	Kingston	22	14	13	A	12,426	16,603	4,177	12,058	22	7,408
Moran 22	2-ALT	242421	May 23, 2011	EXCO Operating	DeSoto	Kingston	22	14	13	A	12,441	16,588	4,147	18,824	22	7,645
Moran 22	4-ALT	242449	May 23, 2011	EXCO Operating	DeSoto	Kingston	22	14	13	A	12,343	16,600	4,257	11,514	24	7,297
Moran 27	7-ALT	242598	Aug 3, 2011	EXCO Operating	DeSoto	Kingston	22	14	13	A	12,666	17,227	4,561	23,642	26	7,711
Moran 27	10-ALT	242602	Aug 11, 2011	EXCO Operating	DeSoto	Kingston	22	14	13	A	12,874	17,340	4,466	19,412	26	6,287
Moran 27	9-ALT	242601	Aug 11, 2011	EXCO Operating	DeSoto	Kingston	22	14	13	A	12,528	17,089	4,561	21,285	26	7,556
Moran 23	1	239642	Aug 9, 2009	EXCO Operating	DeSoto	Kingston	23	14	13	A	12,384	14,350	1,966	16,914	20	5,400
Moran 23 (recompleted)	1	239642	Jun 2, 2010	EXCO Operating	DeSoto	Kingston	23	14	13	A	12,384	14,350	1,966	2,703	18	2,054
Moran 23	7-ALT	244351	Dec 16, 2012	EXCO Operating	DeSoto	Kingston	23	14	13	A	12,420	16,597	4,177	11,925	18	6,872
Moran 23	4-ALT	244348	Dec 17, 2012	EXCO Operating	DeSoto	Kingston	23	14	13	A	12,555	17,124	4,569	11,074	18	7,523
Moran 23	2-ALT	244346	Dec 18, 2012	EXCO Operating	DeSoto	Kingston	23	14	13	A	12,434	16,543	4,109	12,524	18	7,847
Moran 23	3-ALT	244347	Dec 19, 2012	EXCO Operating	DeSoto	Kingston	23	14	13	A	12,459	16,636	4,177	13,163	18	7,761
Bates 14	2-ALT	243570	Jun 11, 2013	EXCO Operating	DeSoto	Kingston	23	14	13	A	16,150	16,893	743	640	11	3,205
Bates 14 (recomp)	2-ALT	243570	Oct 23, 2013	EXCO Operating	DeSoto	Kingston	23	14	13	A	15,180	16,787	1,607	505	12	2,029
Ulysses Murray 24	1	239643	Jan 7, 2010	EXCO Operating	DeSoto	Kingston	24	14	13	A	12,496	16,258	3,762	8,659	20	4,241
Bedssole 24	1-ALT	244340	Dec 16, 2012	EXCO Operating	DeSoto	Kingston	24	14	13	A	12,523	16,711	4,188	11,245	18	6,922
Bedssole 24	2-ALT	244341	Dec 16, 2012	EXCO Operating	DeSoto	Kingston	24	14	13	A	12,727	16,599	3,872	11,977	18	7,081
Ulysses Murray 24	2-ALT	244337	Dec 17, 2012	EXCO Operating	DeSoto	Kingston	24	14	13	A	12,650	16,759	4,109	11,753	18	7,531
Means 24	1-ALT	244338	Dec 17, 2012	EXCO Operating	DeSoto	Kingston	24	14	13	A	12,541	16,762	4,221	12,428	18	8,223
Means 24	2-ALT	244339	Dec 17, 2012	EXCO Operating	DeSoto	Kingston	24	14	13	A	12,551	16,423	3,872	11,423	18	7,830
Bedssole 24	3-ALT	244345	Dec 17, 2012	EXCO Operating	DeSoto	Kingston	24	14	13	A	12,304	16,612	4,308	11,724	18	7,047
Bedssole 24	4-ALT	244343	Dec 19, 2012	EXCO Operating	DeSoto	Kingston	24	14	13	A	13,547	16,730	3,183	8,300	18	6,448
Henry Means Est. 25	2	239656	Jun 29, 2009	EXCO Operating	DeSoto	Kingston	25	14	13	A	12,174	16,476	4,302	11,045	20	5,313
Branch Ranch 36	1-ALT	244631	Nov 18, 2012	EXCO Operating	DeSoto	Kingston	25	14	13	A	12,720	16,984	4,264	10,242	17	7,472
Branch Ranch 36	2-ALT	244632	Nov 18, 2012	EXCO Operating	DeSoto	Kingston	25	14	13	A	12,825	17,350	4,525	10,011	14	6,635
Branch Ranch 36	3-ALT	244633	Nov 23, 2012	EXCO Operating	DeSoto	Kingston	25	14	13	A	12,661	17,142	4,481	12,444	18	7,535
Branch Ranch 25	2-ALT	244535	Jan 20, 2013	EXCO Operating	DeSoto	Kingston	25	14	13	A	12,530	16,794	4,264	14,899	20	8,451
Copeland 25	1-ALT	244538	Jan 20, 2013	EXCO Operating	DeSoto	Kingston	25	14	13	A	12,566	16,830	4,264	10,263	18	7,130
Copeland 25	2-ALT	244539	Jan 20, 2013	EXCO Operating	DeSoto	Kingston	25	14	13	A	12,824	16,814	3,990	12,482	18	7,391
Branch Ranch 25	1-ALT	244534	Jan 21, 2013	EXCO Operating	DeSoto	Kingston	25	14	13	A	12,590	16,854	4,264	15,620	20	8,265
Branch Ranch 25	4-ALT	244537	Jan 23, 2013	EXCO Operating	DeSoto	Kingston	25	14	13	A	12,707	16,927	4,220	14,331	20	8,101

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Well Information					Location				Perforations			Initial Production Report				
Well Name	Well #	Serial #	Completion Date	Operator	Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
Branch Ranch 25	3-ALT	244536	Jan 23, 2013	EXCO Operating	DeSoto	Kingston	25	14	13	A	12,584	16,848	4,264	14,200	20	8,050
Moran 26	2	238782	May 25, 2009	EXCO Operating	DeSoto	Kingston	26	14	13	non-UNITIZED	12,510	15,896	3,386	14,212	24	7,359
Copeland 26	1-ALT	243395	Nov 20, 2011	EXCO Operating	DeSoto	Kingston	26	14	13	A	12,814	16,991	4,177	18,359	22	7,641
Copeland 26	3-ALT	243397	Nov 20, 2011	EXCO Operating	DeSoto	Kingston	26	14	13	A	12,418	16,369	3,951	16,266	22	7,872
Copeland 26	4-ALT	243400	Nov 20, 2011	EXCO Operating	DeSoto	Kingston	26	14	13	A	12,442	16,532	4,090	19,148	24	8,086
Moran 26	5-ALT	243394	Nov 21, 2011	EXCO Operating	DeSoto	Kingston	26	14	13	A	12,629	16,937	4,308	15,636	22	7,051
Copeland 26	2-ALT	243396	Nov 21, 2011	EXCO Operating	DeSoto	Kingston	26	14	13	A	12,559	16,692	4,133	15,853	24	7,897
Moran 26	3-ALT	243440	Nov 22, 2011	EXCO Operating	DeSoto	Kingston	26	14	13	A	12,441	16,352	3,911	17,962	20	7,735
Moran 26	4-ALT	243393	Nov 28, 2011	EXCO Operating	DeSoto	Kingston	26	14	13	A	12,675	16,983	4,308	18,664	22	7,734
Moran 23	5-ALT	244349	Dec 19, 2012	EXCO Operating	DeSoto	Kingston	26	14	13	A	12,517	17,042	4,525	16,272	18	8,072
Moran 23	6-ALT	244350	Dec 19, 2012	EXCO Operating	DeSoto	Kingston	26	14	13	A	12,881	17,406	4,525	16,502	18	8,188
Moran 27	6	238915	Apr 20, 2009	EXCO Operating	DeSoto	Kingston	27	14	13	non-UNITIZED	12,506	16,268	3,762	13,195	20	6,482
Moran 22	5-ALT	242450	May 24, 2011	EXCO Operating	DeSoto	Kingston	27	14	13	A	12,172	17,438	5,266	6,161	18	5,932
Moran 22	6-ALT	242451	May 24, 2011	EXCO Operating	DeSoto	Kingston	27	14	13	A	12,472	17,033	4,561	14,392	22	7,204
Moran 22	7-ALT	242452	May 27, 2011	EXCO Operating	DeSoto	Kingston	27	14	13	A	12,700	17,258	4,558	13,617	22	6,765
Moran 22	8-ALT	242453	May 27, 2011	EXCO Operating	DeSoto	Kingston	27	14	13	A	12,557	17,118	4,561	12,563	22	6,786
Moran 27	11-ALT	242603	Aug 3, 2011	EXCO Operating	DeSoto	Kingston	27	14	13	A	12,566	16,699	4,133	10,304	18	6,330
Moran 27	12-ALT	242604	Aug 3, 2011	EXCO Operating	DeSoto	Kingston	27	14	13	A	12,515	16,518	4,003	13,602	20	7,060
Holoubek Fly LLC 28	1	239580	Jul 29, 2009	EXCO Operating	DeSoto	Holly	28	14	13	A	12,401	16,069	3,668	13,756	20	6,841
Holoubek Fly LLC 28	2-ALT	241551	Feb 12, 2011	EXCO Operating	DeSoto	Holly	28	14	13	A	12,263	16,354	4,091	12,139	22	6,048
Holoubek Fly LLC 28	3-ALT	241610	Feb 12, 2011	EXCO Operating	DeSoto	Holly	28	14	13	A	12,526	16,704	4,178	13,213	22	6,348
Holoubek Fly LLC 33	1-ALT	243589	Dec 28, 2011	EXCO Operating	DeSoto	Holly	28	14	13	A	12,714	17,275	4,561	13,658	18	8,359
Holoubek Fly LLC 33	2-ALT	243590	Dec 28, 2011	EXCO Operating	DeSoto	Holly	28	14	13	A	12,732	17,293	4,561	13,387	18	7,955
Auburnia Co 29 H	1	241401	Jan 17, 2011	Encana Corp.	DeSoto	Holly	29	14	13	non-UNITIZED	12,056	16,311	4,255	17,432	22	6,975
Auburnia Co 29 H	2	242775	Dec 7, 2011	Encana Corp.	DeSoto	Holly	29	14	13	A	12,328	16,834	4,506	15,921	20	7,856
Auburnia Co 29 H	3	242776	Dec 8, 2011	Encana Corp.	DeSoto	Holly	29	14	13	A	12,182	16,727	4,545	22,918	25	7,946
Auburnia Co 29 H	4	242777	Dec 9, 2011	Encana Corp.	DeSoto	Holly	29	14	13	A	11,963	16,557	4,594	23,966	26	7,905
Oden Heirs 30 H	6	238245	Dec 3, 2008	EXCO Operating	DeSoto	Holly	30	14	13	A	13,238	16,040	2,802	12,826	20	6,857
Smith Heirs	5-ALT	240263	Jan 20, 2010	EXCO Operating	DeSoto	Holly	30	14	13	A	12,288	16,166	3,878	12,712	20	8,378
Oden Heirs 30 H	7-ALT	240758	Apr 25, 2010	EXCO Operating	DeSoto	Holly	30	14	13	A	12,349	16,017	3,668	12,816	20	7,558
Oden Heirs 30	9-ALT	241270	Aug 22, 2010	EXCO Operating	DeSoto	Holly	30	14	13	A	12,675	16,755	4,080	12,415	20	7,597
Oden Heirs 30	10-ALT	241338	Aug 24, 2010	EXCO Operating	DeSoto	Holly	30	14	13	A	12,360	16,493	4,133	9,464	20	7,364
Smith Heirs	6-ALT	241505	Aug 24, 2010	EXCO Operating	DeSoto	Holly	30	14	13	A	12,631	16,534	3,903	6,245	20	7,068
Oden Heirs 30	11-ALT	241611	Nov 4, 2010	EXCO Operating	DeSoto	Holly	30	14	13	A	12,305	16,487	4,182	7,363	18	7,366
Oden Heirs 30	8-ALT	241269	Nov 5, 2010	EXCO Operating	DeSoto	Holly	30	14	13	A	12,265	16,500	4,235	8,794	18	7,176
Oden Heirs 31	13-ALT	243786	Apr 27, 2012	EXCO Operating	DeSoto	Holly	30	14	13	A	12,370	16,808	4,438	10,102	16	7,700
Oden Heirs 31	14-ALT	243787	Apr 27, 2012	EXCO Operating	DeSoto	Holly	30	14	13	A	12,391	16,952	4,561	10,624	16	8,170
Oden Heirs 31 H	9	240363	Jan 25, 2010	EXCO Operating	DeSoto	Holly	31	14	13	A	12,369	16,272	3,903	10,481	22	5,107
Oden Heirs 31	15-ALT	243788	Apr 26, 2012	EXCO Operating	DeSoto	Holly	31	14	13	A	12,290	16,466	4,176	10,696	17	7,267
Oden Heirs 31	16-ALT	243789	Apr 26, 2012	EXCO Operating	DeSoto	Holly	31	14	13	A	12,317	16,667	4,350	10,784	17	7,247
Oden Heirs 31	10-ALT	243783	Apr 28, 2012	EXCO Operating	DeSoto	Holly	31	14	13	A	12,291	16,468	4,177	9,667	16	7,664
Oden Heirs 31	11-ALT	243784	Apr 28, 2012	EXCO Operating	DeSoto	Holly	31	14	13	A	12,276	16,452	4,176	10,786	16	8,423
Oden Heirs 31	12-ALT	243785	Apr 28, 2012	EXCO Operating	DeSoto	Holly	31	14	13	A	12,567	16,570	4,003	10,557	16	8,110
Hagen Lands LLC 29 H	3-ALT	243102	Dec 17, 2011	Encana Corp.	DeSoto	Holly	32	14	13	A	12,184	16,784	4,600	22,951	25	7,822
Hagen Lands LLC 29 H	4-ALT	243103	Dec 17, 2011	Encana Corp.	DeSoto	Holly	32	14	13	A	12,293	16,639	4,346	14,094	18	8,076
Hagen Lands LLC 29 H	1-ALT	243100	Dec 18, 2011	Encana Corp.	DeSoto	Holly	32	14	13	A	12,231	16,715	4,484	13,832	18	7,480
Hagen Lands LLC 29 H	2-ALT	243101	Dec 18, 2011	Encana Corp.	DeSoto	Holly	32	14	13	A	12,123	16,745	4,622	22,180	25	7,773
AmSouth Timber 32	1	240392	Apr 15, 2010	EXCO Operating	DeSoto	Holly	32	14	13	A	12,371	16,453	4,082	15,367	20	7,522
Haynes 32	1-ALT	242772	Jul 15, 2011	EXCO Operating	DeSoto	Holly	32	14	13	A	12,547	16,680	4,133	17,538	24	7,936
AmSouth 32	6-ALT	242851	Jul 16, 2011	EXCO Operating	DeSoto	Holly	32	14	13	A	12,732	16,996	4,264	13,110	20	6,650
AmSouth 32	3-ALT	242784	Jul 19, 2011	EXCO Operating	DeSoto	Holly	32	14	13	A	12,672	16,936	4,264	18,616	24	6,468
AmSouth 32	5-ALT	242850	Jul 19, 2011	EXCO Operating	DeSoto	Holly	32	14	13	A	12,431	16,303	3,872	16,781	22	7,021
AmSouth 32	2-ALT	242783	Jul 21, 2011	EXCO Operating	DeSoto	Holly	32	14	13	A	12,550	16,901	4,351	19,690	24	7,480

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Well Name	Well #	Serial #	Completion		Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate	Choke	Pressure
			Date	Operator										(Mcf)	(x/64")	(psi)
AmSouth 32	4-ALT	242785	Jul 21, 2011	EXCO Operating	DeSoto	Holly	32	14	13	A	12,461	16,812	4,351	17,143	22	7,122
Haynes 32	2-ALT	242773	Aug 15, 2012	EXCO Operating	DeSoto	Holly	32	14	13	A	12,301	16,391	4,090	16,898	24	7,586
AMS Timber 5	1-ALT	248119	Jun 18, 2014	EXCO Operating	DeSoto	Holly	32	14	13	A	12,675	17,192	4,517	7,905	14	8,551
AMS Timber 5	2-ALT	248120	Jun 18, 2014	EXCO Operating	DeSoto	Holly	32	14	13	A	12,477	16,800	4,323	8,520	14	8,372
Moran 33	1	239879	Aug 31, 2009	EXCO Operating	DeSoto	Holly	33	14	13	non-unitized	13,053	15,544	2,491	18,985	22	7,041
Moran 33 (recompleted)	1	239879	Oct 29, 2010	EXCO Operating	DeSoto	Holly	33	14	13	non-unitized	13,053	15,544	2,491	4,287	18	4,550
Pavillion 33	1-ALT	242357	Jan 7, 2012	EXCO Operating	DeSoto	Grogan	33	14	13	A	12,673	16,893	4,220	13,943	18	8,454
Pavillion 33	2-ALT	243439	Jan 7, 2012	EXCO Operating	DeSoto	Holly	33	14	13	A	12,454	16,500	4,046	13,631	18	8,253
Moran 33	3-ALT	243399	Jan 10, 2012	EXCO Operating	DeSoto	Holly	33	14	13	A	12,268	16,532	4,264	9,766	16	7,709
Moran 33	4-ALT	243401	Jan 10, 2012	EXCO Operating	DeSoto	Holly	33	14	13	A	12,488	16,752	4,264	11,040	16	8,115
Moran 33	2-ALT	243398	Jan 12, 2012	EXCO Operating	DeSoto	Holly	33	14	13	A	12,525	16,571	4,046	8,247	14	7,556
Moran 34	1	239895	Sep 21, 2009	EXCO Operating	DeSoto	Holly	34	14	13	non-unitized	12,500	16,582	4,082	16,819	20	7,165
Meriwether 34	1-ALT	243543	Jan 19, 2012	EXCO Operating	DeSoto	Holly	34	14	13	A	12,431	16,521	4,090	13,286	18	8,082
Meriwether 34	2-ALT	243544	Jan 19, 2012	EXCO Operating	DeSoto	Holly	34	14	13	A	12,718	16,982	4,264	11,227	17	7,680
Hunter 34	1-ALT	243545	Jan 20, 2012	EXCO Operating	DeSoto	Holly	34	14	13	A	12,447	16,798	4,351	12,920	17	8,769
Hunter 34	2-ALT	243546	Jan 20, 2012	EXCO Operating	DeSoto	Holly	34	14	13	A	12,616	16,912	4,296	13,395	17	8,921
Horn 34	1-ALT	243547	Jan 21, 2012	EXCO Operating	DeSoto	Holly	34	14	13	A	12,649	16,646	3,997	13,249	17	8,492
Horn 34	2-ALT	243548	Jan 21, 2012	EXCO Operating	DeSoto	Holly	34	14	13	A	12,473	16,650	4,177	12,656	17	8,869
Turner 36	1	239604	Jul 15, 2009	EXCO Operating	DeSoto	Kingston	36	14	13	A	12,642	16,216	3,574	19,027	24	7,167
Samuels 36	1-ALT	244634	Dec 11, 2012	EXCO Operating	DeSoto	Kingston	36	14	13	A	12,646	16,755	4,109	13,322	18	7,923
Turner 36	3-ALT	244643	Dec 11, 2012	EXCO Operating	DeSoto	Kingston	36	14	13	A	12,715	16,460	3,745	11,788	18	6,959
Turner 36	2-ALT	244630	Dec 11, 2012	EXCO Operating	DeSoto	Kingston	36	14	13	A	12,730	16,918	4,188	10,186	17	6,555
Samuels 36	2-ALT	244635	Dec 12, 2012	EXCO Operating	DeSoto	Kingston	36	14	13	A	12,615	16,764	4,149	13,009	18	7,744
James 3	2-ALT	246305	Oct 3, 2013	EXCO Operating	DeSoto	Caspiana	3	14	14	A	12,026	16,203	4,177	10,104	16	8,599
Kathryn Drake 4 H	1	239169	May 9, 2009	Encana Corp.	DeSoto	Holly	4	14	14	A	11,985	16,007	4,022	8,064	19	5,627
Kathryn Drake 4 H	2-ALT	241502	Oct 6, 2010	Encana Corp.	DeSoto	Holly	4	14	14	A	12,424	16,353	3,929	21,593	25	7,451
M+M Long Prop 9 H	6-ALT	241690	Jun 2, 2011	Encana Corp.	DeSoto	Holly	4	14	14	A	12,170	16,655	4,485	15,082	24	6,609
M+M Long Prop 9 H	7-ALT	241691	Jun 2, 2011	Encana Corp.	DeSoto	Holly	4	14	14	A	12,240	16,655	4,415	17,535	26	6,580
M+M Long Prop 9 H	8-ALT	241692	Jun 2, 2011	Encana Corp.	DeSoto	Holly	4	14	14	A	12,363	16,887	4,524	21,169	26	7,251
M+M Long Prop 4 H	7-ALT	241674	Jul 9, 2011	Encana Corp.	DeSoto	Holly	4	14	14	A	12,209	16,602	4,393	17,336	25	6,478
M+M Long Prop 4 H	6-ALT	241673	Jul 10, 2011	Encana Corp.	DeSoto	Holly	4	14	14	A	12,266	16,449	4,183	17,871	26	5,731
Virginia Packert 6 H	1	240681	Jul 2, 2010	Encana Corp.	DeSoto	Holly	7	14	14	A	12,263	16,800	4,537	20,769	22	8,080
Virginia Packert 7 H	1	240690	Jul 2, 2010	Encana Corp.	DeSoto	Holly	7	14	14	A	12,285	16,179	3,894	21,206	22	8,205
A V Young 7 H	3-ALT	242203	Feb 18, 2011	EP Energy	DeSoto	Bethany Longstreet	7	14	14	B	12,024	16,523	4,499	12,799	16	7,400
Burford Land LLC 8 H	1	238820	Mar 22, 2009	Encana Corp.	DeSoto	Holly	8	14	14	A	12,129	15,641	3,512	13,446	20	7,433
M+M Long Prop 9 H	1	239980	Jan 13, 2010	Encana Corp.	DeSoto	Holly	9	14	14	A	12,082	16,241	4,159	18,870	24	7,291
M+M Long Prop 9 H	2-ALT	241686	May 27, 2011	Encana Corp.	DeSoto	Holly	9	14	14	A	11,731	16,279	4,548	13,203	26	5,379
M+M Long Prop 9 H	3-ALT	241687	May 27, 2011	Encana Corp.	DeSoto	Holly	9	14	14	A	11,943	14,941	2,998	11,062	26	4,602
M+M Long Prop 9 H	4-ALT	241689	Jun 3, 2011	Encana Corp.	DeSoto	Holly	9	14	14	A	11,897	16,423	4,526	12,693	21	7,217
M+M Long Prop 4 H	2-ALT	241669	Jul 9, 2011	Encana Corp.	DeSoto	Holly	9	14	14	A	12,410	16,605	4,195	17,680	24	7,254
M+M Long Prop 4 H	1-ALT	241668	Jul 9, 2011	Encana Corp.	DeSoto	Holly	9	14	14	A	12,244	16,552	4,308	18,001	24	6,872
M+M Long Prop 4 H	3-ALT	241670	Jul 12, 2011	Encana Corp.	DeSoto	Holly	9	14	14	A	12,036	16,461	4,425	20,978	27	6,721
M+M Long Prop 4 H	4-ALT	241672	Jul 13, 2011	Encana Corp.	DeSoto	Holly	9	14	14	A	12,014	16,346	4,332	17,491	22	6,588
M+M Long Prop 9 H	5-ALT	241688	Jul 14, 2011	Encana Corp.	DeSoto	Holly	9	14	14	A	11,923	16,408	4,485	15,792	23	6,793
M+M Long Prop 4 H	5-ALT	241671	Jul 14, 2011	Encana Corp.	DeSoto	Holly	9	14	14	A	11,923	16,408	4,485	15,792	23	6,793
James 10	1	239347	May 2, 2009	EXCO Operating	DeSoto	Wildcat	10	14	14	non-unitized	11,696	11,710	14	327	8	1,600
Long 3	1	242260	Mar 27, 2011	EXCO Operating	DeSoto	Caspiana	10	14	14	A	12,285	16,751	4,466	12,698	20	6,843
Long 10	1-ALT	242169	May 18, 2011	EXCO Operating	DeSoto	Holly	10	14	14	A	12,266	16,217	3,951	11,056	20	6,576
Long 3	2-ALT	246299	Sep 30, 2013	EXCO Operating	DeSoto	Caspiana	10	14	14	A	12,393	16,656	4,263	7,723	15	6,007
Long 3	3-ALT	246300	Sep 30, 2013	EXCO Operating	DeSoto	Caspiana	10	14	14	A	12,283	16,547	4,264	9,182	16	6,823
Long 3	4-ALT	246301	Sep 30, 2013	EXCO Operating	DeSoto	Caspiana	10	14	14	A	12,506	16,945	4,439	9,864	16	7,499
James 3	3-ALT	246302	Oct 1, 2013	EXCO Operating	DeSoto	Caspiana	10	14	14	A	12,245	16,726	4,481	11,369	17	7,609
James 3	4-ALT	246303	Oct 1, 2013	EXCO Operating	DeSoto	Caspiana	10	14	14	A	12,038	16,476	4,438	10,697	17	7,712

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Well Name	Well #	Serial #	Completion		Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate	Choke	Pressure
			Date	Operator										(Mcf)	(x/64")	(psi)
James 3	1-ALT	246304	Oct 3, 2013	EXCO Operating	DeSoto	Caspiana	10	14	14	A	12,209	16,343	4,134	9,360	16	7,557
Long 10-15 HC	1-ALT	247839	Nov 15, 2014	EXCO Operating	DeSoto	Holly	10	14	14	A	12,231	19,187	6,956	5,263	13	6,753
Long 10-15 HC	2-ALT	247901	Nov 15, 2014	EXCO Operating	DeSoto	Holly	10	14	14	A	12,175	18,820	6,645	9,069	16	7,452
Long 10-15 HC	3-ALT	247902	Nov 15, 2014	EXCO Operating	DeSoto	Holly	10	14	14	A	12,339	17,743	5,404	8,890	17	7,494
James 10-15 HC	1-ALT	247903	Nov 19, 2014	EXCO Operating	DeSoto	Holly	10	14	14	A	12,139	16,896	4,757	8,362	16	7,658
James 10-15 HC	2-ALT	247904	Nov 19, 2014	EXCO Operating	DeSoto	Holly	10	14	14	A	12,126	16,075	3,949	8,454	16	7,525
Hamilton Et Al. 12 H	1	239460	May 30, 2009	EP Energy	DeSoto	Kingston	12	14	14	A	12,530	15,653	3,123	14,246	18	5,200
Hamilton Et Al. 12 H	2-ALT	243291	Sep 13, 2011	EP Energy	DeSoto	Kingston	12	14	14	A	12,464	17,002	4,538	10,033	14	8,000
Hamilton Et Al. 12 H	3-ALT	243292	Sep 13, 2011	EP Energy	DeSoto	Kingston	12	14	14	A	12,491	16,647	4,156	7,841	14	7,400
Boughton Et Al. 12 H	3-ALT	243722	Nov 22, 2011	EP Energy	DeSoto	Kingston	13	14	14	A	12,225	16,811	4,586	10,116	?	8,400
Kilpatrick 13	1-ALT	245498	Mar 24, 2013	EXCO Operating	DeSoto	Holly	13	14	14	A	12,417	16,507	4,090	15,280	20	8,135
Kilpatrick 13	2-ALT	245499	Mar 24, 2013	EXCO Operating	DeSoto	Holly	13	14	14	A	12,536	16,713	4,177	15,132	20	8,238
Henry McKinney 14 H	1	242202	May 18, 2011	Encana Corp.	DeSoto	Holly	14	14	14	A	12,538	17,027	4,489	24,346	25	8,197
Rives Et Al. 16	1	240603	Jul 29, 2010	EXCO Operating	DeSoto	Holly	16	14	14	A	12,171	16,123	3,952	9,232	20	6,876
Ben H Land 17 H	1	239600	Jul 23, 2009	Encana Corp.	DeSoto	Holly	17	14	14	A	11,100	16,160	5,060	8,739	13	8,064
Land + Knowles 18 H	1	240962	Aug 19, 2010	Encana Corp.	DeSoto	Holly	18	14	14	A	12,479	16,200	3,721	17,289	23	7,237
Donna Dunn 19 H	1	240455	Mar 1, 2010	Encana Corp.	DeSoto	Holly	19	14	14	A	12,160	15,307	3,147	15,855	24	6,079
Land + Knowles 20 H	1	241749	Dec 4, 2010	Encana Corp.	DeSoto	Holly	20	14	14	A	12,187	16,520	4,333	22,318	25	7,143
Green Rives 21 H	2	240706	Jun 7, 2010	Encana Corp.	DeSoto	Holly	21	14	14	A	11,668	11,850	182	845	16	1,402
T H Burford Et Al. 22 H	1	242052	Apr 15, 2011	Encana Corp.	DeSoto	Holly	22	14	14	A	12,813	17,264	4,451	15,979	21	7,190
Means	16	236989	Apr 18, 2008	EXCO Operating	DeSoto	Holly	23	14	14	A	12,040	12,232	192	601	14	550
Burford 23	3-ALT	240088	Jan 17, 2010	EXCO Operating	DeSoto	Holly	23	14	14	A	12,516	16,331	3,815	7,974	22	3,872
Smith 23	3-ALT	240947	Oct 12, 2010	EXCO Operating	DeSoto	Holly	23	14	14	A	12,445	16,425	3,980	12,094	22	7,529
Smith 23	4-ALT	241657	Oct 12, 2010	EXCO Operating	DeSoto	Holly	23	14	14	A	12,512	16,545	4,033	13,262	22	7,888
Smith 23	5-ALT	241981	Feb 20, 2011	EXCO Operating	DeSoto	Holly	23	14	14	A	12,602	16,648	4,046	14,660	22	6,889
Smith 23	6-ALT	241982	Feb 20, 2011	EXCO Operating	DeSoto	Holly	23	14	14	A	12,599	16,550	3,951	14,277	22	6,982
Burford 23	4-ALT	243126	Nov 24, 2011	EXCO Operating	DeSoto	Holly	23	14	14	A	12,684	16,861	4,177	11,274	16	7,940
Burford 23	5-ALT	243127	Nov 24, 2011	EXCO Operating	DeSoto	Holly	23	14	14	A	12,716	16,763	4,047	10,994	16	8,232
Burford 23	6-ALT	243164	Nov 24, 2011	EXCO Operating	DeSoto	Holly	23	14	14	A	12,690	16,824	4,134	9,526	16	7,090
Lattin 24	4	238995	Feb 7, 2009	EXCO Operating	DeSoto	Holly	24	14	14	A	12,785	15,907	3,122	16,677	20	7,000
Maier Et Al. 24	1-ALT	241309	Oct 3, 2010	EXCO Operating	DeSoto	Holly	24	14	14	A	12,366	16,601	4,235	13,879	20	7,771
Maier Et Al. 24	2-ALT	241607	Oct 4, 2010	EXCO Operating	DeSoto	Holly	24	14	14	A	12,448	16,530	4,082	9,328	18	7,454
Lattin 24	9-ALT	241984	Feb 27, 2011	EXCO Operating	DeSoto	Holly	24	14	14	A	12,526	16,511	3,985	22,541	24	7,151
Lattin 24	5-ALT	241836	Mar 12, 2011	EXCO Operating	DeSoto	Holly	24	14	14	A	12,505	16,595	4,090	17,756	22	7,560
Lattin 24	6-ALT	241837	Mar 12, 2011	EXCO Operating	DeSoto	Holly	24	14	14	A	12,277	16,628	4,351	17,605	24	6,572
Lattin 24	7-ALT	241838	Mar 12, 2011	EXCO Operating	DeSoto	Holly	24	14	14	A	12,465	16,555	4,090	16,573	24	6,505
Lattin 24	8-ALT	241839	Mar 12, 2011	EXCO Operating	DeSoto	Holly	24	14	14	A	12,345	16,522	4,177	17,605	24	6,572
Lattin 13	3-ALT	245497	Mar 22, 2013	EXCO Operating	DeSoto	Holly	24	14	14	A	12,377	16,945	4,568	10,514	18	6,770
Smith 13	1-ALT	245493	Mar 23, 2013	EXCO Operating	DeSoto	Holly	24	14	14	A	13,618	16,839	3,221	12,651	18	7,684
Smith 13	2-ALT	245494	Mar 23, 2013	EXCO Operating	DeSoto	Holly	24	14	14	A	12,488	16,883	4,395	12,494	18	7,786
Lattin 13	1-ALT	245495	Mar 26, 2013	EXCO Operating	DeSoto	Holly	24	14	14	A	12,742	16,962	4,220	14,212	18	7,555
Lattin 13	2-ALT	245496	Mar 26, 2013	EXCO Operating	DeSoto	Holly	24	14	14	A	12,591	17,072	4,481	14,293	18	7,579
Fingerle Et Al. 25 H	1	239767	Aug 15, 2009	EP Energy	DeSoto	Holly	25	14	14	A	12,098	16,190	4,092	16,512	20	6,300
Pegues Et Al. 36 H	1-ALT	242344	Sep 22, 2011	EP Energy	DeSoto	Holly	25	14	14	A	12,123	16,731	4,608	9,241	14	7,200
Pegues Et Al. 25 H	1-ALT	242345	Sep 26, 2011	EP Energy	DeSoto	Holly	25	14	14	A	12,032	16,430	4,398	11,082	14	7,500
Pegues Et Al. 25 H	2-ALT	242684	Oct 5, 2011	EP Energy	DeSoto	Holly	25	14	14	A	11,910	16,476	4,566	9,672	17	7,500
Pegues Et Al. 36 H	2-ALT	242691	Oct 6, 2011	EP Energy	DeSoto	Holly	25	14	14	A	12,333	16,927	4,594	10,345	16	7,400
Oden Heirs 26 H	2	241698	Nov 30, 2010	EP Energy	DeSoto	Holly	26	14	14	A	12,128	16,109	3,981	18,117	18	7,800
Oden Heirs 35 H	1-ALT	241727	Dec 23, 2010	EP Energy	DeSoto	Holly	26	14	14	A	12,091	16,466	4,375	13,619	18	8,400
Oden Heirs 26 H	3-ALT	244185	May 6, 2012	EP Energy	DeSoto	Holly	26	14	14	A	11,994	16,573	4,579	12,125	16	7,000
Oden Heirs 35 H	2-ALT	244231	May 6, 2012	EP Energy	DeSoto	Holly	26	14	14	A	12,126	16,684	4,558	11,610	15	6,800
Chapman Heirs 27 H	1	240753	Oct 26, 2010	EP Energy	DeSoto	Holly	27	14	14	A	12,170	16,298	4,128	17,287	20	7,650
Houston Et Al. 34 H	1-ALT	242032	Feb 25, 2011	EP Energy	DeSoto	Holly	27	14	14	A	12,416	16,956	4,540	12,035	16	7,600

Louisiana Haynesville Shale Wells  
 Completions Sorted By Location  
 Updated: August 21, 2015

Update Key:		
New Info as of:	8/19/15	
New Info as of:	7/22/15	

Well Information					Location				Perforations			Initial Production Report				
Well Name	Well #	Serial #	Completion		Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate	Choke	Pressure
			Date	Operator										(Mcf)	(x/64")	(psi)
Houston Et Al. 27 H	1-ALT	242033	Feb 25, 2011	EP Energy	DeSoto	Holly	27	14	14	A	12,105	15,797	3,692	12,406	16	7,500
Mosley Estate 27 H	1-ALT	242835	Nov 18, 2011	EP Energy	DeSoto	Holly	27	14	14	A	12,105	16,496	4,391	8,906	12	7,750
Mosley Estate 27 H	2-ALT	242836	Nov 18, 2011	EP Energy	DeSoto	Holly	27	14	14	A	12,002	16,525	4,523	13,486	17	7,700
Mosley Estate 34 H	1-ALT	242837	Nov 18, 2011	EP Energy	DeSoto	Holly	27	14	14	A	11,985	16,536	4,551	7,638	12	7,650
Mosley Estate 34 H	2-ALT	242852	Nov 18, 2011	EP Energy	DeSoto	Holly	27	14	14	A	12,005	16,458	4,453	0	15	7,200
Houston 28 H	1	241278	Sep 20, 2010	EP Energy	DeSoto	Holly	28	14	14	A	12,237	16,585	4,348	20,395	18	7,400
John Burford 29 H	1	240995	Sep 20, 2010	Encana Corp.	DeSoto	Bethany Longstreet	29	14	14	B	12,538	14,890	2,352	14,851	22	7,084
Two Mile Prarie 30 H	1	241597	Nov 15, 2010	Encana Corp.	DeSoto	Bethany Longstreet	30	14	14	B	11,794	15,099	3,305	11,647	18	3,500
John Burford 31 H	1	240858	Oct 21, 2010	Encana Corp.	DeSoto	Bethany Longstreet	31	14	14	B	12,646	14,891	2,245	11,348	21	5,669
Cook 33 H	1	240975	Jul 12, 2010	EP Energy	DeSoto	Holly	33	14	14	A	12,165	16,650	4,485	17,992	16	6,950
Lowrey 34 H	1	240196	Dec 20, 2009	EP Energy	DeSoto	Holly	34	14	14	A	12,210	16,293	4,083	17,585	22	6,250
Noble Edwards 34 H	1-ALT	241518	Dec 14, 2010	EP Energy	DeSoto	Holly	34	14	14	A	12,132	15,960	3,828	12,094	14	6,900
Lowrey 27 H	2-ALT	248915	Jul 12, 2015	EP Energy	DeSoto	Holly	34	14	14	A	12,374	16,910	4,536	12,091	18	7,329
Ray P Oden Sr 35 H	1	239487	Jul 20, 2009	EP Energy	DeSoto	Holly	35	14	14	A	12,087	15,339	3,252	13,315	20	7,150
R Fuller Estate 2 H	1	242204	Feb 3, 2011	EP Energy	DeSoto	Holly	35	14	14	A	12,274	16,849	4,575	12,296	16	8,100
Fuller Heirs 35 H	1-ALT	242898	May 9, 2012	EP Energy	DeSoto	Holly	35	14	14	A	11,864	16,247	4,383	11,228	16	6,800
Ray P Oden 36 H	1	240348	Jan 3, 2010	EP Energy	DeSoto	Holly	36	14	14	A	12,134	16,319	4,185	23,472	22	7,375
Ray P Oden 36 H	3-ALT	241894	Jan 24, 2011	EP Energy	DeSoto	Holly	36	14	14	A	12,030	16,606	4,576	16,700	18	7,850
Ray P Oden 25 H	1-ALT	241983	Feb 4, 2011	EP Energy	DeSoto	Holly	36	14	14	A	12,084	16,645	4,561	15,956	18	7,700
Ray P Oden 36 H	4-ALT	242733	Jun 13, 2011	EP Energy	DeSoto	Holly	36	14	14	A	12,109	16,454	4,345	13,517	16	7,200
Ray P Oden 36 H	5-ALT	242734	Jun 13, 2011	EP Energy	DeSoto	Holly	36	14	14	A	12,089	16,509	4,420	18,367	18	7,600
Phillips Energy 1 H	1	239571	Jun 10, 2009	Chesapeake Operating	DeSoto	Caspiana	1	14	15	A	12,060	16,661	4,601	8,977	16	7,590
M Crow 2-14-15 H	1	238641	Mar 1, 2009	Chesapeake Operating	DeSoto	Caspiana	2	14	15	Jur/HA RA	12,227	16,210	3,983	11,915	20	6,935
MCLP 2-14-15 H	3-ALT	244003	Oct 31, 2014	Chesapeake Operating	DeSoto	Caspiana	2	14	15	A	12,148	16,558	4,410	14,256	20	7,098
JMD 2-14-15 H	1-ALT	248014	Feb 3, 2015	Chesapeake Operating	DeSoto	Caspiana	2	14	15	A	12,119	16,495	4,376	18,264	22	7,774
JMD 2-14-15 H	2-ALT	248015	Feb 3, 2015	Chesapeake Operating	DeSoto	Caspiana	2	14	15	A	11,979	16,421	4,442	17,520	22	7,365
JMD 2-14-15 H	1-ALT	248014	Feb 3, 2015	Chesapeake Operating	DeSoto	Caspiana	2	14	15	A	12,117	16,495	4,378	18,264	22	7,774
JMD 2-14-15 H	2-ALT	248015	Feb 3, 2015	Chesapeake Operating	DeSoto	Caspiana	2	14	15	A	11,979	16,421	4,442	17,520	22	7,365
JMD Et Al. 3-14-15 H	1	241408	Feb 26, 2011	Chesapeake Operating	DeSoto	Bethany Longstreet	3	14	15	A	11,889	15,969	4,080	15,859	22	6,435
Keatchie 9-14-15 H	1	240279	Jan 29, 2010	Chesapeake Operating	DeSoto	Bethany Longstreet	9	14	15	A	11,996	16,201	4,205	14,496	22	7,616
Keatchie 9-14-15 H	2-ALT	243960	Jun 22, 2013	Chesapeake Operating	DeSoto	Bethany Longstreet	9	14	15	A	11,958	16,334	4,376	13,704	22	6,074
Johnson 9-14-15 H	1-ALT	244132	Jun 22, 2013	Chesapeake Operating	DeSoto	Bethany Longstreet	9	14	15	A	11,984	16,357	4,373	11,832	22	5,714
Johnnson 9-14-15 H	2-ALT	244133	Jun 22, 2013	Chesapeake Operating	DeSoto	Bethany Longstreet	9	14	15	A	11,932	16,407	4,475	13,968	22	6,404
Johnson 10H	1	239645	Aug 8, 2009	Chesapeake Operating	DeSoto	Bethany Longstreet	10	14	15	A	11,836	16,259	4,423	10,268	18	6,216
Johnson 10-14-15 H	2-ALT	243830	Oct 16, 2013	Chesapeake Operating	DeSoto	Bethany Longstreet	10	14	15	A	11,935	16,341	4,406	13,800	22	6,300
Johnson 10-14-15 H	3-ALT	243926	Oct 16, 2013	Chesapeake Operating	DeSoto	Bethany Longstreet	10	14	15	A	12,000	16,405	4,405	14,088	22	6,268
EDWL 11-14-15 H	1	240405	Feb 12, 2010	Chesapeake Operating	DeSoto	Caspiana	11	14	15	A	12,177	16,664	4,487	17,424	22	7,918
EDWL 11-14-15 H	2-ALT	243819	Oct 4, 2013	Chesapeake Operating	DeSoto	Caspiana	11	14	15	A	12,070	16,445	4,375	12,984	22	5,815
EDWL 12-14-15 H	1	240155	Dec 4, 2009	Chesapeake Operating	DeSoto	Caspiana	12	14	15	A	12,192	16,516	4,324	10,032	16	8,514
BSOA 13-14-15 H	1	240970	Nov 27, 2010	Chesapeake Operating	DeSoto	Bethany Longstreet	13	14	15	A	12,098	16,690	4,592	13,128	22	5,069
BSOA 14-14-15 H	1	241426	Mar 23, 2011	Chesapeake Operating	DeSoto	Bethany Longstreet	14	14	15	A	12,047	16,545	4,498	14,712	22	6,454
BSOA 14-14-15 H	2-ALT	243678	Jan 29, 2013	Chesapeake Operating	DeSoto	Bethany Longstreet	14	14	15	A	12,168	16,698	4,530	12,264	22	4,750
Gray 14-14-15 H	2-ALT	243749	Feb 20, 2013	Chesapeake Operating	DeSoto	Bethany Longstreet	14	14	15	A	11,998	16,551	4,553	14,268	22	6,084
Gray 14-14-15 H	1-ALT	243677	Feb 21, 2013	Chesapeake Operating	DeSoto	Bethany Longstreet	14	14	15	A	12,294	16,804	4,510	12,984	22	5,347
Keatchie 15-14-15 H	1	242036	Aug 3, 2011	Chesapeake Operating	DeSoto	Bethany Longstreet	15	14	15	A	12,084	16,280	4,196	15,240	22	6,255
Atkinson 15-14-15 H	1-ALT	243705	May 10, 2012	Chesapeake Operating	DeSoto	Bethany Longstreet	15	14	15	A	12,441	16,491	4,050	14,136	22	6,176
Atkinson 15-14-15 H	2-ALT	243706	May 10, 2013	Chesapeake Operating	DeSoto	Bethany Longstreet	15	14	15	A	12,037	16,448	4,411	14,976	?	6,546
Keatchie 15-14-15 H	2-ALT	243925	May 13, 2013	Chesapeake Operating	DeSoto	Bethany Longstreet	15	14	15	A	12,018	16,509	4,491	13,968	22	6,045
Johnson 16-14-15 H	2-ALT	243681	May 29, 2013	Chesapeake Operating	DeSoto	Bethany Longstreet	16	14	15	A	11,986	16,423	4,437	13,896	22	6,088
Johnson 16-14-15 H	1-ALT	243682	Jun 7, 2013	Chesapeake Operating	DeSoto	Bethany Longstreet	16	14	15	A	12,076	16,307	4,231	13,392	22	6,240
LFLLC 16-14-15 H	2-ALT	244120	Jun 7, 2013	Chesapeake Operating	DeSoto	Bethany Longstreet	16	14	15	A	11,895	16,314	4,419	14,112	20	6,353
Holland 17-14-15 H	1	238372	Jan 1, 2009	Chesapeake Operating	DeSoto	Bethany Longstreet	17	14	15	A	11,850	16,218	4,368	13,691	22	5,760
Fallon 18 H	1	240274	Jan 15, 2010	Goodrich Petroleum	DeSoto	Bethany Longstreet	18	14	15	non-unitized	11,677	15,978	4,301	20,342	24	6,850

Louisiana Haynesville Shale Wells  
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Update Key:		
New Info as of:	8/19/15	
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Well Information					Location					Perforations			Initial Production Report			
Well Name	Well #	Serial #	Completion Date	Operator	Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
Fallon 18 H	2	240905	Jul 20, 2010	Goodrich Petroleum	DeSoto	Bethany Longstreet	18	14	15	A	11,874	15,834	3,960	8,376	14	7,200
Rushing Et Al. 18 H	1	240823	Jul 31, 2010	Goodrich Petroleum	DeSoto	Bethany Longstreet	18	14	15	A	11,847	16,282	4,435	12,350	16	7,000
Johnson 19-14-15 H	1	245518	Oct 1, 2013	Chesapeake Operating	DeSoto	Bethany Longstreet	19	14	15	A	11,866	16,337	4,471	15,048	?	6,148
Fisher Et Ux. 20 H	1	241847	Dec 28, 2010	EP Energy	DeSoto	Bethany Longstreet	20	14	15	A	12,155	15,871	3,716	8,764	14	6,700
Burford 21-14-15 H	1	241370	Mar 18, 2011	Chesapeake Operating	DeSoto	Bethany Longstreet	21	14	15	A	11,900	16,359	4,459	14,136	22	6,030
Pankey 22-14-15 H	1	244175	Jul 27, 2012	Chesapeake Operating	DeSoto	Bethany Longstreet	22	14	15	A	11,955	16,435	4,480	15,408	22	6,651
Pankey 23-14-15 H	1	240371	Mar 26, 2010	Chesapeake Operating	DeSoto	Bethany Longstreet	23	14	15	A	11,988	16,380	4,392	19,224	22	8,371
Muse 24-14-15 H	1	243562	Mar 9, 2012	Chesapeake Operating	DeSoto	Bethany Longstreet	24	14	15	A	11,984	16,486	4,502	12,996	22	5,099
Dudley Glenn 25 H	1	241165	Sep 23, 2010	Encana Corp.	DeSoto	Bethany Longstreet	25	14	15	B	12,046	16,145	4,099	16,140	24	6,492
Pankey 26-14-15 H	1	240896	Aug 23, 2010	Chesapeake Operating	DeSoto	Bethany Longstreet	26	14	15	A	11,856	16,147	4,291	14,631	22	6,956
Pankey 27-14-15 H	1	241194	Dec 8, 2010	Chesapeake Operating	DeSoto	Bethany Longstreet	27	14	15	A	11,910	16,342	4,432	13,032	22	6,682
S F Talbert 29 H	1	240343	Apr 1, 2010	EP Energy	DeSoto	Bethany Longstreet	29	14	15	A	12,510	16,325	3,815	13,946	22	6,400
S F Talbert 31 H	1	240984	Aug 8, 2010	EP Energy	DeSoto	Bethany Longstreet	31	14	15	A	11,942	16,401	4,459	11,583	18	6,900
SF Talbert 30 H	1	240953	Nov 27, 2010	EP Energy	DeSoto	Bethany Longstreet	31	14	15	non-unitized	11,976	16,846	4,870	10,738	16	6,900
Smith Et Al. 6 H	1	243262	Aug 30, 2011	EP Energy	DeSoto	Bethany Longstreet	31	14	15	A	12,202	16,746	4,544	6,257	13	6,600
Murphy 5 H	1	240650	Jul 25, 2010	BHP Billiton	DeSoto	Bethany Longstreet	32	14	15	B	12,113	16,673	4,560	9,054	16	7,343
S F Talbert 32 H	1	241729	Oct 3, 2010	EP Energy	DeSoto	Bethany Longstreet	32	14	15	A	12,087	16,415	4,328	9,534	18	6,800
Pankey 34-14-15 H	1	241117	Oct 25, 2010	Chesapeake Operating	DeSoto	Bethany Longstreet	34	14	15	A	11,973	16,383	4,410	12,192	22	6,058
Pankey 35-14-15 H	1	240154	Mar 26, 2010	Chesapeake Operating	DeSoto	Bethany Longstreet	35	14	15	A	11,970	16,542	4,572	17,736	22	7,434
Hall 1	1	242761	Jul 24, 2011	EXCO Operating	DeSoto	Bethany Longstreet	36	14	15	A	13,314	17,028	3,714	12,203	18	7,139
SUMC 21-14-16 H	1	241215	Dec 13, 2010	Chesapeake Operating	DeSoto	Bethany Longstreet	21	14	16	A	11,524	15,745	4,221	13,224	22	6,016
Gehron 22-14-16 H	1	240682	Dec 13, 2010	Chesapeake Operating	DeSoto	Bethany Longstreet	22	14	16	A	11,701	15,980	4,279	14,760	22	6,154
Graham 23-14-16 H	1	240982	Oct 9, 2010	Chesapeake Operating	DeSoto	Bethany Longstreet	23	14	16	A	11,712	15,982	4,270	13,027	22	6,017
McFerren 36 H	1	240528	Apr 9, 2010	BHP Billiton	DeSoto	Bethany Longstreet	25	14	16	A	12,068	16,640	4,572	8,553	12	7,845
Garland 25 H	1	240013	Nov 10, 2009	Goodrich Petroleum	DeSoto	Bethany Longstreet	25	14	16	A	11,710	15,857	4,147	18,826	24	7,500
Garland 24 H	1	240546	Mar 14, 2010	Goodrich Petroleum	DeSoto	Bethany Longstreet	25	14	16	A	11,710	16,313	4,603	15,938	22	6,800
Plants 26 H	1	239916	Oct 20, 2009	Goodrich Petroleum	DeSoto	Bethany Longstreet	26	14	16	non-unitized	11,702	16,080	4,378	15,134	22	6,700
Taylor 27-14-16 H	1	240523	Nov 11, 2010	Chesapeake Operating	DeSoto	Bethany Longstreet	27	14	16	A	11,584	16,028	4,444	14,688	22	6,071
Holmes 28-14-16 H	1	241539	Feb 28, 2011	Chesapeake Operating	DeSoto	Bethany Longstreet	28	14	16	A	11,528	16,001	4,473	13,896	22	6,555
Bagley 29-14-16 H	2	243986	May 8, 2012	Chesapeake Operating	DeSoto	Bethany Longstreet	29	14	16	A	11,433	15,825	4,392	12,912	22	5,739
Bagley 4 HZ	1	239954	Oct 24, 2009	Comstock Oil & Gas	DeSoto	Bethany Longstreet	33	14	16	A	11,922	16,176	4,254	12,633	23	6,338
Bagley A 4 HZ	1	241328	Dec 20, 2010	Comstock Oil & Gas	DeSoto	Bethany Longstreet	33	14	16	A	12,110	16,418	4,308	6,655	14	6,767
Bagley 33 H	1	240254	Jan 2, 2010	EP Energy	DeSoto	Bethany Longstreet	33	14	16	A	11,725	15,852	4,127	11,630	17	6,650
Smith 19 H	2	243549	Oct 9, 2011	BHP Billiton	DeSoto	Caspiana	18	15	12	A	11,427	16,078	4,651	6,922	14	6,974
Frierson 30 H	1	241307	Oct 11, 2010	BHP Billiton	DeSoto	Caspiana	31	15	12	A	11,750	16,315	4,565	7,170	14	7,920
AmSouth 31	1	242724	Aug 9, 2011	EXCO Operating	DeSoto	Caspiana	31	15	12	A	11,863	16,127	4,264	22,852	26	7,447
AmSouth 31	9-ALT	244447	Sep 2, 2012	EXCO Operating	DeSoto	Caspiana	31	15	12	A	11,993	16,257	4,264	9,943	17	6,806
AmSouth 31	7-ALT	244464	Oct 1, 2012	EXCO Operating	DeSoto	Caspiana	31	15	12	A	11,838	16,102	4,264	11,325	16	7,755
AmSouth 31	8-ALT	244465	Oct 1, 2012	EXCO Operating	DeSoto	Caspiana	31	15	12	A	11,907	16,102	4,195	11,401	16	7,961
AmSouth 31	3-ALT	244080	? (late 2012)	EXCO Operating	DeSoto	Caspiana	31	15	12	A	11,829	16,093	4,264	11,450	17	?
Broadway 29 H	1	240864	Aug 3, 2010	BHP Billiton	DeSoto	Caspiana	32	15	12	A	11,895	16,465	4,570	14,524	14	8,089
Legrand 35+2-15-12 HC	1-ALT	247654	Aug 2, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	35	15	12	B	12,267	17,438	5,171	14,784	20	7,035
Legrand 35+2-15-12 HC	2-ALT	247655	Aug 2, 2014	Chesapeake Operating	DeSoto	Red River-Bull Bayou	35	15	12	B	12,165	17,372	5,207	13,488	20	7,325
Frierson 11 H	1	242747	Sep 8, 2011	BHP Billiton	DeSoto	Caspiana	2	15	13	A	11,673	16,250	4,577	6,340	14	7,352
Parsons 8 H	1	240538	May 23, 2010	BHP Billiton	DeSoto	Caspiana	8	15	13	A	11,943	16,538	4,595	7,891	14	7,891
Peacock 9 H	1	240629	Jun 27, 2010	BHP Billiton	DeSoto	Caspiana	9	15	13	A	12,075	16,630	4,555	9,942	16	8,248
Lattin 3-15-13 H	1	243351	Nov 23, 2011	Chesapeake Operating	DeSoto	Caspiana	10	15	13	A	11,587	15,852	4,265	14,832	22	6,830
SL 6111 13	1	241848	Dec 11, 2010	J-W Operating	DeSoto	Caspiana	12	15	13	A	11,876	16,398	4,522	15,469	24	5,800
Frierson 12 H	1	240679	Oct 23, 2010	BHP Billiton	DeSoto	Caspiana	13	15	13	A	11,681	15,942	4,261	7,006	14	7,814
Susie B Osby Et Al. 14	2	239475	Aug 12, 2009	J-W Operating	DeSoto	Caspiana	14	15	13	A	11,371	15,471	4,100	7,608	22	6,250
Bloxom 15 H	1	241927	Apr 3, 2011	BHP Billiton	DeSoto	Caspiana	15	15	13	A	11,441	15,851	4,410	4,635	14	6,958
White 16	2	239267	Jul 31, 2009	EXCO Operating	DeSoto	Caspiana	16	15	13	A	12,195	15,963	3,768	10,903	20	7,000
Peacock Family 20	1	239535	Dec 9, 2009	BHP Billiton	DeSoto	Caspiana	17	15	13	A	12,120	16,690	4,570	13,247	24	7,030

Louisiana Haynesville Shale Wells  
 Completions Sorted By Location  
 Updated: August 21, 2015

Update Key:	
New Info as of:	8/19/15
New Info as of:	7/22/15

Well Information					Location					Perforations			Initial Production Report			
Well Name	Well #	Serial #	Completion		Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
			Date	Operator												
WBW 17-15-13	1	240949	Dec 16, 2010	Chesapeake Operating	DeSoto	Caspiana	17	15	13	A	12,038	16,277	4,239	14,400	22	6,298
Davis 1-15-13 H	1	242764	Aug 25, 2011	Chesapeake Operating	DeSoto	Caspiana	18	15	13	A	12,800	16,748	3,948	13,488	20	6,942
Reeves 18	1	240799	Jul 14, 2010	EXCO Operating	DeSoto	Caspiana	18	15	13	A	12,564	16,156	3,592	7,200	20	5,610
Davis 18	2-ALT	248789	Mar 26, 2015	EXCO Operating	DeSoto	Caspiana	18	15	13	A	12,372	16,278	3,906	8,956	15	7,886
Davis 18	1-ALT	248788	Mar 26, 2015	EXCO Operating	DeSoto	Holly	18	15	13	A	12,492	16,771	4,279	8,859	15	7,737
Davis 18	3-ALT	248790	Mar 29, 2015	EXCO Operating	DeSoto	Caspiana	18	15	13	A	12,411	16,690	4,279	8,458	14	7,473
C E Peace 24	3	240473	Apr 3, 2010	J-W Operating	DeSoto	Caspiana	24	15	13	A	11,437	15,597	4,160	18,600	24	7,000
CE Peace 25	1	241609	Oct 9, 2010	J-W Operating	DeSoto	Caspiana	24	15	13	A	11,957	16,359	4,402	4,000	14	7,100
Pace 25	2-ALLT	245858	May 9, 2013	J-W Operating	DeSoto	Caspiana	24	15	13	A	11,974	16,390	4,416	8,155	14	1,053
Pace 25	1-ALT	245688	May 9, 2013	J-W Operating	DeSoto	Caspiana	24	15	13	A	11,764	16,180	4,416	8,320	14	1,038(?)
JM Peace 25	1-ALT	247610	Jun 6, 2014	J-W Operating	DeSoto	Caspiana	24	15	13	A	11,750	16,151	4,401	10,258	16	5,900
CE Peace 25	3-ALT	247424	Sep 5, 2014	J-W Operating	DeSoto	Caspiana	24	15	13	A	11,725	16,126	4,401	8,731	16	6,420
C E Peace 25	2-ALT	247423	Sep 5, 2014	J-W Operating	DeSoto	Caspiana	24	15	13	A	12,110	16,511	4,401	7,000	16	5,975
JM Peace 25	2-ALT	247611	Sep 6, 2014	J-W Operating	DeSoto	Caspiana	24	15	13	A	11,900	16,301	4,401	9,466	16	5,700
JM Peace 25	3-ALT	247612	Sep 6, 2014	J-W Operating	DeSoto	Caspiana	24	15	13	A	11,670	16,071	4,401	8,975	16	5,300
Florsheim 26	2	239952	Feb 7, 2010	J-W Operating	DeSoto	Caspiana	26	15	13	A	11,560	16,043	4,483	16,848	24	5,931
E H White Et Al. 26	3-ALT	245902	May 9, 2013	J-W Operating	DeSoto	Caspiana	26	15	13	A	11,446	15,884	4,438	8,366	14	1,056(?)
E H White Et Al. 26	2-ALT	245867	May 9, 2013	J-W Operating	DeSoto	Caspiana	26	15	13	A	11,540	15,964	4,424	7,551	14	1,058
Florsheim 26	3-ALT	248114	Jan 8, 2015	J-W Operating	DeSoto	Caspiana	26	15	13	A	11,475	15,926	4,451	7,614	14	6,500
Florsheim 26	4-ALT	248115	Jan 8, 2015	J-W Operating	DeSoto	Caspiana	26	15	13	A	11,555	16,001	4,446	8,360	14	7,150
JH White Et Al. 26	1-ALT	247964	Jan 8, 2015	J-W Operating	DeSoto	Caspiana	26	15	13	A	11,570	16,016	4,446	7,685	14	7,100
JH White Et Al. 26	2-ALT	247965	Jan 8, 2015	J-W Operating	DeSoto	Caspiana	26	15	13	A	11,390	15,786	4,396	8,451	14	5,600
Parish 34	1-ALT	245279	Apr 25, 2013	EXCO Operating	DeSoto	Caspiana	27	15	13	A	12,477	16,785	4,308	10,736	18	7,229
Parish 34	2-ALT	245280	Apr 25, 2013	EXCO Operating	DeSoto	Caspiana	27	15	13	A	12,384	16,909	4,525	9,727	18	6,542
Crnkovic 27	1	239248	Jun 3, 2009	J-W Operating	DeSoto	Caspiana	27	15	13	A	11,912	15,722	3,810	12,500	24	3,500
Crnkovic 22	1	239838	Nov 25, 2009	J-W Operating	DeSoto	Caspiana	27	15	13	A	11,928	16,394	4,466	4,680	22	3,600
Joffrion 31	1	240066	Nov 9, 2009	EXCO Operating	DeSoto	Caspiana	31	15	13	non-unitized	12,008	15,582	3,574	3,438	18	2,179
Olinkraft Inc 32	3	239882	Feb 25, 2010	EXCO Operating	DeSoto	Caspiana	32	15	13	A	12,271	16,080	3,809	12,171	20	7,023
Donner Prop. 33	3	240775	Apr 23, 2010	EXCO Operating	DeSoto	Caspiana	33	15	13	A	12,144	15,810	3,666	14,923	20	7,074
Donner Prop 33	8-ALT	247229	Apr 16, 2014	EXCO Operating	DeSoto	Caspiana	33	15	13	A	12,258	16,409	4,151	11,654	18	7,033
Donner Prop 33	4-ALT	247225	Apr 16, 2014	EXCO Operating	DeSoto	Caspiana	33	15	13	A	12,376	16,402	4,026	13,177	18	8,220
Donner Prop 33	5-ALT	247226	Apr 16, 2014	EXCO Operating	DeSoto	Caspiana	33	15	13	A	12,219	16,402	4,183	12,429	19	7,605
Donner Prop 33	6-ALT	247227	Apr 16, 2014	EXCO Operating	DeSoto	Caspiana	33	15	13	A	12,132	15,982	3,850	11,866	18	7,209
Donner Prop 33	7-ALT	247228	Apr 16, 2014	EXCO Operating	DeSoto	Caspiana	33	15	13	A	12,181	16,332	4,151	13,321	18	7,752
Evans 34	1	241168	Oct 16, 2010	EXCO Operating	DeSoto	Caspiana	34	15	13	A	12,483	16,151	3,668	15,968	20	7,686
Evans 34	2-ALT	245285	Apr 24, 2013	EXCO Operating	DeSoto	Caspiana	34	15	13	A	12,110	16,287	4,177	7,573	15	6,325
Carr 34	2-ALT	245288	Apr 24, 2013	EXCO Operating	DeSoto	Caspiana	34	15	13	A	12,074	16,207	4,133	10,888	18	6,712
Carr 34	3-ALT	245289	Apr 24, 2013	EXCO Operating	DeSoto	Caspiana	34	15	13	A	12,368	16,478	4,110	10,040	17	6,469
Sattler 34	1-ALT	245283	Apr 27, 2013	EXCO Operating	DeSoto	Caspiana	34	15	13	A	12,014	16,148	4,134	15,212	20	7,778
Sattler 34	2-ALT	245284	Apr 27, 2013	EXCO Operating	DeSoto	Caspiana	34	15	13	A	12,234	16,324	4,090	11,479	18	7,310
Hunt Plywood C	7	239145	Jul 19, 2009	BHP Billiton (KCS)	DeSoto	Caspiana	35	15	13	A	11,659	16,007	4,348	20,880	24	7,790
Hunt Plywood C	8-ALT	245729	Dec 19, 2013	BHP Billiton (KCS)	DeSoto	Caspiana	35	15	13	A	11,715	16,289	4,574	8,511	16	6,636
Hunt Plywood C	9-ALT	245730	Dec 19, 2013	BHP Billiton (KCS)	DeSoto	Caspiana	35	15	13	A	11,519	16,168	4,649	7,576	16	7,154
Hunt Plywood C	10-ALT	245731	Dec 19, 2013	BHP Billiton (KCS)	DeSoto	Caspiana	35	15	13	A	11,773	16,339	4,566	9,083	16	7,435
Hunt Plywood 1 H	5-ALT	247182	Jun 1, 2014	BHP Billiton	DeSoto	Caspiana	36	15	13	A	11,924	16,401	4,477	8,853	16	7,483
Hunt Plywood 1 H	4-ALT	247181	Jun 2, 2014	BHP Billiton	DeSoto	Caspiana	36	15	13	A	11,872	16,345	4,473	8,831	16	7,482
Hunt Plywood 6 H	2-ALT	245581	Jun 3, 2014	BHP Billiton	DeSoto	Caspiana	36	15	13	A	12,219	16,718	4,499	9,835	16	7,393
Hunt Plywood	11	237669	Sep 20, 2008	BHP Billiton (KCS)	DeSoto	Caspiana	36	15	13	A	11,849	14,406	2,557	17,043	22	7,269
Hunt Plywood 1 H	1	241711	Nov 16, 2010	BHP Billiton (KCS)	DeSoto	Caspiana	36	15	13	A	12,155	16,730	4,575	7,553	14	6,535
Hunt Plywood	15-ALT	245884	Jan 8, 2014	BHP Billiton (KCS)	DeSoto	Caspiana	36	15	13	A	11,914	16,050	4,136	7,538	14	2,004
Hunt Plywood	16-ALT	245885	Jan 8, 2014	BHP Billiton (KCS)	DeSoto	Caspiana	36	15	13	A	11,497	16,146	4,649	5,526	14	1,649
Hunt Plywood 1 H	2-ALT	245353	Jan 9, 2014	BHP Billiton (KCS)	DeSoto	Caspiana	36	15	13	A	12,138	16,696	4,558	7,138	14	1,834
Hunt Plywood 1 H	3-ALT	245354	Jan 9, 2014	BHP Billiton (KCS)	DeSoto	Caspiana	36	15	13	A	12,274	16,832	4,558	7,046	14	1,783

Louisiana Haynesville Shale Wells  
 Completions Sorted By Location  
 Updated: August 21, 2015

Update Key:	
New Info as of:	8/19/15
New Info as of:	7/22/15

Well Information					Location					Perforations			Initial Production Report			
Well Name	Well #	Serial #	Completion Date	Operator	Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
Newport Dev LLC 1	2	240282	Jan 29, 2010	Camterra Resources	DeSoto	Caspiana	1	15	14	A	11,965	16,120	4,155	8,475	17	6,850
Otto Turner 2-15-14	1	242347	Sep 14, 2012	Chesapeake Operating	DeSoto	Caspiana	2	15	14	A	11,932	16,474	4,542	14,760	22	5,953
Jenkins 3	1	239603	Aug 4, 2009	Camterra Resources	DeSoto	Caspiana	3	15	14	A	12,011	16,055	4,044	7,874	14	7,275
Jenkins 34-16-14 H	1	241069	Sep 14, 2012	Chesapeake Operating	DeSoto	Caspiana	3	15	14	A	11,868	16,480	4,612	14,271	22	6,090
Dalton 4	1	239821	Sep 14, 2009	Camterra Resources	DeSoto	Caspiana	4	15	14	A	12,011	16,055	4,044	6,172	14	7,350
Hall 9	1	237524	Apr 23, 2009	Camterra Resources	DeSoto	Caspiana	9	15	14	non-unitized	11,748	15,104	3,356	6,786	15	5,100
Dalton 10	1	238848	Jul 7, 2009	Camterra Resources	DeSoto	Caspiana	10	15	14	A	11,943	15,987	4,044	8,510	13	7,300
Hervey 11	1	238986	Aug 31, 2009	EXCO Operating	DeSoto	Caspiana	11	15	14	A	13,840	14,117	277	798	16	1,100
Marioneaux 13	1	240999	Jun 5, 2010	EXCO Operating	DeSoto	Caspiana	13	15	14	A	12,442	16,269	3,827	9,823	20	7,550
Una Palmer 14 H	1	239965	Nov 12, 2009	Encana Corp.	DeSoto	Caspiana	14	15	14	A	12,426	15,836	3,410	15,392	25	7,707
Pennywell 15	1	239106	Jun 2, 2009	J-W Operating	DeSoto	Caspiana	15	15	14	A	12,081	15,291	3,210	4,400	14	3,500
Hall Fly Entprs 16	1	238403	Feb 6, 2009	EXCO Operating	DeSoto	Caspiana	16	15	14	smack/HA non-un	11,596	11,632	36	143	6	1,625
Davis 17-15-14 H	1-ALT	242197	Apr 30, 2011	Chesapeake Operating	DeSoto	Caspiana	17	15	14	A	11,807	16,270	4,463	15,048	22	6,320
Nelson 18-15-14 H	1	237992	Dec 16, 2008	Chesapeake Operating	DeSoto	Caspiana	18	15	14	A	11,880	16,050	4,170	11,938	24	4,082
Kelley Et Al. 19 H	1	239582	Jul 12, 2009	Chesapeake Operating	DeSoto	Caspiana	19	15	14	A	11,666	16,108	4,442	9,875	16	7,225
Means 29 H	1	242470	Dec 22, 2011	BHP Billiton	DeSoto	Caspiana	20	15	14	A	12,527	17,094	4,567	7,717	14	7,695
Jones 20-15-14 H	1	242547	Jun 29, 2011	Chesapeake Operating	DeSoto	Caspiana	20	15	14	A	11,868	16,316	4,448	14,256	22	6,209
Bobby Dyson 21H	1	239783	Aug 21, 2009	Encana Corp.	DeSoto	Caspiana	21	15	14	A	12,063	16,045	3,982	6,994	19	6,082
John Persley 22 H	1	239853	Oct 22, 2009	Encana Corp.	DeSoto	Caspiana	22	15	14	A	11,906	16,190	4,284	13,836	21	7,213
Jackson Davis 26 H	1	239486	May 5, 2009	Encana Corp.	DeSoto	Caspiana	26	15	14	A	11,920	15,756	3,836	8,668	15	8,055
Jackson Davis 35H	1	239536	Jun 1, 2009	Encana Corp.	DeSoto	Caspiana	26	15	14	A	11,969	15,775	3,806	6,022	13	8,225
Jackson Davis 23 H	1	239578	Sep 21, 2009	Encana Corp.	DeSoto	Caspiana	26	15	14	A	12,068	16,123	4,055	14,865	21	6,669
Jackson Davis 24 H	1	239786	Sep 23, 2009	Encana Corp.	DeSoto	Caspiana	26	15	14	A	12,061	16,070	4,009	11,965	19	7,030
Jackson Davis 25 H	1	239782	Dec 18, 2009	Encana Corp.	DeSoto	Caspiana	26	15	14	A	11,957	15,736	3,779	13,702	21	5,864
Jackson Davis 26 H	3	241290	Sep 15, 2010	Encana Corp.	DeSoto	Caspiana	26	15	14	A	11,968	16,076	4,108	19,990	24	7,140
Jackson Davis 26 H	2	241289	Sep 15, 2010	Encana Corp.	DeSoto	Caspiana	26	15	14	A	12,106	16,346	4,240	14,818	24	6,308
Jackson Davis 26 H	7-ALT	241822	Feb 11, 2011	Encana Corp.	DeSoto	Caspiana	26	15	14	non-unitized	11,973	16,533	4,560	20,430	26	6,513
Jackson Davis 26 H	6-ALT	241821	Feb 15, 2011	Encana Corp.	DeSoto	Caspiana	26	15	14	A	12,130	16,614	4,484	19,568	26	6,256
Jackson Davis 26 H	4-ALT	241817	Feb 22, 2011	Encana Corp.	DeSoto	Caspiana	26	15	14	A	11,855	16,000	4,145	8,939	16	6,772
Jackson Davis 26 H	5-ALT	241818	Feb 22, 2011	Encana Corp.	DeSoto	Caspiana	26	15	14	A	11,984	16,565	4,581	11,963	16	6,804
Jackson Davis 26 H	8-ALT	241823	Feb 22, 2011	Encana Corp.	DeSoto	Caspiana	26	15	14	A	11,917	16,221	4,304	11,203	20	6,051
Jackson Davis 35 H	2-ALT	241285	Mar 18, 2011	Encana Corp.	DeSoto	Caspiana	26	15	14	A	11,931	16,303	4,372	16,525	23	7,139
Jackson Davis 35 H	6-ALT	241831	Mar 18, 2011	Encana Corp.	DeSoto	Caspiana	26	15	14	A	11,842	16,351	4,509	14,822	23	6,096
Jackson Davis 35 H	3	241286	Mar 19, 2011	Encana Corp.	DeSoto	Caspiana	26	15	14	A	11,931	16,458	4,527	14,390	23	6,620
Jackson Davis 35 H	4-ALT	241287	Mar 20, 2011	Encana Corp.	DeSoto	Caspiana	26	15	14	A	11,936	16,358	4,422	17,490	26	6,225
Jackson Davis 35 H	5-ALT	241288	Mar 22, 2011	Encana Corp.	DeSoto	Caspiana	26	15	14	A	12,287	14,357	2,070	8,795	21	5,087
Jackson Davis 35 H	8-ALT	241833	Aug 26, 2011	Encana Corp.	DeSoto	Caspiana	26	15	14	A	11,849	16,350	4,501	13,912	23	5,976
Jackson Davis 24 H	1	239786	Dec 21, 2014	Encana Corp.	DeSoto	Caspiana	26	15	14	A	12,061	16,070	4,009	4,309	14	5,536
Jackson Davis 23 H	1	239578	Dec 19, 2015	Encana Corp.	DeSoto	Caspiana	26	15	14	A	12,068	16,123	4,055	2,242	15	4,424
Jackson Davis 27 H	1	240227	Feb 14, 2010	Encana Corp.	DeSoto	Caspiana	27	15	14	A	12,018	16,000	3,982	8,681	21	7,859
Jackson Davis 34 H	1	241591	Oct 1, 2010	Encana Corp.	DeSoto	Caspiana	27	15	14	A	12,130	16,312	4,182	16,877	22	6,960
Hall Et Al. 30-15-14 H	1	240737	Sep 4, 2010	Chesapeake Operating	DeSoto	Caspiana	30	15	14	A	11,790	16,104	4,314	13,306	22	5,821
Burford 31 H	1	238532	Dec 31, 2008	Chesapeake Operating	DeSoto	Caspiana	31	15	14	A	11,910	16,562	4,652	14,338	24	5,419
SMS 32-15-14 H	1	240736	Aug 17, 2010	Chesapeake Operating	DeSoto	Caspiana	32	15	14	A	11,830	16,263	4,433	15,336	22	6,810
Williamson 5 H	1	241909	Dec 29, 2010	Encana Corp.	DeSoto	Holly	32	15	14	A	11,873	16,461	4,588	19,788	24	7,878
Ashley 33-15-14 H	1	243461	Jan 26, 2012	Chesapeake Operating	DeSoto	Caspiana	33	15	14	A	12,031	16,512	4,481	16,920	22	6,930
Jackson Davis 35 H	9-ALT	242302	Aug 26, 2011	Encana Corp.	DeSoto	Caspiana	35	15	14	A	11,830	16,340	4,510	19,109	26	6,324
Davis Et Al. 36 H	1	240235	Mar 18, 2010	Chesapeake Operating	DeSoto	Caspiana	36	15	14	A	11,706	16,202	4,496	14,064	20	7,027
Peacock Et Al. 13 H	1	238618	Jun 10, 2009	Chesapeake Operating	DeSoto	Caspiana	13	15	15	A	11,637	16,295	4,658	9,468	20	4,345
Bankston 28-14-15 H	1	241254	Dec 27, 2010	Chesapeake Operating	DeSoto	Bethany Longstreet	28	15	15	A	11,858	16,219	4,361	14,520	22	6,832
Six J 36-15-15 H	1	238180	Dec 5, 2008	Chesapeake Operating	DeSoto	Caspiana	36	15	15	A	11,883	16,348	4,465	12,529	2	5,380
Jackson Davis 35 H	7-ALT	241832	Aug 27, 2011	Encana Corp.	DeSoto	Caspiana	26	15	16	A	11,971	16,250	4,279	11,186	20	6,354
Debroek 4	2	241740	Jan 2, 2011	EXCO Operating	DeSoto	Caspiana	33	16	13	A	12,511	16,320	3,809	11,928	16	6,850

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Well Information					Location					Perforations			Initial Production Report			
Well Name	Well #	Serial #	Completion		Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
			Date	Operator												
Spruill 26	1	239734	Dec 17, 2009	Camterra Resources	DeSoto	Caspiana	26	16	14	A	11,868	15,810	3,942	8,010	17	7,600
Evans 34	1	237069	May 5, 2008	Camterra Resources	DeSoto	Caspiana	34	16	14	LCV/non-unit HA	9,000	11,820	2,820	430	14	900
Ronnie Bozman 35	1	236902	Mar 5, 2008	Camterra Resources	DeSoto	Caspiana	35	16	14	LCV/non-unit HA	11,716	11,835	119	320	12	410
Williams 35 H	1	242486	Sep 21, 2012	Chesapeake Operating	DeSoto	Caspiana	35	16	14	A	11,874	16,467	4,593	14,304	22	5,970
McFerren25	1	240129	Sep 21, 2012	Chesapeake Operating	DeSoto	Caspiana	36	16	14	A	11,862	15,816	3,954	13,848	22	5,757
Semp Russ Pltns 6 H	1	241008	Jan 31, 2011	Encana Corp.	Natchitoches	King Hill	7	10	9	A	14,590	18,575	3,985	22,503	23	9,618
J L Messenger 8	1	237289	Sep 8, 2008	Encana Corp.	Natchitoches	King Hill	8	10	9	CV-A	13,346	13,817	471	5,727	12	8,376
Crest 5 H	1	243676	Nov 11, 2011	Samson Contour Energy	Natchitoches	Grogan	5	10	10	A	13,048	17,742	4,694	6,191	12	7,744
Walker 18 H	1	242961	Sep 6, 2011	Samson Contour Energy	Natchitoches	San Miguel Creek	7	10	10	A	13,775	16,942	3,167	10,578	16	9,500
Blue 8 H	1	241934	Jan 19, 2011	Samson Contour Energy	Natchitoches	Grogan	8	10	10	A	13,417	17,686	4,269	14,953	22	7,300
Powell 15 H	1	243639	Apr 12, 2012	XTO Energy	Natchitoches	San Miguel Creek	15	10	10	A	14,690	14,914	224	969	12	1,673
Faye Binning 17 H	2	243048	Sep 23, 2011	XTO Energy	Natchitoches	San Miguel Creek	17	10	10	A	13,436	17,748	4,312	11,207	16	8,133
Birdwell 22 H	1	243302	Apr 12, 2012	XTO Energy	Natchitoches	San Miguel Creek	22	10	10	A	14,159	17,671	3,512	8,802	16	7,335
Blankenship 29 H	1	243540	Jun 27, 2012	XTO Energy	Natchitoches	San Miguel Creek	32	10	10	A	13,522	14,274	752	781	13	1,153
Haire Et Al. 20 H	1	243538	Dec 23, 2011	BHP Billiton	Natchitoches	Grogan	37	11	10	A	14,259	18,952	4,693	5,900	14	8,975
Hood 17-13-7 H	1	242238	Oct 11, 2011	Chesapeake Operating	Natchitoches	Ashland	17	13	7	A	11,429	16,059	4,630	1,400	50	7,113
Guin 20-13-7 H	1	242011	Feb 22, 2012	Chesapeake Operating	Natchitoches	Ashland	20	13	7	A	13,577	17,732	4,155	21,192	22	9,407
John Mondello 29 H	1	240253	May 18, 2010	Vine Oil & Gas LP	Red River	Redoak Lake	29	11	9	A	13,923	17,768	3,845	13,292	16	10,007
Legrande 20	1	244087	Jul 23, 2012	Vine Oil & Gas LP	Red River	Redoak Lake	29	11	9	A	14,012	18,507	4,495	11,998	13	10,294
Lewis Interests 30 H	1	241404	Jan 16, 2011	Vine Oil & Gas LP	Red River	Redoak Lake	39	11	9	A	14,894	17,030	2,136	942	14	7,181
John Mondello 51	1	241428	Feb 13, 2011	Vine Oil & Gas LP	Red River	Redoak Lake	51	11	9	A	14,054	17,866	3,812	17,918	20	9,637
Lysander Webb 11 H	1	240321	Jan 26, 2011	Vine Oil & Gas LP	Red River	Redoak Lake	11	11	10	A	13,592	17,378	3,786	21,981	22	9,923
Virginia Webb 13 H	1	240624	Jun 9, 2010	Vine Oil & Gas LP	Red River	Redoak Lake	13	11	10	A	13,619	15,924	2,305	16,650	19	9,657
Sustainable Fst 3	1	244374	Sep 26, 2012	Vine Oil & Gas LP	Red River	Liberty	3	12	8	A	12,871	15,530	2,659	8,799	22	6,747
Sustainable Fts 4 H	1	241352	Sep 16, 2010	Encana Corp.	Red River	Liberty	4	12	8	A	13,721	17,707	3,986	4,002	18	6,876
Anita Robinson 5 H	1	240963	Aug 12, 2010	Vine Oil & Gas LP	Red River	Liberty	5	12	8	A	13,476	17,660	4,184	3,389	18	6,592
Red River 1 LP 7 H	1	240843	Sep 1, 2010	Vine Oil & Gas LP	Red River	Liberty	7	12	8	A	13,428	17,260	3,832	8,408	20	7,725
Sustainable Fts 2 H	1	241397	Nov 24, 2010	Vine Oil & Gas LP	Red River	Carroll Creek	2	12	9	A	13,820	17,009	3,189	3,842	14	5,959
Sustainable Fts 3 H	1	240744	Jun 29, 2010	Vine Oil & Gas LP	Red River	Carroll Creek	3	12	9	A	13,849	17,630	3,781	14,026	20	8,707
Joanna Carson 4 H	1	240295	Mar 24, 2010	Vine Oil & Gas LP	Red River	Carroll Creek	4	12	9	B	13,195	17,049	3,854	23,884	22	8,678
Brown SW Minerals 5 H	1	240829	Aug 24, 2010	Vine Oil & Gas LP	Red River	Carroll Creek	5	12	9	A	13,625	17,186	3,561	21,649	22	8,715
Caney Creek Land 6	1	240710	Jun 4, 2010	Encana Corp.	Red River	Carroll Creek	6	12	9	A	13,119	16,972	3,853	16,105	20	9,415
C E Milner 8 H	1	240844	Aug 24, 2010	Vine Oil & Gas LP	Red River	Carroll Creek	8	12	9	A	13,355	17,496	4,141	24,216	25	9,053
Lem Jones 9	1	240886	Jun 25, 2010	Vine Oil & Gas LP	Red River	Carroll Creek	9	12	9	A	13,888	17,321	3,433	14,532	20	8,828
Michael Jones 10 H	1	240955	Jul 3, 2010	Vine Oil & Gas LP	Red River	Carroll Creek	10	12	9	A	13,373	17,617	4,244	24,530	26	8,800
WKP Properties 12 H	1	244006	Dec 27, 2011	Vine Oil & Gas LP	Red River	Liberty	11	12	9	Mid-Bos	12,999	17,463	4,464	7,581	13	8,239
Sustainable Fts 13 H	1	241313	Sep 8, 2010	Encana Corp.	Red River	Liberty	13	12	9	A	14,045	16,725	2,680	1,543	14	5,786
Brown SW Min 14 H	1	240709	Jun 23, 2010	Vine Oil & Gas LP	Red River	Carroll Creek	14	12	9	A	14,204	17,305	3,101	3,043	19	4,431
Lem Jones 15	1	241314	Jan 21, 2011	Vine Oil & Gas LP	Red River	Carroll Creek	15	12	9	A	14,135	16,244	2,109	8,392	20	6,578
B O Jones Sr Est 16 H	1	240625	Jun 23, 2010	Vine Oil & Gas LP	Red River	Carroll Creek	16	12	9	A	13,588	17,139	3,551	20,116	21	7,934
Red River 1 LP 24 H	1	241178	Aug 31, 2010	Encana Corp.	Red River	Liberty	24	12	9	A	13,976	16,737	2,761	3,875	21	3,840
Evelyn Nelson 34	1	240978	Aug 20, 2010	Encana Corp.	Red River	Redoak Lake	34	12	9	A	14,403	18,109	3,706	5,533	18	5,000
Bill Shaw 1 H	1	240552	Jun 5, 2010	Vine Oil & Gas LP	Red River	Gahagan	1	12	10	A	13,050	17,067	4,017	21,612	24	9,027
Bill Shaw 1 H	2-ALT	243575	Jan 9, 2012	Vine Oil & Gas LP	Red River	Grogan	1	12	10	Mid-Bos	12,376	14,018	1,642	21,354	24	7,520
Rex Young Et Al. 2 H	1	240296	Oct 31, 2010	Vine Oil & Gas LP	Red River	Gahagan	2	12	10	A	12,973	16,453	3,480	23,426	23	9,539
M+M Almond 3 H	1	240921	Mar 23, 2011	Vine Oil & Gas LP	Red River	Gahagan	3	12	10	A	12,912	16,798	3,886	22,750	23	8,505
OHRT Et Al. 33 H	1	242617	Apr 15, 2011	BHP Billiton	Red River	Gahagan	4	12	10	A	13,370	17,133	3,763	7,023	14	8,428
OHRT Et Al. 4 H	1-ALT	244054	Feb 14, 2012	BHP Billiton	Red River	Gahagan	4	12	10	A	13,268	17,722	4,454	10,226	16	9,157
Robinson Et Al. 32 H	1	242256	Apr 6, 2011	BHP Billiton	Red River	Red River-Bull Bayou	5	12	10	B	12,646	17,147	4,501	6,826	14	8,078
Robinson Et Al. 9 H	1	241926	May 4, 2011	BHP Billiton	Red River	Gahagan	5	12	10	A	13,469	17,783	4,314	8,978	14	9,064
Robinson Et Al. 5 H	1-ALT	242279	Feb 17, 2012	BHP Billiton	Red River	Gahagan	5	12	10	A	13,165	17,236	4,071	7,621	14	9,164
Huckabay 31	1	239975	Jan 1, 2010	BHP Billiton	Red River	Red River-Bull Bayou	6	12	10	B	12,820	17,322	4,502	8,613	14	8,450
Posey 17 H	2	242892	Jul 31, 2011	BHP Billiton	Red River	Gahagan	8	12	10	A	12,865	16,550	3,685	8,814	14	9,101

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			Date	Operator												
Maxie Almond 12 H	1	241903	Mar 23, 2011	Vine Oil & Gas LP	Red River	Gahagan	12	12	10	A	13,010	17,061	4,051	23,268	22	9,542
Maxie Almond 11 H	1	243966	Mar 15, 2012	Vine Oil & Gas LP	Red River	Gahagan	12	12	10	A	13,095	17,600	4,505	24,000	24	8,580
Wilk Almond 13 H	1	242394	Apr 28, 2011	BHP Billiton	Red River	Gahagan	13	12	10	A	13,045	16,581	3,536	8,087	14	9,438
Wilkinson Almond 14 H	1	242220	Apr 28, 2011	BHP Billiton	Red River	Gahagan	13	12	10	A	13,590	16,911	3,321	8,928	14	9,074
Rush Et Al. 8 H	1	240991	Mar 15, 2011	BHP Billiton	Red River	Gahagan	17	12	10	A	13,022	17,621	4,599	9,368	14	9,547
Glover 20	1	244861	Mar 20, 2013	Vine Oil & Gas LP	Red River	Gahagan	17	12	10	A	13,485	17,548	4,063	15,050	18	8,396
Glover 20	3-ALT	244966	Mar 20, 2013	Vine Oil & Gas LP	Red River	Gahagan	17	12	10	A	13,548	17,646	4,098	15,081	17	8,830
Glover 20	2-ALT	244965	Mar 23, 2013	Vine Oil & Gas LP	Red River	Gahagan	17	12	10	A	13,410	17,503	4,093	12,499	16	8,692
Juncaceae 20	1-ALT	246670	Feb 23, 2014	Vine Oil & Gas LP	Red River	Gahagan	17	12	10	A	12,984	17,574	4,590	19,121	23	8,400
Juncaceae 20	3-ALT	246672	Feb 23, 2014	Vine Oil & Gas LP	Red River	Gahagan	17	12	10	A	13,028	17,594	4,566	20,131	23	8,480
Juncaceae 20	2-ALT	246671	Feb 25, 2014	Vine Oil & Gas LP	Red River	Gahagan	17	12	10	A	12,913	16,960	4,047	17,715	22	8,700
Glover 18 H	1	241684	Dec 6, 2011	Chesapeake Operating	Red River	Grogan	18	12	10	A	12,861	17,416	4,555	12,221	18	7,835
Clark 30 H	1	242511	Mar 31, 2011	BHP Billiton	Red River	Red River-Bull Bayou	19	12	10	B	13,082	17,712	4,630	6,517	14	8,623
NRG 29 H	1	243600	Jan 19, 2012	Samson Contour Energy	Red River	Red River-Bull Bayou	19	12	10	B	12,757	17,170	4,413	6,760	10	9,300
Betty Rives 19	1	241532	Mar 24, 2011	Vine Oil & Gas LP	Red River	Gahagan	19	12	10	A	12,846	17,222	4,376	11,199	16	9,306
Poole-Drake 16 H	1-ALT	244019	Jul 12, 2012	BHP Billiton	Red River	Gahagan	21	12	10	A	12,947	17,537	4,590	7,620	14	8,524
Dupree 24 H	1	242545	Dec 23, 2011	BHP Billiton	Red River	Gahagan	25	12	10	A	14,498	17,998	3,500	8,410	14	8,693
Ralph Webb 26 H	2	240306	Jan 25, 2011	Vine Oil & Gas LP	Red River	Redoak Lake	26	12	10	A	13,749	16,933	3,184	23,794	25	9,045
Wahl 27 H	1	241206	Dec 31, 2010	BHP Billiton	Red River	Red River-Bull Bayou	27	12	10	B	13,067	17,634	4,567	8,578	14	8,980
NAC Royalty 34 H	1	244588	Nov 11, 2013	BHP Billiton	Red River	Red River-Bull Bayou	27	12	10	B	13,615	19,397	5,782	6,117	14	6,664
NAC Royalty 33 H	1	243685	Dec 20, 2012	BHP Billiton	Red River	Red River-Bull Bayou	28	12	10	B	13,416	17,994	4,578	6,870	14	?
NAC Royalty 28 H	1	243731	? (late 2012)	BHP Billiton	Red River	Red River-Bull Bayou	28	12	10	B	13,355	17,438	4,083	7,356	14	8,300
Yves Lelong 32	1	242803	Nov 8, 2011	Encana Corp.	Red River	Red River-Bull Bayou	32	12	10	B	12,790	17,235	4,445	21,541	24	8,352
E F Lester Jr Et Al. 41 H	1	243157	Nov 5, 2011	Vine Oil & Gas LP	Red River	Gahagan	37	12	10	A	13,184	17,487	4,303	23,292	25	8,913
Miciotto 16 H	1	242557	Jul 29, 2011	BHP Billiton	Red River	Gahagan	38	12	10	A	13,120	17,766	4,646	8,837	14	9,127
Janelle Givens 38 H	1	241436	Dec 11, 2010	Vine Oil & Gas LP	Red River	Redoak Lake	38	12	10	A	13,538	17,636	4,098	9,942	18	7,594
Poole-Drake 21 H	1	244038	Apr 22, 2012	BHP Billiton	Red River	Gahagan	39	12	10	A	13,207	17,779	4,572	7,614	14	8,149
Paul Slater 41 H	2	240548	Nov 22, 2010	Encana Corp.	Red River	Gahagan	41	12	10	A	13,257	16,858	3,601	16,064	16	9,437
Tracy 3	1	240931	Nov 19, 2010	J-W Operating	Red River	Red River-Bull Bayou	3	12	11	B	12,503	16,783	4,280	13,463	24	4,200
C Jenkins Et Al. 11 H	1	244211	Jun 5, 2012	Encana Corp.	Red River	Red River-Bull Bayou	11	12	11	B	12,402	17,028	4,626	19,170	24	7,366
Leroy Adcock 7 H	1	240484	Mar 11, 2010	Encana Corp.	Red River	Martin	7	13	8	A	13,250	14,880	1,630	18,457	24	8,422
Sustainable Fts 8 H	1	241350	Nov 1, 2010	Encana Corp.	Red River	Martin	8	13	8	A	13,688	17,545	3,857	21,672	24	8,844
Leroy Adcock 17 H	1	239794	Nov 17, 2009	Encana Corp.	Red River	Martin	17	13	8	A	13,434	16,921	3,487	17,003	22	9,942
Leroy Adcock 18 H	1	241341	Sep 29, 2010	Encana Corp.	Red River	Martin	18	13	8	A	13,364	17,694	4,330	12,450	18	9,527
Charles H Goben Jr	1	236929	May 10, 2008	Encana Corp.	Red River	Martin	19	13	8	Jur-A	12,552	13,705	1,153	852	64	125
Buck of RRP 31 H	1	241403	Dec 6, 2010	Encana Corp.	Red River	Liberty	31	13	8	A	13,098	16,946	3,848	5,751	12	6,997
Wiley Hunter 29 H	1	241086	Oct 25, 2010	Encana Corp.	Red River	Martin	32	13	8	A	13,420	17,828	4,408	21,472	25	8,347
Wiley Hunter 32 H	1	241167	Oct 25, 2010	Encana Corp.	Red River	Liberty	32	13	8	A	13,112	16,935	3,823	10,805	20	7,692
Deloache 35 H	1	240183	Jul 24, 2010	Samson Contour Energy	Red River	Martin	2	13	9	Jur-A	18,050	18,352	302	2,418	13	5,200
Blackstone 2 H	1	240781	Aug 2, 2010	Samson Contour Energy	Red River	Martin	2	13	9	Jur-A	11,334	17,611	6,277	18,786	?	7,291
Myrtle M Bass 3 H	1	240906	Aug 10, 2010	Encana Corp.	Red River	Martin	3	13	9	A	12,890	17,318	4,428	22,520	24	2,216
Peggy Smith Ray 4 H	1	240742	Jan 1, 2011	Encana Corp.	Red River	Bracky Branch	4	13	9	A	13,338	17,526	4,188	10,696	18	7,388
Blackstone Ivory 8 H	1	240654	Jul 12, 2010	Encana Corp.	Red River	Bracky Branch	5	13	9	Jur-B	13,968	18,194	4,226	15,350	26	6,836
Blackstone Ivory 5	1	240368	Jul 21, 2010	Encana Corp.	Red River	Bracky Branch	5	13	9	A	13,632	13,708	76	312	11	2,046
Blackstone Ivory 6 H	1	240948	Aug 28, 2010	Encana Corp.	Red River	Bracky Branch	6	13	9	A	12,646	16,958	4,312	18,745	22	8,808
Carrol S Smith 9 H	1	238625	Mar 23, 2009	Encana Corp.	Red River	Bracky Branch	9	13	9	Jur-B	12,842	15,495	2,653	10,346	16	8,100
Indigo Minerals LLC 10 H	1	238708	Mar 6, 2009	Encana Corp.	Red River	Martin	10	13	9	A	12,770	16,272	3,502	7,136	13	9,118
Indigo Min LLC 10 H	2-ALT	243390	Nov 20, 2011	Encana Corp.	Red River	Martin	10	13	9	A	11,773	16,366	4,593	17,390	24	7,134
TJL Hamm Et Al. 15 H	2-ALT	243505	Feb 4, 2012	Encana Corp.	Red River	Martin	10	13	9	Jur-A	13,779	16,147	2,368	11,147	20	6,849
TJL Hamm Et Al. 15 H	1-ALT	243504	Feb 10, 2012	Encana Corp.	Red River	Martin	10	13	9	Jur-A	12,103	16,660	4,557	16,057	24	7,390
Thelma Lawson 11 H	1	240237	Feb 18, 2010	Encana Corp.	Red River	Martin	11	13	9	A	13,096	16,631	3,535	28,029	32	7,130
Pavillion Land 14 H	1	241348	Sep 24, 2010	Encana Corp.	Red River	Martin	14	13	9	A	12,950	17,014	4,064	20,548	22	8,457
J W Adcock Inv Et Al.	2-ALT	235996	Feb 7, 2008	Encana Corp.	Red River	Martin	15	13	9	Jur-A	11,278	12,577	1,299	1,295	48	580

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J W Adcock Inv Et Al.	3-ALT	235997	Jan 8, 2009	Encana Corp.	Red River	Martin	15	13	9	Jur-A	11,435	12,576	1,141	1,671	48	1,025
Blackstone Co. 15	3-ALT	242713	Feb 3, 2012	Encana Corp.	Red River	Martin	15	13	9	Jur-A	12,246	16,733	4,487	14,945	24	6,769
Blackstone Co. 15	4-ALT	242714	Feb 3, 2012	Encana Corp.	Red River	Martin	15	13	9	Jur-A	12,336	16,823	4,487	15,211	23	7,248
Black Stone Mins Co Et Al. 15 H	2-ALT	242712	Feb 3, 2012	Encana Corp.	Red River	Martin	15	13	9	Jur-A	12,314	16,792	4,478	17,519	25	7,107
Wiley Smith 15 H	1	243619	Feb 16, 2012	Encana Corp.	Red River	Martin	15	13	9	Jur-A	12,195	15,733	3,538	14,210	24	7,078
Wiley Smith 15 H	2-ALT	243656	Feb 16, 2012	Encana Corp.	Red River	Martin	15	13	9	Jur-A	12,297	16,756	4,459	11,884	21	7,330
Colbert Lands 16 H	1	238108	Dec 29, 2008	Encana Corp.	Red River	Bracky Branch	16	13	9	Jur-B/Mid-Bos	12,065	15,291	3,226	4,252	11	7,200
Colbert Lands, LLC Et Al.	2 ALT	239399	Jul 24, 2009	Encana Corp.	Red River	Bracky Branch	16	13	9	Jur B	12,618	15,713	3,095	18,583	21	8,922
E F G B C I 17 H	1	239902	Oct 10, 2009	Encana Corp.	Red River	Bracky Branch	17	13	9	Jur B	12,782	16,255	3,473	19,413	26	8,210
Blk Stone Ivory 19 H	1	242128	Jan 20, 2011	Encana Corp.	Red River	Bracky Branch	19	13	9	Jur-A	13,175	17,431	4,256	10,871	21	7,668
Brown SW Min 20 H	1	240814	Jun 30, 2010	Encana Corp.	Red River	Bracky Branch	20	13	9	Jur-B	12,877	16,190	3,313	14,174	20	7,589
OW Driggers 21 H	1	239750	Sep 20, 2009	Encana Corp.	Red River	Bracky Branch	21	13	9	Jur B	12,739	15,905	3,166	10,899	18	7,291
Will Woods 26 H	1	240889	Nov 12, 2010	Encana Corp.	Red River	Martin	24	13	9	A	14,291	18,503	4,212	11,780	14	4,597
Will Woods 13 H	1	241032	Nov 12, 2010	Encana Corp.	Red River	Martin	24	13	9	A	14,640	18,913	4,273	4,079	24	2,505
Robert Hester 22 H	1	240505	May 29, 2010	Encana Corp.	Red River	Martin	27	13	9	A	13,042	16,062	3,020	22,300	27	9,320
Robert Hester 27 H	1	240519	May 29, 2010	Encana Corp.	Red River	Martin	27	13	9	A	13,298	16,685	3,387	19,843	22	8,825
Walker Ltd Prt Et Al.	1	232267	Mar 30, 2006	Encana Corp.	Red River	Bracky Branch	28	13	9	Jur-B	13,058	13,116	58	452	7	7,971
Walker Ltd Prt Et Al. (Recomp)	1	232267	Jul 1, 2006	Encana Corp.	Red River	Bracky Branch	28	13	9	Jur-B	12,350	13,116	766	131	25	250
Walker LTD PRT Et Al.	2-ALT	240119	Jan 7, 2010	Encana Corp.	Red River	Bracky Branch	28	13	9	Jur-B/Mid-Bos	12,447	16,370	3,923	13,992	21	6,760
Norene Delp 28 H	1	241439	Oct 15, 2010	Encana Corp.	Red River	Bracky Branch	28	13	9	Jur-B	13,226	17,416	4,190	25,614	24	9,044
J W Adcock Inv 29 H	1	238349	Feb 16, 2009	Encana Corp.	Red River	Bracky Branch	29	13	9	Jur-B	13,177	16,335	3,158	13,103	20	7,071
Sustainable Fst 31 H	1	241000	Apr 14, 2011	Encana Corp.	Red River	Bracky Branch	31	13	9	B	13,232	17,559	4,327	10,061	17	8,285
Elmwood Land CO 32 H	1	238485	Mar 7, 2009	Encana Corp.	Red River	Bracky Branch	33	13	9	B	13,200	16,930	3,730	10,011	21	4,891
Elmwood Land CO 33 H	1	241100	Sep 27, 2010	Encana Corp.	Red River	Carroll Creek	33	13	9	A	13,164	16,503	3,339	16,194	22	8,063
Sustainable Fts 34 H	1	241279	Oct 17, 2010	Encana Corp.	Red River	Carroll Creek	34	13	9	A	13,349	17,205	3,856	13,283	22	7,385
Sustainable Fst 36 H	1	241525	Apr 22, 2011	Encana Corp.	Red River	Liberty	36	13	9	A	13,828	17,710	3,882	17,612	22	8,816
Black Stone 12-7 HC	4-ALT	244267	Jun 28, 2012	Encana Corp.	Red River	Bracky Branch	1	13	10	B	12,856	19,138	6,282	18,151	25	8,548
Black Stone 7-12 HC	3-ALT	244266	Aug 8, 2012	Encana Corp.	Red River	Brushy Bayou	1	13	10	B	12,879	18,601	5,722	14,855	21	8,241
Black Stone 12-7 HC	1-ALT	245903	Jun 28, 2013	Encana Corp.	Red River	Bracky Branch	1	13	10	B	12,843	18,470	5,627	16,988	23	8,141
Black Stone 12-7 HC	2-ALT	245904	Jun 28, 2013	Encana Corp.	Red River	Bracky Branch	1	13	10	B	13,106	19,472	6,366	17,071	23	8,013
Nichols Et Ux. 11 H	2	243945	Jan 18, 2012	BHP Billiton	Red River	Bracky Branch	2	13	10	A	12,606	17,231	4,625	7,596	14	?
Jackson Davis Jr 2 H	1	241252	Dec 22, 2010	Vine Oil & Gas LP	Red River	Bracky Branch	2	13	10	A	12,799	16,748	3,949	12,438	11	7,451
Cresswood Land 4 H	1	240298	May 15, 2010	Encana Corp.	Red River	Bracky Branch	4	13	10	A	12,883	16,483	3,600	22,466	25	8,843
Adams 7 H	1	241514	Oct 15, 2010	BHP Billiton	Red River	Red River-Bull Bayou	6	13	10	B	12,890	17,510	4,620	7,481	14	9,016
Ninock 6 H	1	239468	Aug 20, 2009	BHP Billiton	Red River	Red River-Bull Bayou	7	13	10	B	12,860	17,468	4,608	25,467	28	8,691
Kervin 18 H	1	240759	Jul 11, 2010	BHP Billiton	Red River	Red River-Bull Bayou	7	13	10	B	12,890	17,472	4,582	11,980	18	9,042
Martin Timber Co LLC	1	232423	Sep 6, 2006	Encana Corp.	Red River	Bracky Branch	10	13	10	Jur-A	11,286	12,614	1,328	130	18	800
Brown SW MIN 10 H	1-ALT	239707	Dec 12, 2009	Encana Corp.	Red River	Bracky Branch	10	13	10	Jur A/Mid-Bos	12,221	15,905	3,684	8,021	28	6,125
Brown SW Min 9H	1	239770	Dec 12, 2009	Encana Corp.	Red River	Bracky Branch	10	13	10	A	12,966	14,820	1,854	15,009	19	8,477
Pavillion Land 10 H	1-ALT	241675	Oct 22, 2010	Encana Corp.	Red River	Bracky Branch	10	13	10	Jur-A	12,569	15,296	2,727	17,087	20	8,644
Black Stone Min 12 H	1	238131	Jan 12, 2009	Encana Corp.	Red River	Bracky Branch	12	13	10	B/Mid-Bos	12,625	16,303	3,678	13,900	21	8,144
Black Stone Min 13 H	1	238493	Mar 27, 2009	Encana Corp.	Red River	Bracky Branch	13	13	10	B	12,727	16,016	3,289	10,674	17	8,250
DH Milner 24-25 HC	1-ALT	244136	Nov 8, 2012	Vine Oil & Gas LP	Red River	Bracky Branch	13	13	10	B	13,133	20,037	6,904	15,001	24	8,731
DH Milner 24-25 HC	2-ALT	244137	Nov 22, 2012	Vine Oil & Gas LP	Red River	Bracky Branch	13	13	10	B	12,987	19,942	6,955	15,307	18	8,910
Mary McCoy 14	1	240330	Feb 23, 2010	Vine Oil & Gas LP	Red River	Bracky Branch	14	13	10	A	12,821	16,703	3,882	23,236	26	7,980
Brown SW Min 16 H	1	240027	Mar 16, 2010	Encana Corp.	Red River	Bracky Branch	15	13	10	A	12,825	15,752	2,927	22,665	26	7,750
Brown SW Min 15 H	1	240026	Mar 16, 2010	Vine Oil & Gas LP	Red River	Bracky Branch	15	13	10	A	12,798	15,793	2,995	23,940	25	8,147
Lake Charm LLC 22	1-ALT	242768	Sep 20, 2011	Vine Oil & Gas LP	Red River	Bracky Branch	15	13	10	A	12,806	17,221	4,415	23,655	24	8,600
Lake Charm LLC 22	3-ALT	242770	Sep 20, 2011	Vine Oil & Gas LP	Red River	Bracky Branch	15	13	10	A	12,845	17,196	4,351	23,108	24	8,625
Lake Charm LLC 22	2-ALT	242769	Sep 21, 2011	Vine Oil & Gas LP	Red River	Bracky Branch	15	13	10	A	12,785	17,356	4,571	23,386	24	8,500
Lake Charm LLC 22	4-ALT	242771	Sep 21, 2011	Vine Oil & Gas LP	Red River	Bracky Branch	15	13	10	A	12,907	17,470	4,563	19,065	24	8,625
Cecile Land 17 H	1	240959	Feb 28, 2011	Encana Corp.	Red River	Red River-Bull Bayou	17	13	10	B	12,627	17,174	4,547	22,696	24	8,597
Cecile Land 8 H	1	240866	Sep 12, 2011	Encana Corp.	Red River	Red River-Bull Bayou	17	13	10	B	12,897	17,389	4,492	21,388	24	8,031

Louisiana Haynesville Shale Wells  
 Completions Sorted By Location  
 Updated: August 21, 2015

Update Key:	
New Info as of:	8/19/15
New Info as of:	7/22/15

Well Information					Location					Perforations			Initial Production Report			
Well Name	Well #	Serial #	Completion		Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
			Date	Operator												
Colvin Et Al. 19 H	1	240936	Aug 12, 2010	BHP Billiton	Red River	Red River-Bull Bayou	19	13	10	B	12,750	16,527	3,777	14,239	20	8,585
Dupree Land 20 H	1	240176	Jan 23, 2010	BHP Billiton	Red River	Red River-Bull Bayou	20	13	10	B	12,910	17,560	4,650	8,324	14	9,178
Dupree Land 28 H	1	242001	Apr 4, 2011	BHP Billiton	Red River	Bracky Branch	21	13	10	A	12,815	17,228	4,413	5,964	14	8,939
L P Ware Farms 22 H	1	239622	Aug 15, 2009	Vine Oil & Gas LP	Red River	Bracky Branch	22	13	10	A	11,654	16,177	4,523	17,611	20	7,694
LP Ware Farms 22	2-ALT	242888	Sep 19, 2011	Vine Oil & Gas LP	Red River	Bracky Branch	22	13	10	A	12,874	17,433	4,559	21,074	24	8,654
LP Ware Farms 22	3-ALT	242895	Sep 19, 2011	Vine Oil & Gas LP	Red River	Bracky Branch	22	13	10	A	12,813	17,347	4,534	22,080	24	8,818
Lake Charm 15	1-ALT	243766	Jul 5, 2012	Vine Oil & Gas LP	Red River	Brushy Bayou	22	13	10	A	12,944	17,490	4,546	12,999	22	7,766
Lake Charm 15	2-ALT	243767	Jul 5, 2012	Vine Oil & Gas LP	Red River	Brushy Bayou	22	13	10	A	13,069	17,613	4,544	14,999	22	7,773
LP Ware 15	3-ALT	243611	Jul 17, 2012	Vine Oil & Gas LP	Red River	Bracky Branch	22	13	10	A	13,026	17,529	4,503	13,474	17	8,450
LP Ware 15	2-ALT	243610	Jul 18, 2012	Vine Oil & Gas LP	Red River	Bracky Branch	22	13	10	A/Mid-Bos?	12,159	16,627	4,468	12,678	18	8,300
LP Ware 15	1-ALT	243609	Jul 19, 2012	Vine Oil & Gas LP	Red River	Bracky Branch	22	13	10	A	12,944	17,342	4,398	13,053	19	8,200
Fred Willis MD 23 H	1	240613	Jun 5, 2010	Vine Oil & Gas LP	Red River	Bracky Branch	23	13	10	A	12,195	16,862	4,667	13,517	19	8,309
Diane Milner 24	1	240703	Jun 18, 2010	Vine Oil & Gas LP	Red River	Bracky Branch	24	13	10	B	12,856	16,757	3,901	21,490	24	8,886
Jerry Glover 25	1	241318	Mar 12, 2011	Vine Oil & Gas LP	Red River	Gahagan	25	13	10	A	12,903	15,282	2,379	6,322	20	7,161
Douglas Dickson 26 H	1	241207	Dec 27, 2010	SWEPI, LP	Red River	Gahagan	26	13	10	A	12,871	15,860	2,989	8,945	19	7,800
Joe K Orr 27 H	1	240898	Sep 19, 2010	Vine Oil & Gas LP	Red River	Gahagan	27	13	10	A	12,677	16,321	3,644	5,369	21	2,516
Dupree Land 21 H	1	240315	Jan 23, 2010	BHP Billiton	Red River	Bracky Branch	28	13	10	A	12,885	17,535	4,650	8,550	14	8,368
Elmwood 30 H	1	241068	Sep 10, 2010	BHP Billiton	Red River	Red River-Bull Bayou	31	13	10	B	13,019	16,892	3,873	4,042	14	8,623
Huckaby 6 H	1	240793	Jan 15, 2011	BHP Billiton	Red River	Red River-Bull Bayou	31	13	10	B	12,841	14,346	1,505	7,482	14	7,890
Dupree Land 29 H	1	241649	Jan 5, 2011	BHP Billiton	Red River	Red River-Bull Bayou	32	13	10	B	12,914	17,382	4,468	8,619	14	8,822
Lauri Norwood 34 H	1	241139	Nov 3, 2010	Vine Oil & Gas LP	Red River	Gahagan	34	13	10	A	13,061	17,221	4,160	15,935	18	9,032
Paula Herring 35 H	1	241351	Apr 1, 2011	Vine Oil & Gas LP	Red River	Gahagan	35	13	10	A	13,069	17,542	4,473	18,797	21	8,600
Sustainable Fts 36 H	1	241205	Oct 31, 2010	Vine Oil & Gas LP	Red River	Gahagan	36	13	10	A	13,101	17,171	4,070	24,013	25	9,010
Ninock 12 H	1	239506	Nov 10, 2009	BHP Billiton	Red River	Red River-Bull Bayou	1	13	11	B	12,910	17,439	4,529	19,873	24	8,606
Cason Et Al. 11 H	1	239596	Sep 25, 2009	BHP Billiton	Red River	Red River-Bull Bayou	2	13	11	B	13,060	17,616	4,556	20,933	22	8,359
Edgar Cason 2 H	1	241662	Nov 17, 2010	Encana Corp.	Red River	Red River-Bull Bayou	2	13	11	D	12,640	16,899	4,259	18,369	23	8,461
Edgar Cason 2-35 HC	1-ALT	246254	Dec 23, 2013	Encana Corp.	Red River	Red River-Bull Bayou	2	13	11	D	12,754	19,791	7,037	2,146	25	8,423
Edgar Cason 2-35 HC	2-ALT	246255	Dec 23, 2013	Encana Corp.	Red River	Red River-Bull Bayou	2	13	11	D	12,723	18,723	6,000	22,633	25	8,604
George Lormand 4 H	1	239966	Jan 22, 2010	Vine Oil & Gas LP	Red River	Red River-Bull Bayou	4	13	11	D	12,742	16,462	3,720	28,751	29	8,519
Lormand 33	1-ALT	243268	Apr 30, 2012	Vine Oil & Gas LP	Red River	Red River-Bull Bayou	4	13	11	D	12,710	17,197	4,487	14,088	22	8,284
Lormand 33	2-ALT	243269	Apr 30, 2012	Vine Oil & Gas LP	Red River	Red River-Bull Bayou	4	13	11	D	12,654	17,133	4,479	13,155	22	8,165
Lormand 33	3-ALT	243270	Apr 30, 2012	Vine Oil & Gas LP	Red River	Red River-Bull Bayou	4	13	11	D	12,766	17,165	4,399	12,973	24	8,240
Lormand 33	4-ALT	243271	May 9, 2012	Vine Oil & Gas LP	Red River	Red River-Bull Bayou	4	13	11	D	12,837	17,294	4,457	14,272	22	8,700
Lormand 33	5-ALT	243272	May 9, 2012	Vine Oil & Gas LP	Red River	Red River-Bull Bayou	4	13	11	D (Mid-Bossier?)	12,056	16,500	4,444	17,093	24	7,950
Lormand 33	6-ALT	243273	May 9, 2012	Vine Oil & Gas LP	Red River	Red River-Bull Bayou	4	13	11	D	12,830	17,260	4,430	17,469	24	8,400
George Lormand 5 H	1	239991	Mar 4, 2010	Vine Oil & Gas LP	Red River	Red River-Bull Bayou	5	13	11	D	12,787	16,333	3,546	14,367	19	8,624
George Lormand 5 H	2-ALT	245834	Apr 22, 2013	Vine Oil & Gas LP	Red River	Red River-Bull Bayou	5	13	11	D	12,613	16,993	4,380	18,741	25	7,700
Allbritton Cattle Et Al. 8	1	239293	Jun 10, 2009	BHP Billiton	Red River	Red River-Bull Bayou	8	13	11	B	12,806	17,361	4,555	19,460	24	?
Allbritton Cattle 9	1	238610	Mar 28, 2009	BHP Billiton	Red River	Red River-Bull Bayou	9	13	11	B	12,819	16,799	3,980	21,179	26	7,469
Allbritton Cattle Co. Et Al. 9	2 ALT	239078	Oct 1, 2009	BHP Billiton	Red River	Red River-Bull Bayou	9	13	11	B	12,990	16,800	3,810	18,820	22	8,082
Allbritton Cattle Et Al. 10	1	239086	Jan 18, 2010	BHP Billiton	Red River	Red River-Bull Bayou	10	13	11	B	12,750	16,901	4,151	6,929	14	8,350
Ninock 1 H	1	239489	Nov 10, 2009	BHP Billiton	Red River	Red River-Bull Bayou	12	13	11	B	12,770	18,050	5,280	20,418	24	8,453
Kervin 13 H	1	240768	Jul 10, 2010	BHP Billiton	Red River	Red River-Bull Bayou	12	13	11	B	13,111	17,715	4,604	9,711	16	9,051
Renfro Et Al. 14	1	239306	Jul 25, 2009	BHP Billiton	Red River	Red River-Bull Bayou	14	13	11	B	13,205	17,732	4,527	7,643	14	8,462
Allbritton Cattle 15	1	238770	Feb 23, 2009	BHP Billiton	Red River	Red River-Bull Bayou	15	13	11	B	12,869	16,195	3,326	23,100	30	6,650
Allbritton Cattle Et Al. 15	2-ALT	239022	Oct 27, 2009	BHP Billiton	Red River	Red River-Bull Bayou	15	13	11	B	12,750	16,925	4,175	16,436	24	7,763
Matthews 16	1	238373	Dec 16, 2008	BHP Billiton	Red River	Red River-Bull Bayou	16	13	11	B	12,749	15,663	2,914	15,160	26	6,400
Matthews Et Al. 21 H	1	239266	Oct 31, 2009	BHP Billiton	Red River	Red River-Bull Bayou	16	13	11	B	12,923	17,542	4,619	19,240	24	8,231
Matthews 16	2	239021	Mar 8, 2010	BHP Billiton	Red River	Red River-Bull Bayou	16	13	11	non-unitized	12,672	16,987	4,315	7,488	15	8,276
Matthews Et Al. 17 H	1	239157	Jul 20, 2009	BHP Billiton	Red River	Red River-Bull Bayou	17	13	11	B	12,515	17,139	4,624	8,014	14	8,984
Matthews Et Al. 19 H	1	239835	Jan 25, 2010	BHP Billiton	Red River	Red River-Bull Bayou	18	13	11	B	12,690	17,285	4,595	6,590	14	8,691
Matthews Et Al. 18 H	1	239883	Dec 14, 2010	BHP Billiton	Red River	Red River-Bull Bayou	19	13	11	B	12,835	17,492	4,657	8,069	14	8,908
Wellman 20-13-11 H	1	240555	Aug 2, 2010	Chesapeake Operating	Red River	Red River-Bull Bayou	20	13	11	B	12,530	16,806	4,276	15,956	22	7,650

Louisiana Haynesville Shale Wells  
 Completions Sorted By Location  
 Updated: August 21, 2015

Update Key:	
New Info as of:	8/19/15
New Info as of:	7/22/15

Well Information					Location					Perforations			Initial Production Report			
Well Name	Well #	Serial #	Completion Date	Operator	Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
Gilcrease Et Al. 22 H	1	240944	Aug 23, 2010	BHP Billiton	Red River	Red River-Bull Bayou	22	13	11	B	15,290	17,473	2,183	5,508	14	8,428
Carmody Et Al. 24	1	240160	Feb 21, 2010	BHP Billiton	Red River	Red River-Bull Bayou	24	13	11	B	12,863	17,250	4,387	6,926	14	8,768
ERH LTD Et Al. 25	1	239163	May 13, 2009	BHP Billiton	Red River	Red River-Bull Bayou	25	13	11	B	13,050	17,023	3,973	20,765	26	7,700
Bourdon 23 H	1	240117	Feb 22, 2010	BHP Billiton	Red River	Red River-Bull Bayou	26	13	11	B	13,093	17,625	4,532	7,666	14	9,193
Briarwood 35 H	1	240034	Feb 26, 2010	BHP Billiton	Red River	Red River-Bull Bayou	26	13	11	B	12,846	17,377	4,531	7,734	14	8,416
RCSR 27-13-11 H	1	241038	Jan 8, 2011	Chesapeake Operating	Red River	Red River-Bull Bayou	27	13	11	B	12,565	17,011	4,446	16,239	22	7,865
Wellman 28-13-11 H	1	243947	Sep 21, 2012	Chesapeake Operating	Red River	Red River-Bull Bayou	28	13	11	A	12,563	16,513	3,950	15,480	22	7,780
Wellman 29-13-11 H	1	241182	Mar 15, 2011	Chesapeake Operating	Red River	Red River-Bull Bayou	29	13	11	B	12,520	16,632	4,112	15,326	22	7,255
Renfro 33-13-11 H	1	241492	Jul 15, 2011	Chesapeake Operating	Red River	Red River-Bull Bayou	33	13	11	B	12,765	16,577	3,812	14,137	22	7,125
Nolan 34-13-11 H	1	241812	Aug 1, 2011	Chesapeake Operating	Red River	Red River-Bull Bayou	34	13	11	B	12,541	16,747	4,206	16,078	22	7,785
Briarwood 26 H	1	240184	May 15, 2010	BHP Billiton	Red River	Red River-Bull Bayou	35	13	11	B	13,021	17,525	4,504	7,759	14	8,943
Calhoun 2 H	1	240915	Nov 21, 2010	J-W Operating	Red River	Red River-Bull Bayou	35	13	11	B	12,668	17,133	4,465	14,065	24	4,800
Jacobs Et Al. 36	1	238489	May 13, 2009	BHP Billiton	Red River	Red River-Bull Bayou	36	13	11	B	12,845	16,636	3,791	17,509	24	7,840
Jacobs Et Al. 36	2-ALT	239052	May 14, 2009	BHP Billiton	Red River	Red River-Bull Bayou	36	13	11	B	12,829	16,927	4,098	15,257	24	7,550
Jacobs Et Al. 1 H	1	241362	Nov 2, 2010	BHP Billiton	Red River	Red River-Bull Bayou	36	13	11	B	13,196	17,842	4,646	6,892	14	8,490
Woodard 10	1	240917	Aug 18, 2010	J-W Operating	Red River	Woodardville	3	14	9	CV-B	12,498	16,900	4,402	11,087	18	8,100
CHK 4-14-9 H	1	240979	Dec 3, 2010	Chesapeake Operating	Red River	Woodardville	4	14	9	A	12,500	16,928	4,428	16,464	22	7,313
Brenda Jones 5	1	240432	Apr 20, 2010	Vine Oil & Gas LP	Red River	Woodardville	5	14	9	A	12,960	16,470	3,510	19,100	21	8,353
Harry Lawson 6	1	240434	May 16, 2010	Vine Oil & Gas LP	Red River	Woodardville	6	14	9	A	13,010	16,500	3,490	17,383	21	5,493
McLemore Et Ux. 7	1	240249	Feb 16, 2010	Vine Oil & Gas LP	Red River	Woodardville	7	14	9	A	12,841	16,262	3,421	24,152	26	7,900
George McLemore 8 H	1	240005	Dec 4, 2009	Vine Oil & Gas LP	Red River	Woodardville	8	14	9	A	12,842	16,235	3,393	23,544	24	8,623
LL Golson 9 H	1	240707	Jul 1, 2010	Vine Oil & Gas LP	Red River	Woodardville	9	14	9	A	12,941	15,370	2,429	16,573	22	7,893
Preller 10	2-ALT	243135	Aug 27, 2011	J-W Operating	Red River	Woodardville	10	14	9	CV-B	12,700	16,936	4,236	9,192	14	8,700
Boyett 11	1-ALT	233143	Sep 5, 2012	J-W Operating	Red River	Woodardville	11	14	9	CV-B	12,584	16,796	4,212	7,473	14	8,200
LL Golson 16 H	1	240743	Jul 5, 2010	Vine Oil & Gas LP	Red River	Woodardville	16	14	9	A	13,246	16,793	3,547	23,539	26	8,517
Madden 17 H	1	240865	Aug 9, 2010	Sabine Oil & Gas	Red River	Woodardville	17	14	9	A	13,185	17,102	3,917	11,425	18	7,408
Madden 20 H	1-ALT	244141	May 1, 2012	Sabine Oil & Gas	Red River	Woodardville	17	14	9	A	13,235	17,590	4,355	12,043	18	8,313
Madden 18 H	1	240050	Oct 26, 2009	Sabine Oil & Gas	Red River	Woodardville	18	14	9	A	13,100	16,652	3,552	14,829	30	4,825
Crenshaw 19 H	1	240739	Jun 18, 2010	Sabine Oil & Gas	Red River	Woodardville	19	14	9	A	13,160	17,072	3,912	14,012	18	8,488
H B Lawson Jr. 20 H	1	240281	Mar 10, 2010	Sabine Oil & Gas	Red River	Woodardville	20	14	9	A	12,995	17,040	4,045	20,683	30	6,220
Russell Thomas 21 H	1	241072	Sep 19, 2010	Vine Oil & Gas LP	Red River	Woodardville	21	14	9	A	12,831	16,585	3,754	19,770	22	7,506
PMG Swint 23	1	241391	Mar 5, 2011	Vine Oil & Gas LP	Red River	Woodardville	23	14	9	CV-RB	14,574	18,220	3,646	6,003	16	7,031
Batchelor Et Al. 24 H	1	240989	Dec 8, 2010	Vine Oil & Gas LP	Red River	Madden Branch	24	14	9	A	14,603	18,310	3,707	17,405	22	8,181
Azile Henry 26 H	1	241075	Sep 10, 2010	Vine Oil & Gas LP	Red River	Woodardville	26	14	9	A	14,188	18,024	3,836	9,434	15	7,495
Regina Swint 27 H	1	241046	Sep 12, 2010	SWEPI, LP	Red River	Woodardville	27	14	9	A	14,116	17,370	3,254	4,488	20	8,184
Camptec 29-14-9 H	1	240794	Jul 29, 2010	Chesapeake Operating	Red River	Bracky Branch	29	14	9	A	12,640	16,971	4,331	16,440	22	7,128
Wood 30 H	1	239551	Jul 16, 2009	Samson Contour Energy	Red River	Bracky Branch	30	14	9	A	13,010	17,152	4,142	19,128	22	8,200
Garrett 30 H	1-ALT	240543	Apr 5, 2010	Samson Contour Energy	Red River	Bracky Branch	30	14	9	A	12,870	16,962	4,092	15,734	24	6,300
Wood 31 H	1	240191	Jun 27, 2010	Samson Contour Energy	Red River	Bracky Branch	31	14	9	A	12,806	17,379	4,573	11,597	22	7,700
Speed 32 H	1	240890	Jul 9, 2010	Samson Contour Energy	Red River	Bracky Branch	32	14	9	A	12,723	17,262	4,539	13,584	16	8,200
Edgar Cason 33 H	1	241181	Sep 17, 2010	Encana Corp.	Red River	Bracky Branch	33	14	9	A	14,013	18,016	4,003	9,522	21	6,095
Edgar Cason 34 H	1	240708	May 29, 2010	Encana Corp.	Red River	Martin	34	14	9	A	13,576	16,784	3,208	5,548	17	6,692
Golson 1-14-10 H	1	240518	Jul 20, 2010	Chesapeake Operating	Red River	Woodardville	1	14	10	A	12,573	17,217	4,644	15,976	22	8,500
Golson 2-14-10 H	1	240584	Aug 2, 2010	Chesapeake Operating	Red River	Woodardville	2	14	10	A	12,605	17,031	4,426	15,456	20	8,120
L L Golson 3	1	240722	Jun 21, 2010	Vine Oil & Gas LP	Red River	Woodardville	3	14	10	A	12,640	16,618	3,978	3,232	18	1,556
Mary Long 4	1	240124	Feb 5, 2010	Encana Corp.	Red River	Woodardville	4	14	10	A	12,507	16,832	4,325	27,466	26	8,520
Loftin 32 H	1	241363	Dec 16, 2010	BHP Billiton	Red River	Swan Lake	5	14	10	A	12,748	17,003	4,255	8,433	14	8,868
Marsha Loftin 5	1	240375	Apr 6, 2010	Encana Corp.	Red River	Woodardville	5	14	10	A	12,442	16,808	4,366	16,782	21	6,669
Edgar Cason 7 H	1	240248	Jun 15, 2010	Encana Corp.	Red River	Woodardville	7	14	10	A	12,800	16,350	3,550	17,741	22	8,752
O B Madden 18 H	1	240718	May 26, 2011	Encana Corp.	Red River	Woodardville	7	14	10	A	12,880	17,220	4,340	23,455	24	8,697
Edgar Cason 6 H	1	240014	Jun 15, 2011	Encana Corp.	Red River	Woodardville	7	14	10	A	12,548	15,393	2,845	15,039	22	7,592
Edgar Cason 7-18 HC	3-ALT	244010	Mar 1, 2012	Encana Corp.	Red River	Woodardville	7	14	10	A	12,670	20,135	7,465	25,880	27	7,822
O B Madden 7-18 HC	3-ALT	244011	Mar 18, 2012	Encana Corp.	Red River	Woodardville	7	14	10	A	12,631	19,611	6,980	24,141	26	8,095

Louisiana Haynesville Shale Wells  
 Completions Sorted By Location  
 Updated: August 21, 2015

Update Key:	
New Info as of:	8/19/15
New Info as of:	7/22/15

Well Information					Location					Perforations			Initial Production Report			
Well Name	Well #	Serial #	Completion		Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
			Date	Operator												
Edgar Cason 7-18 HC	1-ALT	243659	Aug 15, 2012	Encana Corp.	Red River	Woodardville	7	14	10	A	12,662	20,417	7,755	23,367	25	8,476
Edgar Cason 7-18 HC	2-ALT	243660	Aug 23, 2012	Encana Corp.	Red River	Woodardville	7	14	10	A	12,633	20,271	7,638	21,169	25	8,252
O B Madden 7-18 HC	2-ALT	243658	Sep 14, 2012	Encana Corp.	Red River	Woodardville	7	14	10	A	12,602	19,100	6,498	21,917	25	7,968
O B Madden 7-18 HC	1-ALT	243657	Jan 5, 2013	Encana Corp.	Red River	Woodardville	7	14	10	A	12,782	19,535	6,753	19,557	28	5,660
Edgar Cason 7-6 HC	2-ALT	245855	Oct 29, 2013	Encana Corp.	Red River	Woodardville	7	14	10	A	12,429	19,743	7,314	19,599	23	7,892
OB Madden 7-6 HC	3-ALT	245852	Nov 2, 2013	Encana Corp.	Red River	Woodardville	7	14	10	A	12,505	19,410	6,905	20,244	24	8,561
OB Madden 7-6 HC	4-ALT	245853	Nov 2, 2013	Encana Corp.	Red River	Woodardville	7	14	10	A	12,410	19,713	7,303	18,613	22	8,679
OB Madden 7-6 HC	1-ALT	245850	Nov 4, 2013	Encana Corp.	Red River	Woodardville	7	14	10	A	12,441	20,305	7,864	21,935	25	8,353
OB Madden 7-6 HC	1-ALT	245850	Nov 14, 2013	Encana Corp.	Red River	Woodardville	7	14	10	A	12,441	20,305	7,864	21,935	25	8,353
OB Madden 7-6 HC	2-ALT	245851	Nov 14, 2013	Encana Corp.	Red River	Woodardville	7	14	10	A	12,434	20,085	7,651	20,839	25	8,362
Edgar Cason 7-6 HC	1-ALT	245854	Nov 20, 2013	Encana Corp.	Red River	Woodardville	7	14	10	A	12,597	19,296	6,699	20,081	23	8,337
Connie Grzesiek 8	1	239667	Jul 29, 2009	Encana Corp.	Red River	Woodardville	8	14	10	A	12,037	15,553	3,516	10,771	13	8,788
R O Wilson Trust 9	1	239959	Dec 11, 2009	Encana Corp.	Red River	Woodardville	9	14	10	A	12,720	16,442	3,722	20,110	19	8,250
Corly 10 H	1	240692	Aug 9, 2010	Chesapeake Operating	Red River	Woodardville	10	14	10	CV-B	12,671	16,859	4,188	13,728	20	8,207
Melburn Wood 11	1	243150	Oct 15, 2011	Vine Oil & Gas LP	Red River	woodardville	11	14	10	A	12,497	16,452	3,955	18,898	22	7,900
B S Moore Et Al. 12	1	238041	Dec 7, 2008	Sabine Oil & Gas	Red River	Woodardville	12	14	10	CV/HA RA	12,352	12,476	124	360	18	150
J W Huckaby 12 H	1	240574	Jun 6, 2010	Sabine Oil & Gas	Red River	Woodardville	12	14	10	A	12,460	16,092	3,632	11,743	18	8,160
Driver 13 H	1	239182	Jul 4, 2009	Sabine Oil & Gas	Red River	Woodardville	13	14	10	A	12,810	16,322	3,512	12,052	24	4,200
J Carlisle Et Al. 14	1	238147	Oct 15, 2008	Sabine Oil & Gas	Red River	Woodardville	14	14	10	A	12,431	12,580	149	700	24	500
Moseley 14H	1	238955	Feb 6, 2009	Sabine Oil & Gas	Red River	Woodardville	14	14	10	A	12,820	15,252	2,432	4,808	24	2,400
S Forests 15 H	1	240609	Aug 22, 2010	Sabine Oil & Gas	Red River	Woodardville	15	14	10	A	12,860	16,612	3,752	12,196	17	8,360
Jimmy Gay 16 H	1	239728	Nov 14, 2009	Encana Corp.	Red River	Woodardville	16	14	10	A	12,714	16,553	3,839	13,144	24	7,552
James Marston 17 H	1	240264	Jan 18, 2010	Encana Corp.	Red River	Woodardville	17	14	10	A	12,588	16,645	4,057	6,590	19	8,683
James Marston 19 H	1	239845	Jan 12, 2010	Encana Corp.	Red River	Red River-Bull Bayou	19	14	10	D	12,580	15,809	3,229	16,320	21	8,514
James Marston 19-33 HC	1-ALT	246977	Jan 28, 2014	Encana Corp.	Red River	Thorn Lake	19	14	10	D	12,535	19,696	7,161	18,907	22	8,360
Davis 20-14-10 H	1	241713	Feb 17, 2011	Chesapeake Operating	Red River	Woodardville	20	14	10	A	12,677	16,881	4,204	17,232	24	6,414
Ronald Guin 21 H	1	240247	Feb 15, 2010	Vine Oil & Gas LP	Red River	Woodardville	21	14	10	A	12,714	16,164	3,450	7,897	?	9,081
Moseley 22 H	1	244160	Mar 5, 2012	Sabine Oil & Gas	Red River	Woodardville	22	14	10	A	13,165	17,590	4,425	8,734	16	7,345
Sustainable Fst 27	1-ALT	243113	Dec 31, 2011	Vine Oil & Gas LP	Red River	Bracky Branch	22	14	10	A	13,134	17,619	4,485	20,434	24	8,700
Sustainable Fst 27	3-ALT	243115	Dec 31, 2011	Vine Oil & Gas LP	Red River	Bracky Branch	22	14	10	A	13,017	17,491	4,474	21,077	24	8,750
Sustainable Fst 27	2-ALT	243114	Jan 3, 2012	Vine Oil & Gas LP	Red River	Bracky Branch	22	14	10	A	13,111	17,615	4,504	17,879	24	8,500
JM Raeburn Et Ux. 23 H	1	240740	Nov 16, 2010	Sabine Oil & Gas	Red River	Woodardville	23	14	10	A	13,005	16,642	3,637	11,513	16	8,713
J M Rayburn Et Ux. 14 H	2-ALT	243465	Oct 10, 2011	Sabine Oil & Gas	Red River	Woodardville	23	14	10	A	13,123	17,405	4,282	11,919	18	8,671
J M Raburn Et Ux 14 H	1-ALT	243879	Jan 15, 2012	Sabine Oil & Gas	Red River	Woodardville	23	14	10	A	13,070	17,426	4,356	10,692	16	7,881
Sustainable Fst 26	2-ALT	243386	Dec 23, 2011	Vine Oil & Gas LP	Red River	Bracky Branch	23	14	10	A	12,876	17,379	4,503	22,202	24	8,600
Sustainable Fst 26	3-ALT	243384	Dec 23, 2011	Vine Oil & Gas LP	Red River	Bracky Branch	23	14	10	A	13,062	17,345	4,283	27,294	24	8,450
Sustainable Fst 26	1-ALT	243385	Dec 23, 2011	Vine Oil & Gas LP	Red River	Bracky Branch	23	14	10	A	12,832	16,674	3,842	20,630	24	8,400
Sustainable Fst 26	5-ALT	243427	Nov 13, 2012	Vine Oil & Gas LP	Red River	Bracky Branch	23	14	10	A	13,056	17,391	4,335	15,023	21	8,058
Sustainable Fst 26	6-ALT	243428	Nov 13, 2012	Vine Oil & Gas LP	Red River	Bracky Branch	23	14	10	A	13,120	17,471	4,351	14,069	18	7,943
Lawson 24 H	2	241558	Sep 18, 2010	Sabine Oil & Gas	Red River	woodardville	24	14	10	A	13,245	17,072	3,827	11,876	17	8,276
Driver 13 H	2-ALT	243586	Nov 18, 2011	Sabine Oil & Gas	Red River	Woodardville	24	14	10	A	13,130	17,571	4,441	9,171	16	8,241
Breedlove 25 H	1	240329	Sep 17, 2010	Samson Contour Energy	Red River	Bracky Branch	25	14	10	A	12,794	17,127	4,333	14,100	20	7,925
Brown SW Min 26 H	1	239962	Dec 18, 2009	Vine Oil & Gas LP	Red River	Bracky Branch	26	14	10	A	12,788	15,926	3,138	13,023	24	9,119
Sustainable Fts 22 H	1	241596	Dec 16, 2010	Sabine Oil & Gas	Red River	Woodardville	27	14	10	A	13,188	17,576	4,388	15,630	23	8,714
Pavillion Land 27	1	242670	May 8, 2011	Vine Oil & Gas LP	Red River	Bracky Branch	27	14	10	A	12,741	17,176	4,435	22,003	24	8,674
Pavillion Land 27	2-ALT	244016	Nov 21, 2012	Vine Oil & Gas LP	Red River	Bracky Branch	27	14	10	A	12,969	17,205	4,236	12,349	20	8,500
Pavillion Land 27	3-ALT	244017	Nov 21, 2012	Vine Oil & Gas LP	Red River	Bracky Branch	27	14	10	A	13,114	17,569	4,455	14,444	22	8,100
McClelland Trust 33 H	1	240185	Jun 12, 2010	BHP Billiton	Red River	Bracky Branch	28	14	10	A	12,906	17,547	4,641	8,203	14	9,177
McClelland Trust 32 H	1	240474	Apr 10, 2010	BHP Billiton	Red River	Red River-Bull Bayou	29	14	10	D	12,910	17,540	4,630	7,673	14	9,000
McClelland Trust 29 H	1	241700	Mar 30, 2011	Encana Corp.	Red River	Red River-Bull Bayou	29	14	10	D	12,842	17,279	4,437	17,044	22	8,744
James Marston 30 H	1	240004	May 12, 2010	Encana Corp.	Red River	Red River-Bull Bayou	30	14	10	D	12,862	16,423	3,561	23,156	24	7,892
James Marston 30-31 HC	1-ALT	246778	Feb 28, 2014	Encana Corp.	Red River	Red River-Bull Bayou	30	14	10	D	12,630	20,315	7,685	23,783	26	8,792
James Marston 30-31 HC	2-ALT	246779	Feb 28, 2014	Encana Corp.	Red River	Red River-Bull Bayou	30	14	10	D	12,589	20,150	7,561	24,509	26	8,788

Louisiana Haynesville Shale Wells  
 Completions Sorted By Location  
 Updated: August 21, 2015

Update Key:	
New Info as of:	8/19/15
New Info as of:	7/22/15

Well Information					Location					Perforations			Initial Production Report			
Well Name	Well #	Serial #	Completion		Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate	Choke	Pressure
			Date	Operator										(Mcf)	(x/64")	(psi)
Bertolla 30-31 HC	1-ALT	246828	Mar 25, 2014	Encana Corp.	Red River	Red River-Bull Bayou	30	14	10	D	12,687	20,129	7,442	21,865	25	8,553
Bertolla 30-31 HC	2-ALT	246829	Mar 25, 2014	Encana Corp.	Red River	Red River-Bull Bayou	30	14	10	D	12,608	19,849	7,241	21,873	24	8,601
Edgar Cason 31 H	1	240093	Feb 6, 2010	Encana Corp.	Red River	Red River-Bull Bayou	31	14	10	D	12,835	15,630	2,795	13,000	18	8,737
Cason 5 H	1	240475	Jul 7, 2010	BHP Billiton	Red River	Red River-Bull Bayou	32	14	10	B	12,762	17,381	4,619	9,347	16	9,017
MC Trust B Et Al. 28 H	1	241937	Dec 23, 2010	Encana Corp.	Red River	Bracky Branch	33	14	10	A	12,973	17,514	4,541	25,060	25	8,892
Getulio Brewer 3 H	1	240551	May 28, 2010	Vine Oil & Gas LP	Red River	Bracky Branch	34	14	10	A	12,809	16,773	3,964	23,717	33	8,624
Getulio Brown 34 H	1	239977	May 28, 2010	Vine Oil & Gas LP	Red River	Bracky Branch	34	14	10	A	12,794	16,645	3,851	24,767	33	8,789
Getulio Brewer 3 H	2-ALT	243564	Nov 11, 2011	Vine Oil & Gas LP	Red River	Bracky Branch	34	14	10	A	12,088	16,811	4,723	17,860	23	7,784
Black Stone Min 35 H	1	239194	Nov 6, 2009	Encana Corp.	Red River	Bracky Branch	35	14	10	A	12,646	15,841	3,195	20,111	22	8,988
Black Stone Min 35 H	2	242322	Feb 13, 2011	Vine Oil & Gas LP	Red River	Bracky Branch	35	14	10	A	12,465	16,720	4,255	21,405	24	7,891
Breedlove 36 H	1	240288	May 18, 2010	Samson Contour Energy	Red River	Bracky Branch	36	14	10	A	12,705	16,947	4,242	16,631	22	7,300
Hennigan 1	1	242774	Aug 1, 2011	Vine Oil & Gas LP	Red River	Bracky Branch	36	14	10	A	12,834	17,427	4,593	18,864	24	8,300
Hennigan 1	2-ALT	244230	Oct 6, 2012	Vine Oil & Gas LP	Red River	Bracky Branch	36	14	10	A	13,069	17,711	4,642	14,106	18	8,340
O E Moore 1	1-ALT	244173	Dec 31, 2012	Vine Oil & Gas LP	Red River	Bracky Branch	36	14	10	A	12,762	17,216	4,454	16,590	23	8,400
O E Moore 1	2-ALT	244174	Mar 11, 2013	Vine Oil & Gas LP	Red River	Bracky Branch	36	14	10	A	12,990	17,605	4,615	14,537	21	7,465
Lott 1-14-11 H	1	241197	Dec 20, 2010	Chesapeake Operating	Red River	Thorn Lake	1	14	11	A	12,330	16,609	4,279	16,056	22	8,172
Sample 2 H	2	240031	Feb 6, 2009	QEP Resources	Red River	Thorn Lake	2	14	11	non-unitized	12,220	16,150	3,930	14,444	20	7,925
Sample 2 H	1	239722	Feb 3, 2010	QEP Resources	Red River	Thorn Lake	2	14	11	non-unitized	12,900	17,400	4,500	14,257	20	7,650
Sample 4	1	238246	Dec 20, 2008	BHP Billiton	Red River	Thorn Lake	4	14	11	A	12,341	16,270	3,929	5,129	12	6,375
Sample 4	2-ALT	238828	Mar 13, 2009	BHP Billiton	Red River	Thorn Lake	4	14	11	A	12,329	16,024	3,695	23,730	26	7,530
Sample 9	2-ALT	240052	Mar 7, 2010	BHP Billiton	Red River	Thorn Lake	4	14	11	A	12,630	17,165	4,535	21,538	24	7,849
Sample 4	4-ALT	242542	Oct 28, 2011	BHP Billiton	Red River	Thorn Lake	4	14	11	A	12,162	16,675	4,513	7,350	14	7,727
Sample Et Al. 9 H	6-ALT	245337	Jan 13, 2013	BHP Billiton	Red River	Thorn Lake	4	14	11	A	12,570	17,135	4,565	9,023	16	2,771
Sample Et Al. 4 H	4-ALT	242542	Oct 28, 2013	BHP Billiton	Red River	Thorn Lake	4	14	11	A	12,162	16,675	4,513	7,350	14	7,727
Sample 5	1	238488	May 9, 2009	BHP Billiton	Red River	Thorn Lake	5	14	11	A	12,279	16,290	4,011	18,508	24	7,246
Sample 32H	1	239987	Oct 5, 2009	BHP Billiton	Red River	Thorn Lake	5	14	11	A	12,489	17,020	4,531	21,097	18	8,476
Sample Et Al. 8	2-ALT	241527	Dec 17, 2010	BHP Billiton	Red River	Thorn Lake	5	14	11	A	12,740	17,330	4,590	13,155	14	8,431
Sample Et Al. 8	3-ALT	241528	Dec 20, 2010	BHP Billiton	Red River	Thorn Lake	5	14	11	A	12,590	17,152	4,562	8,945	14	8,431
Sample Et Al. 8	4-ALT	241529	Dec 20, 2010	BHP Billiton	Red River	Thorn Lake	5	14	11	A	12,824	17,388	4,564	8,316	14	8,239
Rex Young 6 H	1	239383	Jun 1, 2009	QEP Resources	Red River	Thorn Lake	6	14	11	A	12,500	17,050	4,550	25,507	28	7,700
Rex Young 6 H	5-ALT	240441	Aug 25, 2010	QEP Resources	Red River	Thorn Lake	6	14	11	A	12,865	17,140	4,275	12,857	15	8,250
Rex Young 6 H	3	240442	Aug 25, 2010	QEP Resources	Red River	Thorn Lake	6	14	11	A	12,550	16,400	3,850	13,686	17	8,350
Baker 7 H	1	239576	Sep 4, 2009	QEP Resources	Red River	Thorn Lake	7	14	11	non-unitized	12,700	17,110	4,410	10,464	14	8,700
Sample Et Al. 8	1	239051	Jun 25, 2009	BHP Billiton	Red River	Thorn Lake	8	14	11	A	12,299	16,534	4,235	22,071	24	7,951
Sample 9 H	5-ALT	244845	Aug 8, 2012	BHP Billiton	Red River	Thorn Lake	8	14	11	A	12,468	17,052	4,584	6,616	11	6,798
Sample 9	1	238116	Nov 28, 2008	BHP Billiton	Red River	Thorn Lake	9	14	11	A	12,249	15,821	3,572	22,857	30	5,350
Sample 16 H	1	240610	May 6, 2010	BHP Billiton	Red River	Thorn Lake	9	14	11	A	12,516	17,108	4,592	12,662	18	8,110
Sample 4	3-ALT	241180	Aug 21, 2010	BHP Billiton	Red River	Thorn Lake	9	14	11	A	14,614	16,966	2,352	7,199	14	6,886
Sample Et Al. 4 H	5-ALT	244889	Jan 29, 2014	BHP Billiton	Red River	Thorn Lake	9	14	11	A	12,861	17,408	4,547	?	15	222
Sample Et Al. 9 H	4-ALT	244844	Jan 29, 2014	BHP Billiton	Red River	Thorn Lake	9	14	11	A	12,473	17,039	4,566	8,457	15	2,149
Sample Et Al. 4 H	6-ALT	244890	Jan 30, 2014	BHP Billiton	Red River	Thorn Lake	9	14	11	A	12,398	16,934	4,536	8,900	18	2,140
Sample Et Al. 4 H	7	244867	Jan 31, 2014	BHP Billiton	Red River	Thorn Lake	9	14	11	A	12,710	17,240	4,530	8,500	15	2,310
Sample 10 H	2-ALT	239685	Aug 11, 2009	QEP Resources	Red River	Thorn Lake	10	14	11	A	12,390	16,800	4,410	21,538	26	8,100
Sample 10 H	1	239374	Sep 20, 2009	QEP Resources	Red River	Thorn Lake	10	14	11	A	12,200	16,700	4,500	22,674	24	8,350
Harris 10-14-11 H	2-ALT	243323	Oct 10, 2011	QEP Resources	Red River	Thorn Lake	10	14	11	A	12,370	16,790	4,420	11,012	16	8,475
Harris 10-14-11 H	1-ALT	243251	Oct 11, 2011	QEP Resources	Red River	Thorn Lake	10	14	11	A	12,380	16,870	4,490	10,538	18	8,275
Edgar Cason 14 H	1	242026	Feb 11, 2011	Goodrich Petroleum	Red River	Thorn Lake	11	14	11	non-unitized	12,896	16,790	3,894	14,979	16	8,650
Edgar Cason 13 H	1	240015	Mar 31, 2010	Vine Oil & Gas LP	Red River	Thorn Lake	12	14	11	A	12,772	17,357	4,585	21,241	8	9,136
Edgar Cason 12 H	1	239984	Apr 9, 2010	Vine Oil & Gas LP	Red River	Thorn Lake	12	14	11	A	12,536	16,143	3,607	21,538	8	8,756
Edgar Cason 13	2-ALT	243820	Aug 16, 2012	Vine Oil & Gas LP	Red River	Thorn Lake	12	14	11	A	12,788	17,088	4,300	10,999	17	8,186
Edgar Cason 13	4-ALT	243822	Aug 11, 2012	Vine Oil & Gas LP	Red River	Thorn Lake	13	14	11	A	12,625	17,205	4,580	12,999	18	8,700
Edgar Cason 13	5-ALT	243823	Aug 11, 2012	Vine Oil & Gas LP	Red River	Thorn Lake	13	14	11	A	12,836	17,335	4,499	13,001	17	8,800
Edgar Cason 12 H	5-ALT	246189	Nov 11, 2013	Vine Oil & Gas LP	Red River	Thorn Lake	13	14	11	A	12,777	17,352	4,575	17,476	22	8,567

Louisiana Haynesville Shale Wells  
 Completions Sorted By Location  
 Updated: August 21, 2015

Update Key:		
New Info as of:	8/19/15	
New Info as of:	7/22/15	

Well Information					Location					Perforations			Initial Production Report			
Well Name	Well #	Serial #	Completion		Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
			Date	Operator												
Edgar Cason 12 H	2-ALT	246186	Nov 11, 2013	Vine Oil & Gas LP	Red River	Thorn Lake	13	14	11	A	12,842	17,388	4,546	14,950	20	8,450
Edgar Cason 12 H	3-ALT	246187	Nov 14, 2013	Vine Oil & Gas LP	Red River	Thorn Lake	13	14	11	A	12,642	17,213	4,571	17,037	22	8,465
Edgar Cason 12 H	4-ALT	246188	Nov 14, 2013	Vine Oil & Gas LP	Red River	Thorn Lake	13	14	11	A	13,007	17,218	4,211	15,425	22	8,430
Conway Harris 15 H	1	239624	Jul 10, 2009	Encana Corp.	Red River	Thorn Lake	15	14	11	A	12,607	16,403	3,796	18,066	24	5,690
Conway Harris 15 H	2-ALT	242530	Oct 16, 2011	Encana Corp.	Red River	Thorn Lake	15	14	11	A	12,529	17,055	4,526	19,458	21	7,509
Conway Harris 15 H	3-ALT	242531	Oct 16, 2011	Encana Corp.	Red River	Thorn Lake	15	14	11	A	12,719	17,246	4,527	19,768	21	7,777
Conway Harris 15 H	4-ALT	242490	Oct 16, 2011	Encana Corp.	Red River	Thorn Lake	15	14	11	A	12,682	17,180	4,498	24,935	27	8,011
Conway Harris 15 H	5-ALT	242491	Oct 16, 2011	Encana Corp.	Red River	Thorn Lake	15	14	11	A	12,678	17,238	4,560	23,340	27	8,069
Conway Harris 22 H	4-ALT	242517	Oct 27, 2011	Encana Corp.	Red River	Red River-Bull Bayou	15	14	11	D	12,814	17,271	4,457	12,325	20	8,503
Conway Harris 15 H	6-ALT	242492	Oct 28, 2011	Encana Corp.	Red River	Thorn Lake	15	14	11	A	12,540	16,999	4,459	24,326	26	7,711
Conway Harris 22 H	3-ALT	242516	Oct 30, 2011	Encana Corp.	Red River	Red River-Bull Bayou	15	14	11	D	12,673	17,208	4,535	23,195	25	8,467
Conway Harris 22 H	2-ALT	242515	Nov 2, 2011	Encana Corp.	Red River	Red River-Bull Bayou	15	14	11	D	12,687	17,230	4,543	21,534	23	8,388
Colbert Lands 21 H	1-ALT	243740	Nov 16, 2012	Encana Corp.	Red River	Martin	16	14	11	D	12,658	17,146	4,488	18,174	22	7,386
Colbert Lands 21 H	3-ALT	243742	Dec 7, 2012	Encana Corp.	Red River	Martin	16	14	11	D	12,599	17,079	4,480	22,586	26	8,879
Colbert Lands 21 H	2-ALT	243741	Dec 7, 2012	Encana Corp.	Red River	Red River-Bull Bayou	16	14	11	D	12,521	17,074	4,553	18,144	23	6,913
Rex Young 8 H	2-ALT	241535	Dec 18, 2010	QEP Resources	Red River	Thorn Lake	17	14	11	A	12,610	17,100	4,490	11,321	18	8,300
Rex Young 8 H	1-ALT	241534	Jan 3, 2011	QEP Resources	Red River	Thorn Lake	17	14	11	A	12,430	16,922	4,492	11,461	17	7,900
BSTMA LLC 17H	1	239790	Oct 2, 2009	Vine Oil & Gas LP	Red River	Thorn Lake	17	14	11	A	12,424	15,796	3,372	9,202	22	7,041
Yearwood 18 H	1-ALT	241334	Dec 15, 2010	QEP Resources	Red River	Thorn Lake	18	14	11	A	12,410	16,900	4,490	12,219	18	8,425
Yearwood 8 H	1-ALT	241521	Dec 16, 2010	QEP Resources	Red River	Thorn Lake	18	14	11	A	12,520	16,940	4,420	10,972	17	8,100
Rex Young 28 H	1	239479	Sep 23, 2009	Encana Corp.	Red River	Red River-Bull Bayou	20	14	11	D	12,686	16,095	3,409	20,447	22	8,558
Rex Young 20 H	1	239747	Jan 9, 2010	Vine Oil & Gas LP	Red River	Red River-Bull Bayou	20	14	11	D	12,502	16,730	4,228	22,643	24	8,596
Rex Young 29 H	1	239574	Feb 25, 2010	Vine Oil & Gas LP	Red River	Red River-Bull Bayou	20	14	11	D	14,856	16,282	1,426	4,961	14	5,966
Conway Harris 22 H	1	239250	May 26, 2009	Encana Corp.	Red River	Red River-Bull Bayou	22	14	11	D	12,522	16,485	3,963	18,427	21	8,335
Kalvin Douglas 15 H	1-ALT	242493	Oct 25, 2011	Encana Corp.	Red River	Thorn Lake	22	14	11	A	12,693	17,209	4,516	24,678	25	8,511
Kalvin Douglas 15 H	2-ALT	242494	Oct 27, 2011	Encana Corp.	Red River	Thorn Lake	22	14	11	A	12,695	16,760	4,065	23,879	25	8,290
Kalvin Douglas 22 H	1-ALT	242520	Oct 31, 2011	Encana Corp.	Red River	Red River-Bull Bayou	22	14	11	D	12,320	16,810	4,490	23,841	25	8,619
Kalvin Douglas 22 H	2-ALT	242560	Nov 3, 2011	Encana Corp.	Red River	Red River-Bull Bayou	22	14	11	D	12,614	17,185	4,571	24,023	26	8,468
Cason 24-14-11 H	1	241565	Nov 7, 2011	Chesapeake Operating	Red River	Red River-Bull Bayou	24	14	11	D	12,458	16,138	3,680	15,408	22	6,400
Joseph Bolan 26 H	1	239467	May 24, 2009	Encana Corp.	Red River	Red River-Bull Bayou	26	14	11	D	12,612	16,500	3,888	7,695	11	8,828
Bundrick LD Corp 25 H	1	239877	Dec 20, 2009	Encana Corp.	Red River	Red River-Bull Bayou	26	14	11	A	12,680	15,572	2,892	18,605	22	8,385
J T Bolan Et Al. 27	1	237121	Jun 11, 2008	Encana Corp.	Red River	Red River-Bull Bayou	27	14	11	Jur-A	12,195	15,889	3,694	5,934	12	6,000
Rex Young 28 H	2-ALT	241296	Jul 30, 2010	Encana Corp.	Red River	Red River-Bull Bayou	28	14	11	D	12,588	17,629	5,041	16,764	20	8,210
Rex Young 28 H	4-ALT	241327	Nov 4, 2010	Encana Corp.	Red River	Red River-Bull Bayou	28	14	11	D	12,700	17,185	4,485	20,953	24	7,893
Rex Young 28 H	3-ALT	241311	Nov 4, 2010	Encana Corp.	Red River	Red River-Bull Bayou	28	14	11	D	12,624	17,155	4,531	18,221	25	7,414
Rex Young 21 H	2-ALT	243828	Sep 12, 2012	Encana Corp.	Red River	Red River-Bull Bayou	28	14	11	A	12,544	17,116	4,572	22,189	24	7,533
Rex Young 21 H	3-ALT	243829	Sep 12, 2012	Encana Corp.	Red River	Red River-Bull Bayou	28	14	11	A	12,385	17,000	4,615	21,527	24	7,769
Rex Young 21 H	1	239748	Jan 8, 2010	Encana Corp.	Red River	Red River-Bull Bayou	29	14	11	D	12,621	16,534	3,913	25,700	24	8,523
Joseph Bolan Et Al. 28 H	1	241494	Jul 29, 2011	Encana Corp.	Red River	Red River-Bull Bayou	33	14	11	non-unitized	12,932	17,163	4,231	23,022	28	7,184
Joseph Bolan Et Al. 28 H	2	241495	Aug 1, 2011	Encana Corp.	Red River	Red River-Bull Bayou	33	14	11	D	12,684	17,091	4,407	23,755	28	7,570
Joseph Bolan Et Al. 28 H	3	241496	Aug 3, 2011	Encana Corp.	Red River	Red River-Bull Bayou	33	14	11	D	12,686	17,259	4,573	19,752	25	8,170
Joseph A Dill 33 H	1	239038	May 16, 2009	Vine Oil & Gas LP	Red River	Red River-Bull Bayou	33	14	11	D	12,735	15,587	2,852	8,902	18	7,569
Joseph Dill 4	6-ALT	243204	Mar 17, 2012	Vine Oil & Gas LP	Red River	Red River-Bull Bayou	33	14	11	D	12,779	17,336	4,557	17,510	24	8,225
Joseph Dill 4	7-ALT	243205	Mar 17, 2012	Vine Oil & Gas LP	Red River	Red River-Bull Bayou	33	14	11	D	12,741	17,255	4,514	19,700	24	8,600
Joseph Dill 4	5-ALT	243203	Mar 18, 2012	Vine Oil & Gas LP	Red River	Red River-Bull Bayou	33	14	11	D	12,872	17,413	4,541	15,362	22	8,375
Joseph Dill 4	1-ALT	243198	Mar 29, 2012	Vine Oil & Gas LP	Red River	Red River-Bull Bayou	33	14	11	D	12,980	17,532	4,552	13,593	24	8,200
Joseph Dill 4	2-ALT	243200	Mar 29, 2012	Vine Oil & Gas LP	Red River	Red River-Bull Bayou	33	14	11	D	12,901	17,384	4,483	18,895	24	8,000
Joseph Dill 4	3-ALT	243201	Mar 29, 2012	Vine Oil & Gas LP	Red River	Red River-Bull Bayou	33	14	11	D	13,057	17,478	4,421	18,926	24	8,400
Joseph Dill 4	4-ALT	243202	Mar 29, 2012	Vine Oil & Gas LP	Red River	Red River-Bull Bayou	33	14	11	D	13,078	17,477	4,399	19,411	24	8,200
Joseph Bolan 34 H	1	239056	May 24, 2009	Encana Corp.	Red River	Red River-Bull Bayou	34	14	11	D	12,670	15,409	2,739	7,695	11	7,489
Bundrick Land 34 H	2-ALT	241664	Jan 12, 2011	Encana Corp.	Red River	Red River-Bull Bayou	34	14	11	D	12,703	17,005	4,302	20,093	22	8,240
Bundrick Land 34 H	1-ALT	241663	Jan 21, 2011	Encana Corp.	Red River	Red River-Bull Bayou	34	14	11	D	12,536	16,838	4,302	21,030	22	8,163
Edgar Cason 3 H	1	241492	Jun 10, 2011	Encana Corp.	Red River	Red River-Bull Bayou	34	14	11	D	12,890	17,439	4,549	14,630	20	8,419

Louisiana Haynesville Shale Wells  
 Completions Sorted By Location  
 Updated: August 21, 2015

Update Key:		
New Info as of:	8/19/15	
New Info as of:	7/22/15	

Well Information					Location					Perforations			Initial Production Report			
Well Name	Well #	Serial #	Completion Date	Operator	Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
J T Bolan Et Al. 27	4-ALT	242364	Aug 5, 2011	Encana Corp.	Red River	Red River-Bull Bayou	34	14	11	Jur-A	12,840	17,383	4,543	12,496	22	8,128
J T Bolan Et Al. 27	5-ALT	242365	Aug 5, 2011	Encana Corp.	Red River	Red River-Bull Bayou	34	14	11	Jur-A	12,630	17,165	4,535	23,157	28	7,489
J T Bolan Et Al. 27	6-ALT	242366	Aug 20, 2011	Encana Corp.	Red River	Red River-Bull Bayou	34	14	11	Jur-A	12,999	17,310	4,311	22,430	27	8,079
J T Bolan Et Al. 27	8-ALT	242368	Aug 21, 2011	Encana Corp.	Red River	Red River-Bull Bayou	34	14	11	Jur-A	12,963	17,496	4,533	22,609	27	8,380
J T Bolan Et Al. 27	10-ALT	242371	Aug 22, 2011	Encana Corp.	Red River	Red River-Bull Bayou	34	14	11	Jur-A	13,046	17,627	4,581	25,018	29	7,792
Bundrick Land 27	1-ALT	241665	Aug 23, 2011	Encana Corp.	Red River	Red River-Bull Bayou	34	14	11	Jur-A	12,680	16,858	4,178	21,424	25	7,976
Bundrick Land 27 H	3-ALT	241667	Aug 26, 2011	Encana Corp.	Red River	Red River-Bull Bayou	34	14	11	Jur-A	12,621	17,181	4,560	20,920	26	7,683
Bundrick Land 27 H	2-ALT	241666	Aug 29, 2011	Encana Corp.	Red River	Red River-Bull Bayou	34	14	11	Jur-A	12,558	17,048	4,490	22,718	27	7,629
Joseph Bolan 34	2-ALT	242349	Sep 18, 2011	Encana Corp.	Red River	Red River-Bull Bayou	34	14	11	D	12,965	17,443	4,478	24,464	28	8,092
Joseph Bolan 34	3-ALT	242350	Sep 21, 2011	Encana Corp.	Red River	Red River-Bull Bayou	34	14	11	D	12,916	17,403	4,487	21,730	27	7,684
Joseph Bolan 34	5-ALT	242352	Sep 21, 2011	Encana Corp.	Red River	Red River-Bull Bayou	34	14	11	D	12,753	17,312	4,559	7,537	26	7,537
Joseph Bolan Et Al. 34 H	4-ALT	242351	Sep 24, 2011	Encana Corp.	Red River	Red River-Bull Bayou	34	14	11	D	12,680	17,123	4,443	20,708	27	7,388
Joseph Bolan Et Al. 34 H	6-ALT	243252	Sep 24, 2011	Encana Corp.	Red River	Red River-Bull Bayou	34	14	11	D	12,858	17,406	4,548	22,971	27	7,169
Bundrick 35 H	1	238107	Nov 27, 2008	Encana Corp.	Red River	Red River-Bull Bayou	35	14	11	D	13,023	15,605	2,582	8,140	15	9,200
Edgar Cason 35-26 HC	1-ALT	246171	Jan 11, 2014	Encana Corp.	Red River	Red River-Bull Bayou	35	14	11	D	12,691	20,493	7,802	21,074	24	7,865
Edgar Cason 35-26 HC	2-ALT	246172	Jan 11, 2014	Encana Corp.	Red River	Red River-Bull Bayou	35	14	11	D	12,647	20,553	7,906	21,166	25	8,083
Edgar Cason 35-2 HC	1-ALT	246173	Jan 11, 2014	Encana Corp.	Red River	Red River-Bull Bayou	35	14	11	D	12,830	18,675	5,845	22,205	26	8,038
Bundrick Land 36 H	1	239818	Jan 19, 2010	Encana Corp.	Red River	Red River-Bull Bayou	36	14	11	D	12,811	16,586	3,775	8,402	16	8,372
Waerstad	3	237838	Nov 13, 2008	QEP Resources	Red River	Thorn Lake	1	14	12	Jur/HA RA	12,210	15,432	3,222	4,198	21	1,260
Blount Farms 2-14-12H	1	237716	Sep 22, 2009	Chesapeake Operating	Red River	Thorn Lake	2	14	12	A	12,000	15,050	3,050	13,979	20	8,553
Waerstad 11+2-14-12 HC	1-ALT	247968	Feb 21, 2015	Chesapeake Operating	Red River	Thorn Lake	2	14	12	A	12,950	18,221	5,271	14,630	20	7,950
Blount 2+11-14-12 HC	1-ALT	247934	Mar 19, 2015	Chesapeake Operating	Red River	Thorn Lake	2	14	12	A	12,477	17,742	5,265	15,506	22	6,720
Blount 2+11-14-12 HC	2-ALT	247935	Mar 19, 2015	Chesapeake Operating	Red River	Thorn Lake	2	14	12	A	12,467	17,561	5,094	15,793	22	6,495
Blount 2+35-14-12 HC	1-ALT	247747	Mar 19, 2015	Chesapeake Operating	Red River	Thorn Lake	2	14	12	A	12,205	17,536	5,331	14,661	20	6,255
Canissnia 34 H	1	240349	May 2, 2010	BHP Billiton	Red River	Caspiana	3	14	12	B	12,020	16,580	4,560	17,343	18	8,512
Cannisia 34 H	2-ALT	246030	Mar 18, 2014	BHP Billiton	Red River	Caspiana	3	14	12	B	12,241	16,809	4,568	8,946	16	7,192
Cannisia 34 H	3-ALT	246029	Mar 19, 2014	BHP Billiton	Red River	Caspiana	3	14	12	B	12,160	16,762	4,602	9,198	16	7,521
Lady Oak Farms 4 H	3-ALT	247127	Apr 17, 2014	BHP Billiton	Red River	Caspiana	4	14	12	A	12,368	16,607	4,239	9,078	16	7,743
Lady Oak Farms 4-9 H	1	247435	Sep 29, 2014	BHP Billiton	Red River	Caspiana	4	14	12	A	12,057	17,325	5,268	9,442	16	8,036
Lady Oak Farms 4-9 H	2	247436	Sep 29, 2014	BHP Billiton	Red River	Caspiana	4	14	12	A	11,819	16,927	5,108	9,517	16	8,224
Lady Oak Farms 4-9 H	3	247437	Sep 29, 2014	BHP Billiton	Red River	Caspiana	4	14	12	A	11,919	17,122	5,203	9,511	16	8,288
Calhoun 33 H	1	240973	Jul 27, 2010	BHP Billiton (KCS)	Red River	Caspiana	4	14	12	A	11,965	16,530	4,565	10,787	16	8,541
Lady Oak Farms 4 H	1-ALT	247125	Apr 15, 2014	BHP Billiton	Red River	Caspiana	9	14	12	A	12,339	16,522	4,183	9,015	16	7,664
Lady Oak Farms 4 H	2-ALT	247126	Apr 16, 2014	BHP Billiton	Red River	Caspiana	9	14	12	A	12,189	16,469	4,280	9,487	16	7,806
LA Wildlife	1	237774	Oct 25, 2008	Matador Production	Red River	Thorn Lake	10	14	12	A	11,833	11,910	77	644	12	1,000
LA Wildlife H	1-ALT	241478	Dec 31, 2010	Matador Production	Red River	Thorn Lake	10	14	12	A	12,202	16,266	4,064	10,320	13	9,000
Clinton 11-14-12 H	1	241788	Jul 12, 2011	Chesapeake Operating	Red River	Thorn Lake	11	14	12	A	12,178	16,365	4,187	16,613	22	7,555
Bethard Corp 13 H	1	242569	Jul 1, 2011	BHP Billiton	Red River	Thorn Lake	12	14	12	A	12,499	17,013	4,514	8,493	14	8,433
Bethard Corp 14 H	1	242569	Jul 1, 2011	BHP Billiton	Red River	Thorn Lake	12	14	12	A	12,488	17,035	4,547	8,433	14	8,420
Waerstad 12-14-12 H	1	241250	Jan 20, 2011	Chesapeake Operating	Red River	Thorn Lake	12	14	12	A	12,164	16,459	4,295	17,214	22	7,315
Waerstad 12-14-12 H	2-ALT	248325	Feb 21, 2015	Chesapeake Operating	Red River	Thorn Lake	12	14	12	A	12,308	16,798	4,490	12,769	20	6,500
Olympia Min 7 H	1	241002	Sep 5, 2010	Sabine Oil & Gas	Sabine	Zwolle	7	7	13	A	12,874	16,576	3,702	1,559	8	6,153
Olympia Minerals 6	1	241429	Feb 5, 2011	Encana Corp.	Sabine	Bayou San Miguel	6	8	11	Jur-A	13,613	17,721	4,108	14,040	20	?
Olympia Minerals 10 H	1	241095	Dec 16, 2010	Encana Corp.	Sabine	Zwolle	10	8	11	A	15,549	17,238	1,689	14,704	22	8,518
Olympia Minerals 1 H	1	240711	Nov 14, 2010	Encana Corp.	Sabine	Bayou San Miguel	1	8	12	Jur-A	13,724	17,975	4,251	14,695	24	8,752
Olympia Min 2-35 HC	1	246706	Dec 6, 2013	Encana Corp.	Sabine	Bayou San Miguel	2	8	12	Jur-A	12,999	19,015	6,016	23,244	24	8,904
Olympia Min 2-35 HC	1	246706	Dec 6, 2013	Encana Corp.	Sabine	Bayou San Miguel	2	8	12	A	12,999	19,015	6,016	23,244	24	8,904
Olympia Min 10 H	1	244057	Jul 17, 2012	Encana Corp.	Sabine	Bayou San Miguel	3	8	12	A	12,900	17,455	4,555	20,361	25	7,626
Olympia Min 3 H	1	246474	Sep 26, 2013	Encana Corp.	Sabine	Bayou San Miguel	3	8	12	Jur-A	13,025	17,798	4,773	20,634	24	7,864
Olympia Min 3 H	1	246474	Sep 26, 2013	Encana Corp.	Sabine	Bayou San Miguel	3	8	12	Jur A	13,025	17,798	4,773	20,634	24	7,864
Olympia Minerals 4 H	1	241012	Dec 17, 2010	Encana Corp.	Sabine	Bayou San Miguel	4	8	12	A	15,555	17,637	2,082	12,568	20	9,126
Olympia Minerals 4 H	2-ALT	243536	Feb 8, 2012	Encana Corp.	Sabine	Bayou San Miguel	4	8	12	A	12,290	17,904	5,614	19,176	24	8,360
Gary Lee 7	1	244116	Dec 13, 2012	Vine Oil & Gas LP	Sabine	Bayou San Miguel	6	8	12	A	13,124	17,644	4,520	8,001	14	9,011

Source: Louisiana Department of Natural Resources, author's research, company information  
 Brown shaded area Indicates company reported completion date

Louisiana Haynesville Shale Wells  
 Completions Sorted By Location  
 Updated: August 21, 2015

Update Key:	
New Info as of:	8/19/15
New Info as of:	7/22/15

Well Information					Location					Perforations			Initial Production Report			
Well Name	Well #	Serial #	Completion		Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
			Date	Operator												
Gary Lee 6	1	244567	Dec 13, 2012	Vine Oil & Gas LP	Sabine	Bayou San Miguel	6	8	12	A	13,124	17,552	4,428	12,373	21	9,302
Gary Lee 8	1	247117	Jul 13, 2014	Vine Oil & Gas LP	Sabine	Bayou San Miguel	6	8	12	A	13,162	17,651	4,489	11,001	23	7,774
Gary Lee 5	1	247118	Jul 13, 2014	Vine Oil & Gas LP	Sabine	Bayou San Miguel	6	8	12	A	13,105	17,798	4,693	13,000	21	7,990
Olympia Min 12	1	243281	May 13, 2012	Encana Corp.	Sabine	Bayou San Miguel	13	8	12	A	13,786	18,171	4,385	7,000	14	6,558
Boise Southern 2 HZ	1	242170	May 19, 2011	Comstock Oil & Gas	Sabine	Bayou San Miguel	2	8	13	A	12,638	16,402	3,764	8,438	14	8,377
Sustainable F 10 HZ	1	242726	Jul 21, 2011	Comstock Oil & Gas	Sabine	Converse	3	8	13	A	13,230	17,702	4,472	8,311	16	8,107
Evans 4-8-13 H	1	242014	Jun 12, 2011	Chesapeake Operating	Sabine	Converse	4	8	13	A	12,097	15,890	3,793	9,841	22	6,890
Evans 31-9-13 H	1	243924	Nov 12, 2012	Chesapeake Operating	Sabine	Converse	6	8	13	A	12,231	16,529	4,298	17,016	22	7,695
Sustainable Forest 7 HZ	1	241725	Mar 21, 2011	Comstock Oil & Gas	Sabine	Converse	7	8	13	A	12,063	16,452	4,389	10,893	18	7,863
Sustainable Forest 3 HZ	1	240372	Mar 16, 2010	Comstock Oil & Gas	Sabine	Converse	10	8	13	non-unit/Mid-Bos	12,580	16,701	4,121	19,714	26	7,246
Simmons 12-8-13 H	1	242882	Oct 19, 2011	Chesapeake Operating	Sabine	Converse	12	8	13	A	12,817	16,831	4,014	9,450	16	8,455
Simmons 13-8-13 H	1	242643	Oct 21, 2011	Chesapeake Operating	Sabine	Converse	13	8	13	A	12,815	17,246	4,431	8,808	20	6,545
Sustainable Forest 16 HZ	1	242623	Jun 14, 2011	Comstock Oil & Gas	Sabine	Converse	21	8	13	A	13,180	17,619	4,439	209	12	3,526
Evans 37+38-8-13 H	1	244838	? (late 2012)	Chesapeake Operating	Sabine	Converse	37	8	13	A	12,160	15,903	3,743	17,064	22	7,535
Sustainable Forests 12 HZ	1	241174	Oct 28, 2010	Comstock Oil & Gas	Sabine	Converse	1	8	14	A	12,580	17,092	4,512	11,539	17	8,271
Sustainable For 2 H	1	241317	Oct 13, 2010	Eagle Oil & Gas Co.	Sabine	Converse	11	8	14	A	12,116	16,119	4,003	10,219	11	7,500
Sustainable Forests 1 HZ	1	241726	Feb 4, 2011	Comstock Oil & Gas	Sabine	Converse	12	8	14	A	12,602	16,502	3,900	11,617	18	8,560
BSMC LA A 24 HZ	1	241450	Feb 19, 2011	Comstock Oil & Gas	Sabine	Converse	13	8	14	Upper Hsvl.	12,694	17,302	4,608	12,656	18	7,838
BSM 14 H	1	243178	Dec 14, 2011	Eagle Oil & Gas Co.	Sabine	Converse	14	8	14	A	12,200	16,288	4,088	7,749	9	8,500
BSMC LA 25 HZ	1	242348	Mar 28, 2011	Comstock Oil & Gas	Sabine	Converse	24	8	14	A	12,542	17,077	4,535	8,856	16	8,287
BSMC LA A 13 H	1	243469	Dec 19, 2011	Comstock Oil & Gas	Sabine	Converse	24	8	14	non-unitized	11,980	16,581	4,601	7,592	16	7,499
Black Stone Minerals LP 26H	1	239521	Mar 2, 2009	Sabine Oil & Gas	Sabine	Converse	26	8	14	Mid-Bos	12,340	15,769	3,429	5,432	10	7,635
EBARB 36 HZ	1	242570	Jun 21, 2011	Comstock Oil & Gas	Sabine	Converse	36	8	14	A	12,109	16,350	4,241	6,165	12	7,944
Glover 1-9-11 H	1	242523	May 22, 2012	Chesapeake Operating	Sabine	San Miguel Creek	1	9	11	A	14,475	18,105	3,630	16,268	18	10,437
RSD LLC 4 H	1	239985	Apr 20, 2010	Vine Oil & Gas LP	Sabine	Grogan	4	9	11	Jur-A	13,856	17,145	3,289	17,863	24	9,282
Randall Rains 5	1	241021	Jan 12, 2011	Vine Oil & Gas LP	Sabine	Grogan	5	9	11	Jur-A	13,708	17,112	3,404	13,186	20	?
James Lang 7	1	241263	Feb 27, 2011	Vine Oil & Gas LP	Sabine	Grogan	7	9	11	Jur-A	14,190	17,652	3,462	13,720	20	8,023
Julia Swain 8	1	241844	Jan 4, 2011	Vine Oil & Gas LP	Sabine	Grogan	8	9	11	Jur-A	13,148	17,188	4,040	16,054	20	8,900
Pattison 12-9-11 H	1	245459	Oct 21, 2013	Chesapeake Operating	Sabine	San Miguel Creek	12	9	11	A	14,201	18,440	4,239	18,096	22	7,830
Birdwell 13-9-11 H	1	243158	May 19, 2012	Chesapeake Operating	Sabine	San Miguel Creek	13	9	11	A	14,641	18,629	3,988	18,120	22	8,270
EBG 14-9-11 H	1	243051	May 11, 2012	Chesapeake Operating	Sabine	San Miguel Creek	14	9	11	A	14,887	18,107	3,220	15,696	18	10,370
Godfrey L+T 16	1	240845	Dec 22, 2010	SWEPI, LP	Sabine	San Miguel Creek	16	9	11	A	13,453	17,102	3,649	11,530	18	9,800
Drury Stephens 20	1-ALT	242758	Dec 13, 2011	Vine Oil & Gas LP	Sabine	Bayou San Miguel	17	9	11	A	13,776	18,252	4,476	19,512	22	9,050
Drury Stephens 20	2-ALT	242759	Dec 13, 2011	Vine Oil & Gas LP	Sabine	Bayou San Miguel	17	9	11	A	14,075	18,336	4,261	23,809	24	9,000
Drury Stevens 17	1-ALT	242748	Jan 28, 2012	Vine Oil & Gas LP	Sabine	Bayou San Miguel	17	9	11	A	13,768	18,209	4,441	16,071	20	9,725
Drury Stevens 17	2-ALT	242749	Jan 28, 2012	Vine Oil & Gas LP	Sabine	Bayou San Miguel	17	9	11	A	13,900	18,350	4,450	19,104	20	9,400
Jean Larsen 17	1	242201	Feb 7, 2012	Vine Oil & Gas LP	Sabine	Bayou San Miguel	17	9	11	A	14,471	18,684	4,213	20,013	24	9,150
Jean Larsen 17	2-ALT	242716	Feb 7, 2012	Vine Oil & Gas LP	Sabine	Bayou San Miguel	17	9	11	A	13,973	18,430	4,457	22,018	22	9,975
Jean Larsen 17	3-ALT	242717	Feb 7, 2012	Vine Oil & Gas LP	Sabine	Bayou San Miguel	17	9	11	A	14,121	18,009	3,888	20,426	22	9,900
Hallie Litton 18	1	240702	Jun 13, 2010	Vine Oil & Gas LP	Sabine	Bayou San Miguel	18	9	11	A	13,451	17,348	3,897	14,490	20	9,075
Olympia Min 30 H	1	242529	Jul 16, 2011	Encana Corp.	Sabine	Bayou San Miguel	19	9	11	Jur-A	13,625	18,179	4,554	18,864	22	9,027
Annie Burkett 20	1	240453	May 4, 2010	Vine Oil & Gas LP	Sabine	Bayou San Miguel	20	9	11	A	13,691	17,375	3,684	21,033	20	10,000
Royce Salley 21	1	241624	Feb 21, 2011	Vine Oil & Gas LP	Sabine	San Miguel Creek	21	9	11	A	13,537	17,349	3,812	19,705	22	9,827
Terrell 22-9-11 H	1	242879	May 4, 2012	Chesapeake Operating	Sabine	San Miguel Creek	22	9	11	A	13,889	18,283	4,394	16,992	22	7,685
Evans 24-9-11 H	1	242809	May 18, 2012	Chesapeake Operating	Sabine	San Miguel Creek	24	9	11	A	14,468	18,318	3,850	17,764	22	8,805
Ford 23-9-11 H	1	242808	May 14, 2012	Chesapeake Operating	Sabine	San Miguel Creek	26	9	11	A	14,323	18,598	4,275	15,048	18	10,565
Ford 26-9-11 H	1	242572	May 18, 2012	Chesapeake Operating	Sabine	Bayou San Miguel	26	9	11	A	14,337	18,584	4,247	15,552	18	10,555
Robert Bozeman 29 H	1	240815	Dec 5, 2010	Vine Oil & Gas LP	Sabine	Bayou San Miguel	29	9	11	A	14,018	17,527	3,509	20,339	25	8,714
Martin Timber 31 H	1	242474	May 1, 2011	Encana Corp.	Sabine	Bayou San Miguel	30	9	11	Jur-A	14,029	18,532	4,503	21,369	24	8,056
Labokay 32-9-11 H	1	242810	May 14, 2012	Chesapeake Operating	Sabine	Bayou San Miguel	32	9	11	A	13,893	18,077	4,184	13,071	18	8,655
Sandoz 33-9-11 H	1	242997	Feb 2, 2012	Chesapeake Operating	Sabine	San Miguel Creek	33	9	11	A	13,655	18,069	4,414	17,216	22	8,300
Martin Timber 1	1	242592	May 21, 2011	Vine Oil & Gas LP	Sabine	Grogan	1	9	12	Jur-A	13,295	17,634	4,339	21,953	24	8,878
Martin Timber 36	1	243914	Sep 12, 2012	Vine Oil & Gas LP	Sabine	Grogan	1	9	12	A	13,680	18,232	4,552	10,998	19	8,224

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Well Information					Location					Perforations			Initial Production Report			
Well Name	Well #	Serial #	Completion		Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
			Date	Operator												
Las Ormigas 2	1	243197	Sep 28, 2011	Vine Oil & Gas LP	Sabine	Pleasant Hill	2	9	12	A	13,081	17,411	4,330	17,274	24	8,100
T J Sistrunk Et Ux 3 H	1	239983	Apr 20, 2010	Encana Corp.	Sabine	Pleasant Hill	3	9	12	A	12,907	16,313	3,406	16,227	16	8,587
T J Sistrunk Et Al. 3 H	1-ALT	243185	Jun 6, 2012	Encana Corp.	Sabine	Pleasant Hill	3	9	12	A	12,260	16,825	4,565	23,365	24	8,135
Weyerhaeuser Co 3 H	1-ALT	243833	Jun 22, 2012	Encana Corp.	Sabine	Pleasant Hill	3	9	12	A	12,482	16,996	4,514	20,297	23	7,852
Weyerhaeuser Co 3 H	2-ALT	243834	Jun 22, 2012	Encana Corp.	Sabine	Pleasant Hill	3	9	12	A	12,510	16,951	4,441	20,275	23	7,932
Waerhaeuser Co 3 H	3-ALT	243835	Aug 1, 2012	Encana Corp.	Sabine	Pleasant Hill	3	9	12	A	12,638	17,158	4,520	18,209	23	6,914
Ezernack 4-9-12 H	1	242075	May 17, 2011	Chesapeake Operating	Sabine	Pleasant Hill	4	9	12	A	12,900	16,866	3,966	16,680	22	6,850
Evans 5-9-12 H	1	242013	Jun 10, 2011	Chesapeake Operating	Sabine	Pleasant Hill	5	9	12	A	12,866	16,899	4,033	16,424	22	6,910
Frank Fox 6	1	242937	Jul 12, 2011	Encana Corp.	Sabine	Pleasant Hill	6	9	12	A	12,197	16,665	4,468	20,324	24	8,548
Tatum 7-9-12 H	1	244607	Nov 30, 2012	Chesapeake Operating	Sabine	Pleasant Hill	7	9	12	A	12,829	16,983	4,154	14,664	22	7,430
Jimmy Ray Brown 9 H	1	240294	Apr 21, 2010	Encana Corp.	Sabine	Pleasant Hill	9	9	12	A/Mid-Bos	12,427	15,410	2,983	18,375	23	8,019
Jimmy Ray Brown 9 H	2-ALT	242912	Jul 14, 2011	Encana Corp.	Sabine	Pleasant Hill	9	9	12	A	12,761	17,113	4,352	15,966	13	7,415
Theresa Spears 9 H	2-ALT	242753	Dec 29, 2011	Encana Corp.	Sabine	Pleasant Hill	9	9	12	A	12,999	17,585	4,586	16,880	24	6,989
Sistrunk Et Ux. 10	2-ALT	244719	Aug 28, 2012	Encana Corp.	Sabine	Pleasant Hill	10	9	12	A	12,782	17,079	4,297	11,999	17	8,332
Sistrunk Et Ux. 10	1	240904	Jul 16, 2010	SWEPI, LP	Sabine	Pleasant Hill	10	9	12	A	12,875	17,245	4,370	11,880	16	8,535
Hallie Litton 11 H	1	240354	Apr 20, 2010	Vine Oil & Gas LP	Sabine	Pleasant Hill	11	9	12	A	13,163	16,888	3,725	17,371	21	8,495
Cook Taylor Land 12 H	1	241213	Aug 18, 2010	Vine Oil & Gas LP	Sabine	Grogan	12	9	12	Jur-A	13,435	17,005	3,570	19,835	24	8,025
Guffy Pattison 13 H	1	239992	Apr 21, 2010	Vine Oil & Gas LP	Sabine	Bayou San Miguel	13	9	12	A	13,300	17,442	4,142	16,712	22	9,575
Cook Taylor Land 14 H	1	240924	Jul 23, 2010	Encana Corp.	Sabine	Bayou San Miguel	14	9	12	A	13,058	16,547	3,489	12,182	20	7,703
Cook-Taylor LD 14 H	1	240924	Jul 23, 2010	Vine Oil & Gas LP	Sabine	Bayou San Miguel	14	9	12	A	13,058	16,547	3,489	12,182	20	7,703
Borders 15 HZ	1	240934	Aug 16, 2010	Comstock Oil & Gas	Sabine	Bayou San Miguel	15	9	12	A	13,162	17,091	3,929	12,184	18	8,557
Deanna Sistrunk 9 H	3-ALT	242715	Jan 2, 2012	Encana Corp.	Sabine	Pleasant Hill	16	9	12	A	12,924	17,444	4,520	15,226	22	7,606
Deanna Sistrunk 9 H	2-ALT	242751	Jan 4, 2012	Encana Corp.	Sabine	Pleasant Hill	16	9	12	A	12,970	17,478	4,508	17,405	26	7,063
Deanna Sistrunk 9 H	1-ALT	242750	Jan 6, 2012	Encana Corp.	Sabine	Pleasant Hill	16	9	12	A	13,137	17,697	4,560	17,126	25	6,998
Terry Greer 16 H	1	245693	Apr 8, 2013	Encana Corp.	Sabine	Bayou San Miguel	16	9	12	A	12,621	17,201	4,580	15,350	20	8,462
McDonald 17	1	242901	Jul 26, 2011	Encana Corp.	Sabine	Bayou San Miguel	17	9	12	A	13,119	17,504	4,385	16,266	24	8,000
Brumley 8	1	243365	Jan 16, 2012	Encana Corp.	Sabine	Pleasant Hill	17	9	12	A	12,567	17,018	4,451	15,702	24	7,800
Evans 18-9-12 H	1	242811	Dec 2, 2011	Chesapeake Operating	Sabine	Bayou San Miguel	18	9	12	A	12,845	17,344	4,499	14,324	22	7,590
Evans 19-9-12 H	1	242646	Jan 23, 2012	Chesapeake Operating	Sabine	Bayou San Miguel	19	9	12	A	12,944	16,871	3,927	16,322	22	7,790
CHK Min 20-9-12 H	1	242935	Feb 24, 2012	Chesapeake Operating	Sabine	Bayou San Miguel	20	9	12	A	12,810	17,169	4,359	14,088	22	7,545
Sammo 21-9-12 H	1	243106	Feb 24, 2012	Chesapeake Operating	Sabine	Bayou San Miguel	21	9	12	A	13,127	17,400	4,273	18,744	22	7,950
Weyerhaeuser 22 H	1	241097	Oct 14, 2010	Vine Oil & Gas LP	Sabine	Bayou San Miguel	22	9	12	Jur-A	13,586	18,076	4,490	11,879	24	8,686
Olympia Minerals 23	1	242644	Apr 17, 2011	Encana Corp.	Sabine	Bayou San Miguel	23	9	12	Jur-A	13,497	18,080	4,583	19,022	22	8,889
Olympia Min 24 H	1	241938	Jan 6, 2011	Encana Corp.	Sabine	Bayou San Miguel	24	9	12	Jur-A	13,308	17,616	4,308	22,901	24	9,004
Olympia Min 25	1	243116	Sep 24, 2011	Encana Corp.	Sabine	Bayou San Miguel	25	9	12	Jur-A	13,675	18,104	4,429	21,925	24	9,200
Olympia Minerals 26	2	241236	Apr 6, 2011	Encana Corp.	Sabine	Bayou San Miguel	26	9	12	Jur-A	13,338	17,426	4,088	10,609	16	9,400
Olympia Minerals 27	1	241030	Dec 31, 2010	Vine Oil & Gas LP	Sabine	Bayou San Miguel	27	9	12	Jur-A	13,289	16,703	3,414	10,033	18	9,275
Olympia Minerals 28	1	241310	Mar 10, 2011	Vine Oil & Gas LP	Sabine	Bayou San Miguel	28	9	12	A	13,148	17,188	4,040	8,518	16	9,606
Weyerhaeuser 29 H	1	242797	Sep 14, 2011	Vine Oil & Gas LP	Sabine	Bayou San Miguel	29	9	12	A	13,010	17,404	4,394	18,648	24	8,198
Moritz Et Al. 31 H	1	243499	Dec 30, 2011	Vine Oil & Gas LP	Sabine	Bayou San Miguel	30	9	12	A	13,009	17,596	4,587	23,070	24	9,150
Hough 30 H	1	244254	Apr 10, 2012	BHP Billiton	Sabine	Bayou San Miguel	31	9	12	A	12,720	17,320	4,600	9,311	14	8,725
Olympia Min 32	1	243450	Nov 15, 2011	Vine Oil & Gas LP	Sabine	Bayou San Miguel	32	9	12	A	13,060	17,643	4,583	20,417	24	8,100
LaBokay 34-9-12 H	1	241954	Jul 30, 2011	Chesapeake Operating	Sabine	Bayou San Miguel	34	9	12	Jur-A	13,280	17,659	4,379	19,397	22	8,510
SCAR Prop 2-9-13 H	1	242308	Aug 9, 2011	Chesapeake Operating	Sabine	Pleasant Hill	2	9	13	A	12,689	16,746	4,057	14,736	22	7,780
Whitney Corp 32 H	1	243130	Nov 12, 2011	BHP Billiton	Sabine	Converse	5	9	13	A	12,580	17,180	4,600	5,101	14	7,525
Whitney Corp 31 H	1	242675	Apr 30, 2012	BHP Billiton	Sabine	Converse	6	9	13	A	12,085	16,692	4,607	7,658	14	8,139
Whitney 6-9-13 H	1	242106	Nov 18, 2011	Chesapeake Operating	Sabine	Converse	6	9	13	A	12,320	16,770	4,450	12,792	22	7,155
Evans 8-9-13 H	1	242554	Feb 10, 2012	Chesapeake Operating	Sabine	Converse	8	9	13	A	12,608	16,270	3,662	14,232	22	6,765
Ezernack 10-9-13 H	1	242862	Sep 21, 2011	Chesapeake Operating	Sabine	Converse	10	9	13	A	12,594	16,809	4,215	14,736	22	7,950
Ezernack 3 H	1	242642	Nov 19, 2011	Chesapeake Operating	Sabine	Converse	10	9	13	A	12,594	16,773	4,179	9,048	20	7,675
Ezernack 10-9-13 H	2-ALT	247404	May 19, 2014	Chesapeake Operating	Sabine	Converse	10	9	13	A	12,191	16,788	4,597	10,536	18	8,125
Burkett 11-9-13 H	1	242860	Oct 10, 2011	Chesapeake Operating	Sabine	pleasant Hill	11	9	13	A	12,566	17,068	4,502	11,308	22	7,615
Parks Et Al. 12-9-13 H	1	242403	Sep 20, 2011	Chesapeake Operating	Sabine	Pleasant Hill	12	9	13	A	12,635	16,902	4,267	11,376	22	7,055

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Well Name	Well #	Serial #	Completion Date	Operator	Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
Evans 13 HZ	1	243468	Sep 17, 2012	Comstock Oil & Gas	Sabine	Converse	13	9	13	A	12,726	17,175	4,449	5,358	12	7,932
XOM 15-09-13 H	1	244554	Oct 4, 2013	XTO Energy	Sabine	Converse	15	9	13	A	12,440	16,427	3,987	9,764	17	8,193
XOM 22-09-13 H	1	244659	Oct 6, 2013	XTO Energy	Sabine	Converse	15	9	13	A	12,803	28,412	15,609	10,158	18	8,282
Evans 9-9-13 H	1	242955	Feb 10, 2012	Chesapeake Operating	Sabine	Converse	16	9	13	A	12,539	16,592	4,053	2,506	10	4,135
Evans 16-9-13 H	1	242956	Feb 10, 2012	Chesapeake Operating	Sabine	Converse	16	9	13	A	12,393	16,788	4,395	15,576	22	6,885
SUMC 18-9-13 H	1	243910	Aug 16, 2012	Chesapeake Operating	Sabine	Converse	18	9	13	A	11,915	16,161	4,246	17,904	22	7,680
Evans 21-09-13 H	1	244214	Dec 4, 2013	XTO Energy	Sabine	Converse	21	9	13	A	11,980	16,432	4,452	10,315	16	7,879
Evans 23 HZ	1	244138	Jul 16, 2012	Comstock Oil & Gas	Sabine	Converse	23	9	13	A	12,912	17,089	4,177	5,115	12	8,179
Meriwether 24-9-13 H	1	241556	Jan 5, 2012	Chesapeake Operating	Sabine	Converse	25	9	13	A	12,875	17,136	4,261	15,264	22	7,875
Ryals Et. Ux. 34 H	1	243701	Nov 29, 2012	BHP Billiton	Sabine	Converse	27	9	13	A	12,764	17,355	4,591	6,423	12	8,167
SUMC 30-9-13 H	1	243794	May 1, 2013	Chesapeake Operating	Sabine	Converse	30	9	13	A	11,098	15,856	4,758	17,644	22	7,582
Sustainable Forests 5 HZ	1	244276	Jul 4, 2012	Comstock Oil & Gas	Sabine	Converse	32	9	13	A	12,412	16,531	4,119	7,023	14	8,080
Cowboy 27-9-13 H	1	241637	Jan 5, 2012	Chesapeake Operating	Sabine	Converse	34	9	13	A	13,214	16,963	3,749	14,256	2	7,040
Meriwether 26 H	1	243730	Dec 12, 2012	BHP Billiton	Sabine	Converse	35	9	13	A	12,535	17,005	4,470	7,070	14	8,107
Olympia Minerals 25	1	245988	May 20, 2013	Vine Oil & Gas LP	Sabine	Bayou San Miguel	35	9	13	A	12,754	17,244	4,490	11,799	22	8,100
Whitney Corp. 12 H	1	243298	Feb 26, 2012	BHP Billiton	Sabine	Converse	1	9	14	A	11,989	16,539	4,550	7,833	14	8,124
Whitney 1-9-14 H	1	242525	Nov 18, 2011	Chesapeake Operating	Sabine	Converse	1	9	14	A	12,491	16,352	3,861	12,192	22	7,145
Whitney Corp 35 H	1	242960	Nov 24, 2011	BHP Billiton	Sabine	Converse	2	9	14	A	12,467	17,051	4,584	3,539	14	6,567
Whitney Corp 2 H	1	239675	Nov 20, 2009	EOG Resources	Sabine	Converse	2	9	14	A	12,215	16,050	3,835	4,358	14	7,140
Lafitte Et Al. 10 H	1	241300	Sep 4, 2010	EOG Resources	Sabine	Converse	3	9	14	A	11,930	16,430	4,500	21,907	26	6,400
McDonald	1	240049	Nov 24, 2009	Eagle Oil & Gas Co.	Sabine	Converse	10	9	14	A	11,538	16,394	4,856	10,473	19	4,950
Greer 15	1	240233	Mar 29, 2010	Eagle Oil & Gas Co.	Sabine	Converse	10	9	14	A/Mid-Bos	11,851	16,406	4,555	10,841	14	7,500
McDonald 14 H	1	241737	Mar 5, 2011	EOG Resources	Sabine	Converse	11	9	14	A	11,972	16,447	4,475	11,090	18	7,000
Remedis 13-9-14 H	1	242977	Jan 5, 2012	Chesapeake Operating	Sabine	Converse	13	9	14	A	12,513	16,541	4,028	15,360	22	7,235
Paul 23 H	1	242286	Mar 1, 2011	Eagle Oil & Gas Co.	Sabine	Converse	14	9	14	A	12,346	16,970	4,624	9,284	16	8,500
BRP LLC 25 H	1	243707	May 10, 2012	BHP Billiton	Sabine	Converse	24	9	14	A	12,265	16,838	4,573	8,042	14	8,429
EBG Co 24-9-14 H	1	243088	Apr 10, 2012	Chesapeake Operating	Sabine	Converse	24	9	14	A	12,323	16,800	4,477	13,776	22	7,420
Cassel 35	1	240817	May 26, 2010	Eagle Oil & Gas Co.	Sabine	Converse	35	9	14	A	11,892	16,344	4,452	10,891	13	8,300
Cassel 26	1	242856	Jul 2, 2011	Eagle Oil & Gas Co.	Sabine	Converse	35	9	14	A	12,364	16,619	4,255	10,245	12	8,300
Evans 36-9-14 H	1	243210	Nov 18, 2011	Chesapeake Operating	Sabine	Converse	36	9	14	A	12,357	16,481	4,124	12,798	22	6,895
Matthew Murray 21	1	240869	Oct 19, 2010	Encana Corp.	Sabine	Grogan	21	10	11	A	13,486	17,302	3,816	16,500	24	1,950
Cook-Taylor 22-10-11 H	1	242978	Mar 19, 2012	Chesapeake Operating	Sabine	Grogan	22	10	11	A	13,479	17,897	4,418	19,599	22	8,705
Cook-Taylor 23 H	1	240861	Jan 18, 2011	Encana Corp.	Sabine	Grogan	23	10	11	A	14,205	17,922	3,717	17,098	20	8,492
Maroney 24-10-11 H	1	241634	Jul 5, 2011	Chesapeake Operating	Sabine	Grogan	24	10	11	A	13,793	17,409	3,616	15,076	22	7,320
Ronny Broadway 27	1	241022	Oct 29, 2010	Encana Corp.	Sabine	Grogan	27	10	11	A	13,886	17,665	3,779	2,910	16	2,910
Raines Tract 28	1	242171	May 18, 2011	Encana Corp.	Sabine	Grogan	28	10	11	Jur-A	13,858	18,359	4,501	17,249	22	8,876
Alton Brandon 20 H	1	241853	Feb 21, 2011	Encana Corp.	Sabine	Grogan	29	10	11	A	13,575	18,010	4,435	20,614	23	9,293
Murray 31	1	236843	Jan 13, 2009	Encana Corp.	Sabine	Grogan	31	10	11	Jur-A	11,920	12,845	925	3,165	12	5,700
Blankenship 30 H	1	241935	Feb 6, 2011	Encana Corp.	Sabine	Grogan	31	10	11	Jur-A	13,549	17,334	3,785	13,426	22	?
LA Minerals 31	1-ALT	241602	May 13, 2011	Encana Corp.	Sabine	Grogan	31	10	11	Jur-A	13,539	17,792	4,253	12,002	18	9,195
LA Minerals 6	1	241778	May 18, 2011	Vine Oil & Gas LP	Sabine	Grogan	31	10	11	Jur-A	13,456	17,952	4,496	20,349	24	9,180
Crest Resources 32	1	241088	Oct 20, 2010	Encana Corp.	Sabine	Grogan	32	10	11	Jur-A	13,771	17,375	3,604	2,500	14	3,123
Sandra Bryan 33	1	241087	Mar 21, 2011	Encana Corp.	Sabine	Grogan	33	10	11	Jur-A	13,338	17,140	3,802	18,280	22	9,256
Benton Johnson 34 H	1	241852	Jan 30, 2011	Encana Corp.	Sabine	San Miguel Creek	34	10	11	A	13,591	17,523	3,932	20,902	25	1,637
Nabors 19-10-12 H	1	242461	Mar 5, 2011	Chesapeake Operating	Sabine	Benson	19	10	12	A	12,102	15,352	3,250	4,721	16	4,559
Nabors 21-10-12 H	1	242309	Jun 28, 2011	Chesapeake Operating	Sabine	Pleasant Hill	21	10	12	A	12,929	17,095	4,166	19,322	22	8,070
Logan 22-10-12 H	1	242779	Nov 29, 2011	Chesapeake Operating	Sabine	Pleasant Hill	22	10	12	A	13,068	17,376	4,308	5,658	16	4,330
Woolridge 23-10-12 H	1	241824	May 10, 2011	Chesapeake Operating	Sabine	Pleasant Hill	23	10	12	A	12,876	17,278	4,402	18,222	22	7,965
Hardee Saunders 25 H	1	240769	Oct 21, 2010	Encana Corp.	Sabine	Grogan	25	10	12	Jur-A	13,479	17,251	3,772	10,843	24	3,881
Hardee 26-10-12 H	1	241703	Jul 1, 2011	Chesapeake Operating	Sabine	Pleasant Hill	26	10	12	A	12,772	16,923	4,151	16,468	22	7,180
Nabors Logan 27 H	1	239443	Aug 5, 2009	Chesapeake Operating	Sabine	Pleasant Hill	27	10	12	A	12,804	17,207	4,403	2,539	6	8,261
Logan 28-10-12 H	1	242622	Jul 22, 2011	Chesapeake Operating	Sabine	Pleasant Hill	28	10	12	A	12,802	16,947	4,145	17,544	22	7,430
Nabors 29-10-12 H	1	241186	Dec 6, 2011	Chesapeake Operating	Sabine	Pleasant Hill	29	10	12	A	12,655	16,631	3,976	17,016	22	7,385

Louisiana Haynesville Shale Wells  
 Completions Sorted By Location  
 Updated: August 21, 2015

Update Key:	
New Info as of:	8/19/15
New Info as of:	7/22/15

Well Information					Location				Perforations			Initial Production Report				
Well Name	Well #	Serial #	Completion Date	Operator	Parish	Field	S	T(N)	R(W)	Haynesville Reservoir	Start	End	Length	Rate (Mcf)	Choke (x/64")	Pressure (psi)
CHK LA 30-10-12 H	1	241424	May 3, 2011	Chesapeake Operating	Sabine	Pleasant Hill	30	10	12	A	12,942	16,994	4,052	17,314	22	7,740
Logan 31-10-12 H	1	240699	Jul 23, 2010	Chesapeake Operating	Sabine	Pleasant Hill	31	10	12	A	12,650	17,141	4,491	6,030	12	7,885
Logan 32-10-12 H	1	241625	Feb 25, 2011	Chesapeake Operating	Sabine	Pleasant Hill	32	10	12	A	12,729	17,055	4,326	18,044	22	7,510
Nabors 29+20-10-12 HC	1-ALT	248353	Apr 15, 2015	Chesapeake Operating	Sabine	Pleasant Hill	32	10	12	A	12,962	18,299	5,337	11,476	20	6,140
Nabors 29+20-10-12 HC	2-ALT	248354	Apr 15, 2015	Chesapeake Operating	Sabine	Pleasant Hill	32	10	12	A	12,809	18,098	5,289	11,015	20	5,835
Nabors 29+20-10-12 HC	3-ALT	248638	Apr 15, 2015	Chesapeake Operating	Sabine	Pleasant Hill	32	10	12	A	13,237	18,580	5,343	12,201	26	4,170
Logan 33-10-12 H	1	240564	May 25, 2010	Chesapeake Operating	Sabine	Pleasant Hill	33	10	12	A	12,775	17,166	4,391	15,384	20	8,100
Nabors Logan 34 H	1	238703	Apr 3, 2009	Chesapeake Operating	Sabine	Pleasant Hill	34	10	12	A	12,755	17,301	4,546	4,116	7	8,600
Whitney Corp 30 H	1	241367	Dec 21, 2010	BHP Billiton	Sabine	Converse	19	10	13	A	12,583	17,145	4,562	3,667	14	6,805
Whitney Corp 17 H	1	241541	Oct 13, 2011	BHP Billiton	Sabine	Benson	20	10	13	A	12,361	16,967	4,606	6,472	14	7,746
Bishop 21-10-13 H	1	241185	Dec 31, 2010	Chesapeake Operating	Sabine	Benson	21	10	13	A	12,120	16,570	4,450	10,864	22	7,140
CHK LA 22-10-13 H	1	240983	Aug 16, 2010	Chesapeake Operating	Sabine	Benson	22	10	13	A	12,334	16,446	4,112	13,480	22	7,185
CHK LA 23-10-13 H	1	241705	Jul 6, 2011	Chesapeake Operating	Sabine	Benson	23	10	13	A	12,559	16,902	4,343	15,736	22	7,205
Nabors 24-10-13 H	1	240912	Jul 30, 2010	Chesapeake Operating	Sabine	Benson	24	10	13	A	12,818	16,825	4,007	14,851	22	7,720
Jackson 25-10-13 H	1	240412	Jul 24, 2010	Chesapeake Operating	Sabine	Pleasant Hill	25	10	13	A	12,300	16,569	4,269	18,120	22	7,465
Labokay 27-10-13 H	1	240157	May 14, 2010	Chesapeake Operating	Sabine	Pleasant Hill	27	10	13	A	12,254	16,626	4,372	15,574	22	7,188
CHK LA Min. 28-10-13 H	1	240216	Apr 14, 2010	Chesapeake Operating	Sabine	Converse	28	10	13	A	12,400	16,616	4,216	15,620	22	7,523
CHK Min 28-10-13 H	2-ALT	248565	Feb 15, 2015	Chesapeake Operating	Sabine	Converse	28	10	13	Mid-Bos	11,884	16,337	4,453	15,528	22	6,700
Bstone 29-10-13 H	1	242310	Dec 19, 2011	Chesapeake Operating	Sabine	Converse	29	10	13	A	12,457	16,625	4,168	14,712	22	6,790
Whitney 19 H	1	240723	Aug 27, 2010	BHP Billiton	Sabine	Converse	30	10	13	A/Mid-Bos	12,080	16,654	4,574	5,940	14	8,040
Whitney Corp 5 H	1	243290	Nov 3, 2011	BHP Billiton	Sabine	Converse	32	10	13	A	12,150	16,676	4,526	7,851	14	8,468
BRP LLC 4 H	1	243297	Apr 14, 2012	BHP Billiton	Sabine	Converse	33	10	13	A	12,310	16,850	4,540	7,926	14	8,462
McDon 33-10-13 H	1	240816	Sep 6, 2010	Chesapeake Operating	Sabine	Converse	33	10	13	A	12,240	16,730	4,490	12,231	22	7,380
Evans 34-10-13 H	1	241648	Mar 22, 2011	Chesapeake Operating	Sabine	Converse	34	10	13	A	12,326	16,627	4,301	12,288	22	7,440
Nabors 26-10-13 H	1	241423	Mar 19, 2011	Chesapeake Operating	Sabine	Pleasant Hill	35	10	13	A	12,559	16,826	4,267	16,959	22	7,420
CHK LA 35-10-13	1	241958	Mar 19, 2011	Chesapeake Operating	Sabine	Pleasant Hill	35	10	13	A	12,425	16,810	4,385	16,344	22	7,640
CHK LA 36-10-13 H	1	242620	Jul 27, 2011	Chesapeake Operating	Sabine	Pleasant Hill	36	10	13	A	12,519	16,800	4,281	17,335	22	7,510
BSMC LA 18 HZ	1	239917	Mar 5, 2011	Comstock Oil & Gas	Sabine	Benson	19	10	14	A	12,102	15,352	3,250	4,721	16	4,559
Whitney TB 30 H	1	243001	Feb 1, 2012	BHP Billiton	Sabine	Converse	20	10	14	A	13,043	14,671	1,628	3,973	14	5,201
Red River 29 H	1	243502	Nov 10, 2011	EOG Resources	Sabine	Converse	20	10	14	A	12,281	16,797	4,516	13,530	22	6,025
Harper 22-10-14 H	1	244119	Jun 26, 2012	Chesapeake Operating	Sabine	Converse	22	10	14	A	11,598	15,910	4,312	12,336	22	6,190
Bstone 23-10-14 H	1	243174	Mar 27, 2012	Chesapeake Operating	Sabine	Converse	23	10	14	A	12,201	15,151	2,950	13,320	22	5,915
Whitney 24-10-14 H	1	244004	Jun 12, 2012	Chesapeake Operating	Sabine	Converse	24	10	14	A	12,124	16,579	4,455	13,944	22	6,525
Evans 26-10-14 H	1	244166	May 22, 2012	Chesapeake Operating	Sabine	Converse	26	10	14	A	12,109	16,467	4,358	13,224	22	7,425
Whitney Corp 34 H	1	242903	Dec 5, 2011	BHP Billiton	Sabine	Converse	27	10	14	A	11,897	16,488	4,591	5,918	14	7,239
Whitney Corp 33 H	1	240466	Mar 20, 2010	EOG Resources	Sabine	Converse	28	10	14	A	12,712	17,277	4,565	7,732	22	5,900
Red River 32 H	1	243503	Nov 10, 2011	EOG Resources	Sabine	Converse	29	10	14	A	13,246	17,780	4,534	7,953	20	6,650
BSM 31 H	1	241828	Jan 24, 2011	Eagle Oil & Gas Co.	Sabine	Converse	30	10	14	A	11,757	16,243	4,486	7,098	14	7,100
Whitney TB 4 H	1	243432	Aug 21, 2012	BHP Billiton	Sabine	Converse	33	10	14	A	12,133	16,649	4,516	6,295	14	7,581
Whitney Corp 5 H	1	243196	Oct 12, 2011	Eagle Oil & Gas Co.	Sabine	Converse	33	10	14	A	12,101	16,656	4,555	7,147	8	7,100
Red River 28 H	1	242657	May 21, 2011	EOG Resources	Sabine	Converse	33	10	14	HA/Mid-Bos	11,821	14,319	2,498	5,712	16	6,000
Whitney Corp 27 H	1	242896	Dec 29, 2011	BHP Billiton	Sabine	Converse	34	10	14	A	12,194	16,763	4,569	4,556	14	7,010
Whitney Corp 3 H	1	243003	Dec 16, 2011	BHP Billiton	Sabine	Converse	35	10	14	A	12,389	16,855	4,466	7,505	14	7,580
Whitney 36-10-14 H	1	242015	Apr 21, 2011	Chesapeake Operating	Sabine	Converse	36	10	14	A	12,188	16,550	4,362	12,120	22	7,015
Marion Reeves Jr. 6 H	1	241080	Dec 3, 2010	Beusa Energy	Webster	Sligo	6	17	10	A	13,965	17,692	3,727	5,470	11	8,250
Harold Montgomery 7 H	1	240653	Feb 19, 2011	Beusa Energy	Webster	Sligo	18	17	10	non-unitized	14,360	17,584	3,224	6,703	10	9,050
H Montgomery 18 H	1	242047	Feb 19, 2011	Beusa Energy	Webster	Sligo	18	17	10	A	13,296	17,373	4,077	5,257	11	8,000
Taliafarro 28 H	1	240540	May 1, 2010	BHP Billiton	Webster	Elm Grove	33	17	10	A	12,615	17,233	4,618	7,353	14	8,371
Stewart 31	1	240122	Sep 22, 2010	Texex Petroleum	Webster	Bellevue	31	20	10	CV/HA	8,880	11,168	2,288	267	10	1,025

Brown shaded cells indicate information provided by company